For KCC Use // / 2010
Effective Date: 7-0-2010
District #
SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: April 12, 2010 month day year	Spot Description:
, , , , , , , , , , , , , , , , , , , ,	<u>NE</u> - <u>NE</u> - <u>NE</u> Sec. 1 Twp. 31 S. R. 21 ⊠E W
OPERATOR: License#	feet from N / X S Line of Section
Name: WHL Energy Midcon LLC	reet from \(\times = / \text{w} \text{Line of Section} \)
Address 1: P.O. Box 21	Is SECTION: Regular I Irregular?
Address 2: State: KS Zip: 66743 +	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Tony Anderson	County: Crawford
Phone: 620-724-2860	Lease Name: G. Mullen Well #: 1-100
•	Field Name: McCune
CONTRACTOR: License#9684 V Name: MS Drilling	Is this a Prorated / Spaced Field?
Name:	Target Formation(s): Cattlemen
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 684' Ground Surface Elevation: 873' feet MSL
☑Oil Enh Rec Infield	Ground Surface Elevation: 8/3 feet MSL Water well within one-quarter mile: Yes XNo
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable	Depth to bottom of fresh water: 100'
Seismic ; # of Holes Other	Depth to bottom of usable water: 1000'
	Surface Pipe by Alternate: I I I
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'
Operator:	Length of Conductor Pipe (if any): None
Well Name:	Projected Total Depth: 300'
Original Completion Date: Original Total Depth:	Formation at Total Depth: Cattlemen
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth:	Well Farm Pond Other: Air
Bottom Hole Location:	DWR Permit #:
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFFI	DAVIT
The undersigned hereby affirms that the drilling, completion and eventual plug	ging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	FEB 2 3 2011
 Notify the appropriate district office prior to spudding of well; 	1 20 2 3 2011
2. A copy of the approved notice of intent to drill shall be posted on each of	drilling rig; y circulating cement to the top; in all cases surface pipk COUNTA
The minimum amount of surface pipe as specified below shall be set by through all unconsolidated materials plus a minimum of 20 feet into the	
4. If the well is dry hole, an agreement between the operator and the distri-	ct office on plug length and placement is necessary <i>prior to plugging</i> ;
5. The appropriate district office will be notified before well is either plugge	d or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented	from below any usable water to surface within 120 DAYS of spud date. 3,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall be p	olugged. In all cases. NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and correct to the be	\ \ \Darksightarrow \ \Darksig
(i) ~	Managing Member
March 30, 2010	Managing Member
Date: March 30, 2010 Signature of Operator or Agent:	
Date: Signature of Operator or Agent:	Remember to:
For KCC Use ONLY	
Signature of Operator or Agent:	Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of soud date:
For KCC Use ONLY API # 15	File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;
For KCC Use ONLY API # 15 _ O3 7 ~ 22098 - 00-00 Conductor pipe required	Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging recept (CPR A) after plugging is completed (within 60 days):
For KCC Use ONLY API # 15 - 037 - 22098 - 00-00 Conductor pipe required	Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days);
For KCC Use ONLY API # 15 - 03 7 - 220 98 -00-00 Conductor pipe required None feet Minimum surface pipe required feet per ALT. I VIII Approved by: Pure Y-1-2010	File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water.
For KCC Use ONLY API # 15 - 03 7 - 22098 - 00-00 Conductor pipe required None feet Minimum surface pipe required feet per ALT.	Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days);
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For KCC Use ONLY API # 15 - 03 7 - 22098 - 00-00 Conductor pipe required	Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. ■ Well Not Drilled - Permit Expired Date: ■ RECEIVED ■

KCC WICHITA