KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL Must be approved by KCC five (5) days prior to commencing well

| must be approved by KCC live (| 3) days phor to commencing wen | |
|--|--|------------------------------|
| Expected Spud Date:FEBRUARY 15, 2010 | Spot Description: | |
| month day year | SE - NE - NW - Sec. 21 Twp. 26 S. | R18XEW |
| 5488 V | (0/0/0/0) 4,005 feet from N / | |
| OPERATOR: License# | 2,913 feet from E / | W Line of Section |
| Address 1: 1150 HIGHWAY 39 | Is SECTION: Regular Irregular? | |
| Address 2: | (Note: Locate well on the Section Plat on reve | rse side) |
| City: CHANUTE State: KS. Zip: 66720 + | County: ALLEN | |
| Contact Person: MICHAEL OR JENNIFER WIMSETT | Lease Name: GEFFERT | Well #: GEF NW3 |
| Phone: (620) 431-4137 | Field Name: HUMBOLDT/CHANUTE | |
| CONTRACTOR: License# 5491 | Is this a Prorated / Spaced Field? | Yes X No |
| Name: W & W PRODUCTION COMPANY | Target Formation(s): BARTLESVILLE | |
| W. W. D. W. J. G. W. W. W. Change and T. T. Considerated | Nearest Lease or unit boundary line (in footage): 1275' NO | RTH LINE / |
| Well Drilled For: Well Class: Type Equipment: | Ground Surface Elevation: 214922 | feet MSL |
| Oil Enh Rec Infield Mud Rotary | Water well within one-quarter mile: | Yes X No |
| Gas Storage Pool Ext. Air Rotary | Public water supply well within one mile: | Yes X No |
| Disposal Wildcat Cable | Depth to bottom of fresh water: 100+ | |
| Seismic ; # of HolesOther | Depth to bottom of usable water: 150+ | |
| Other: | Surface Pipe by Alternate: | BEGENED |
| If OWWO: old well information as follows: | Length of Surface Pipe Planned to be set: 20' | HOLD CONSIGNATION COMMISSION |
| Operator: | Length of Conductor Pipe (if any): N/A | 140,100 0 0 0 |
| Operator: | Projected Total Depth: 900' | FFR 0 4 2010 |
| Original Completion Date: Original Total Depth: | Formation at Total Depth: BARTLESVILLE | 1 20 0 4 |
| | Water Source for Drilling Operations: | Jewaster Divisio |
| Directional, Deviated or Horizontal wellbore? | Well Farm Pond Other: | CCK STATE OF |
| If Yes, true vertical depth: | DWR Permit #: | · · · · |
| Bottom Hole Location: | (Note : Apply for Permit with DWR | |
| KCC DKT #: | Will Cores be taken? | Yes No |
| | If Yes, proposed zone: | |
| A P-P- | DAVIT | RECEIVED |
| | DAVIT | |
| The undersigned hereby affirms that the drilling, completion and eventual plug | ging of this well will comply with K.S.A. 55 et. seq. | JAN 2 8 2011 |
| It is agreed that the following minimum requirements will be met: | | J 2 2 2011 |
| Notify the appropriate district office <i>prior</i> to spudding of well; | 1900 - 1900 V | CC MICHITA |
| A copy of the approved notice of intent to drill shall be posted on each of The minimum amount of surface pipe as specified below shall be set by | Irilling rig; coirculating coment to the too; in all cases surface nine sh | CC WICHITA |
| through all unconsolidated materials plus a minimum of 20 feet into the | underlying formation. | an De Set |
| 4. If the well is dry hole, an agreement between the operator and the district | ct office on plug length and placement is necessary prior | to plugging; |
| 5. The appropriate district office will be notified before well is either plugge | d or production casing is cemented in; | |
| 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented | from below any usable water to surface within 120 DAYS of | of spud date. |
| Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be p | 3,891-C, which applies to the NCC District 3 area, alternatively | e ir cementing cementing. |
| | | 555g. |
| I hereby certify that the statements made herein are true and correct to the be- | A 1 . 11 | 4444050 |
| Date: 1/29/10 Signature of Operator or Agent: | Title: OFFICE I | MANAGER |
| Date Signature of Operation of Agent. | 0- 4-0-1 | |
| Par MOD Has ONLY | Remember to: | 21 |
| For KCC Use ONLY | - File Drill Pit Application (form CDP-1) with Intent to Drill; | . |
| API # 15. 001-29971-00-00 | File Completion Form ACO-1 within 120 days of spud da | i RO |
| Conductor pipe requiredfeet | File acreage attribution plat according to field proration o Notify appropriate district office 48 hours prior to workove | |
| Minimum surface pipe required 20 feet per ALT. I | Submit plugging report (CP-4) after plugging is complete | d (within 60 days): |
| Approved by: LWH 2-4-2010 | Obtain written approval before disposing or injecting salt | |
| 1 | - If this permit has expired (See: authorized expiration date | |
| This authorization expires: | check the box below and return to the address below. | 4/2011 |
| (11115 auditivitzation void fromming not started within 12 months of approval date.) | Well Not Drilled - Permit Expired Date: 2/ | 4 /2011 🔛 |
| Sound date: Agent: | Signature of Operator or Agent: | 1/- |
| Spud date: Agent: | Servet 9. WVMD | Z Z |
| X | | |
| | S. Market - Room 2078, Wichita, Kansas 67202 | |