

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5614
Name Hutchinson Oil Company
Address P. O. Box 642
Derby, KS 67037
City/State/Zip

Purchaser

Operator Contact Person Steve Hutchinson
Phone 316-262-1525

Contractor: License # 5614
Name Allen Drilling Company

Wellsite Geologist Steve Kreidler
Phone 316 265 5370

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

6-20-85 6-29-85 6-29-85
Spud Date Date Reached TD Completion Date

3900
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 884 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet

If alternate 2 completion, cement circulated
from feet depth to w/SX cmt

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

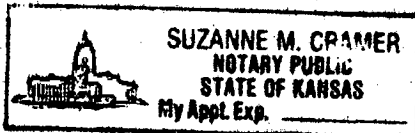
Signature *William J. Hutchison*

Title Owner Date 8/01/85

Subscribed and sworn to before me this 1 day of August 1985

Notary Public *Suzanne M. Cramer*

Date Commission Expires 9-15-85



API NO. 15-051-24,261-00-00

County Ellis

SE NW NE 15 13 20 East
Sec Twp Rge West

4290 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

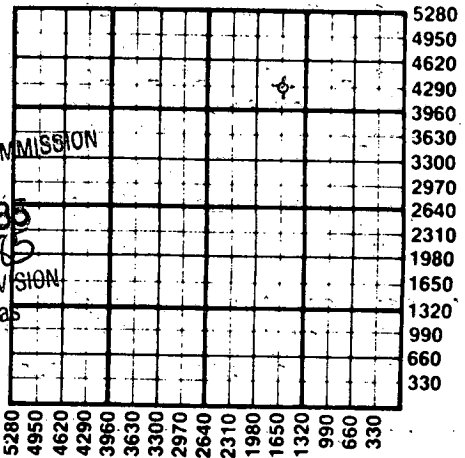
Lease Name Wegele Well # 1-15

Field Name

Producing Formation

Elevation: Ground 2149 KB 2153

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 15 Twp 13 Rge 20

SIDE TWO

Operator Name Hutchinson Oil Company Lease Name..... Wegele..... Well #..... 1-15

Sec..... 15 Twp..... 13 Rge..... 20 East West County..... Ellis

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1 3198-3245' 30-30-30-30 Rec. 15' Mud ISIP 801 FSIP 705 IFP 45-42 FFP 42-36

DST #2 3415-3545' 30-30-45-60 60' GIP 372' G & OCWM ISIP 974 FSIP 965 IFP 100-128 FFP 184-189

DST #3 3594-3630 30-30 Rec 5' Mud ISIP 874 IFP 27-27

DST #4 3710-3800' 30-30-45-60 Rec 700' muddy salt water 170' s/w w/ oil stain ISIP 778 FSIP 643 IFP 174-258 FFP 324-381

DST #5 3830-45' 30-45-45-60 Rec 80' TF 65% oil 26% mud, 9% wtr. ISIP 897 FSIP 961 IFP 32-36 FFP 42-45

Formation Description
 Log Sample KB 2154

Name	Top	Bottom
Anhydrite	1493 +	655
B/Anhydrite	1536 +	618
Heebner	3420 -	1266
Lansing	3461 -	1307
BKC	3720 -	1566
Arbuckle	3828 -	1674
LTD	3901 -	1747

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	884	60/40 pox	240	2% Gel 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

