

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5294' EXPIRATION DATE

OPERATOR J. R. Green API NO. 15 - 051 - 23,594 - 00 - 00

ADDRESS P. O. Box 503 COUNTY Ellis

Hays, Kansas 67601 FIELD

** CONTACT PERSON J. R. Green PROD. FORMATION

PHONE 913-625-9023

PURCHASER LEASE Johnson

ADDRESS WELL NO. #2

DRILLING Big Springs Drilling, Inc. WELL LOCATION W/2 SE NW

CONTRACTOR 1980 Ft. from north Line and

ADDRESS P. O. Box 8287 - Munger Station 1650 Ft. from west Line of

Wichita, Kansas 67208 the NW (Qtr.) SEC 15 TWP 13S RGE 20W.

PLUGGING Allied Cementing Company WELL PLAT

CONTRACTOR Russell, Kansas (Office Use Only)

ADDRESS KCC [checked] KGS [checked]

TOTAL DEPTH 3880' PBTD SWD/REP PLG.

SPUD DATE 9-8-83 DATE COMPLETED 9-15-83

ELEV: GR 2185' DF 2187' KB 2190' K.B.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented, 278' DV. Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

[Signature], being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

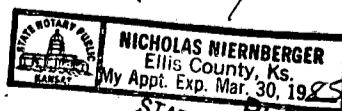
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of October

19 83.

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 3-30-85



** The person who can be reached by phone regarding any questions concerning this information.

STATE RECEIVED CONSERVATION COMMISSION

OCT 21 1983 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR J. R. Green

LEASE Johnson #2

SEC. 15 TWP. 13S RGE. 20W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>DRILLERS LOG</u>				
Sand & Shale	0	280'	Petro-log Radiation Guard	
Shale	280'	1535'	Topoka	3225'
Anhydrite	1535'	1580'	Heebner	3455'
Shale	1580'	1820'	Toronto	3495'
Shale & Lime	1820'	3160'	Lansing	3494'
Lime	3160'	3880'		
RTD	1880'			
			Kansas City Base	3752'
			Reworked Weathered Arbuckle	3847'
			Rotary Total Depth	3880'

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	278'	Common	170 SX	2% gel 3% cc1

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	MCF	CFPB
	Perforations	

RECEIVED
 DATE 10/10/50
 BY [Signature]
 OPERATOR J. R. Green
 LEASE Johnson #2

15-051-23594-00-00

SIDE TWO

ACG-1 WELL HISTORY

OPERATOR J. R. Green

LEASE Johnson #2

SEC. 15 TWP. 13S RGE. 20W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

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FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
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RTD	1880'			
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			Rotary Total Depth	3880'

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.C.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	278'	Common	170 SX	2% gel 3% cc1

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations