

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4243

Name: CROSS BAR PETROLEUM, INC.

Address 151 N. MAIN, SUITE 630

City/State/Zip WICHITA, KS 67202-1407

Purchaser: N/A

Operator Contact Person: ALBERT BRENSING

Phone (316) 265-2279

Contractor: Name: Pratt Well Service

License: 5893

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: DAVIES & FITZGERALD

Well Name: JANTZ #1-27

Comp. Date 7/24/79 Old Total Depth 4891'

XXX SQUEEZED OFF PERFORATIONS IN COTTONWOOD

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

2-24-97 03-10-97
Date of REENTRY Date Reached TD Completion Date

API NO. 15- 097-20,169-0004

County Kiowa

NE NW SW Sec. 27 Twp. 29S Rge. 17 E W

2970 Feet from S (circle one) Line of Section

990 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name JANTZ "OWWO" Well # 1-27

Field Name BARSTOW

Producing Formation MISSISSIPPI

Elevation: Ground 2129' KB 2134'

Total Depth 4891' PBTD

Amount of Surface Pipe Set and Cemented at 10 jts @ 468' KB Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REENTRY JK 3-10-98
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used ALLOW TO DRY THEN BACKFILL

Location of fluid disposal if hauled offsite:

Operator Name _____ QCD

Lease Name _____ License No. 06-2597

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title ALBERT BRENSING PRESIDENT Date 06-24-97

Subscribed and sworn to before me this 24th day of JUNE, 19 97.

Notary Public [Signature]

Date Commission Expires 09-13-00

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

JULIE THOMPSON
Notary Public - State of Kansas
My Appt. Expires 9/13/00

Operator Name CROSS BAR PETROLEUM, INC. Lease Name JANTZ Well # 1-27

Sec. 27 Twp. 29S Rge. 17 East West
 County KIOWA

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole-temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken N/A Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey N/A Yes No
 Cores Taken N/A Yes No
 Electric Log Run N/A Yes No
 (Submit Copy.)
 List All E.Logs Run: N/A

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

PLEASE KEEP THIS INFORMATION CONFIDENTIAL!!

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE | 12-1/4" | 8-5/8" | 28# | 468' | Lite Comm | 300 | 2% GEL, 3% CC |
| PRODUCTION | 7 7/8" | 5 1/2" | 15.5# | 4889 | Common | 150 | 2% Gel, 12.5# Gilsonite |

| ADDITIONAL CEMENTING/SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone | 2956-62 | 60/40 Poz | 120 | 2% Gel, 2% CC |

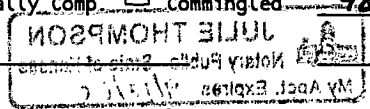
| N/A Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|--------------------|--|--|-------|
| <u>N/A</u> | <u>4832' - 4836'</u> | | |

TUBING RECORD 2 3/8 Size 4847' Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 5-7-97 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil n/a Bbls. Gas 30 Mcf Water 80 Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 4832' - 4836'
 Other (Specify)





CROSS BAR PETROLEUM, INC.

151 N. Main, Suite 630 / Wichita, Kansas 67202-1407
(316) 265-2279 / Fax: (316) 265-2270

June 24, 1997

KCC Conservation Division
Wichita State Office Building
130 S. Market, Room 2078
Wichita, KS 67202-3802

RE: #1-27 Jantz
NE NW SW 27-T29S-R17W
Kiowa Co., Ks

Gentlemen:

Enclosed please find the following concerning the above referenced well.

ACO-1 Well History

Original & 2 copies

If you have any questions, please feel free to contact me.

Sincerely,

CROSS BAR PETROLEUM, INC.

Julie Thompson
Land & Production Admin.

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Enclosures

RECEIVED
KANSAS CORP. DIV.
1997 JUN 25 P 1:31