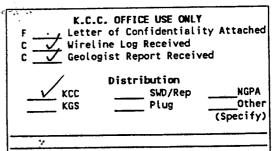
with and the statements hereinpare complete and correct to the best of my knowledge.

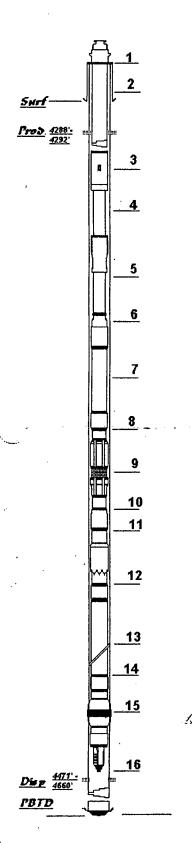
WITH AND THE STATEMENTS HELEWAY			
Signature / /			_
Title President		Da	te <u>9/9/97</u>
Subscribed and sworn to before me t	this 9	day of _	September
19 97.			20
Notary Public Jan March		ter	nell
Date Commission Expires	8/13/2	000	
			×



Sec. 27 Twp. 26S INSTRUCTIONS: Show i interval tested, time hydrostatic pressures if more space is need	mportant tops tool open as bottom hole ded. Attach co	nd closed, flowing a temperature, fluid re	ind shut-in pres	Pratt Detail all sures, wheth rates if gas	cores. Report er shut-in pres	ng test.	stem tests giving hed static level, Attach extra sheet
Drill Stem Tests Take (Attach Additional Samples Sent to Geolo (A) Driver Cores Taken Electric Log Run (Submit Copy.) List All E.Logs Run:	Sheets.) gical Survey _Adriix CEMENT BOI DUAL IND	☐ Yes ☒ No ☐ Yes ☒ No ☒ Yes ☐ No	Name		Top		Datum
	Report a	CASING RECORD	New Us	sed			×s.
Purpose of String	Size Hole		Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	,	8 5/8		425'	\$ 1 + 5 c + 1 a	250	
Production		4 1/2	10.5	4471	Poz/taz	140	5%Calscal/
		i an the second of the second		_	Α.		18% Salt
inc.	ADDITIONAL C	EMENTING/SQUEEZE REC	ORD			1.	· ·
Purpose: Depth Top Bottom Type of Cement :			#Sacks Used	Type and Percent Additives			
Protect Casing Plug Back TD Plug Off Zone				7,502.43		6746 . 5	
Shots Per Foot		N RECORD - Bridge Ploge of Each Interval		Acid, (Amount an	Fracture, Shot, d Kind of Mater	Cement So ial Used)	weeze Record Depth
2 SPF	4288-4292		500 Gals 15% DSFE			4288-92	
	4471 - 466	O' OPEN HOLE	DISPOSAL PER	FS)			
TUBING RECORD	Size 2 3/8	Set At LOK-S 4363.8	ETPacker At 4433.75	Liner Run	☐ _{Yeş} 🏻	No	
Date of First, Resum	med Production		ucing Method	lowing XX Pu	mping Gas L	ift O o	ther (Explain)
Estimated Production Per 24 Hours		Bbls. Gas	Mcf Wate				Gravity
Disposition of Gas: Vented Sold (If vented, sub	Used on	· ·	Hole Perf.		oduction Interv		4288 - 4292

ORIGINAL

15-151-21610-0001



OPERATOR	Nash Oil & Gas	Cas	sing	Liner	Tubing
WELL#	Vernon #1	SIZE	4 1/2		2 3/8
FIELD		WEIGHT	10.5		4.7
COUNTY	Pratt	GRADE	J55		J 55
STATE	Kansas	THREAD	8rd		8rd
DATE		DEPTH	4660	(139 jts)	4396.3
X New Con	pletion Workover				

ITEM		More	OR
NO.		VICES	DEPTH
. 4	Tubing Detail		0.00
			8.00
	Production Perfs - 4288-92' Viola		4000.00
	! 138 jts - 2 3/8" EUE 8rd tbg		4363.80
	Unloader sub - 3.750 OD / 1.995 ID		
	1 jt tbg	- Lorent	
	2 3/8" x 3' extension nipple		
	2 3/8" x 2 7/8" x/o sub or swage	4 4	
	2 1/2: x 2 3/4" x 16' x 19' TH-CP / DHI modified pur	IP DDI W/ IUDII & SMI PIGI, I M-100	*(3
	Not Applicable		
	5V - BPD tool - 304 SS	Account the second	4424.00
	2 7/8" x 2 3/8" swage		
	Model FL On/off tool skirt	, A.	
	1.81 'F' profile nipple	10	(C)
	3 2 3/8" x 6' tbg sub		#
	Not Applicable	Paragraphy (1) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4	*
	Size 4 1/2" "loc-set" retrievable packer	۶۰ ۲۵ : ۲۵	4433.75
	2 1/4 baird below packer check w/ adapter sub	CJU .	4437.25
	Not Applicable		
18	Not Applicable		
	Disposal Perfs - 4471' - 4660' OH/Arbuckle		
	Rod Detail		
	1 1/4 polish rod 159 - 7/8" rods		
	16 - 1 1/2" K-bar 1 spiral metal rod	guide	
	1 TM - 100 Browning on/off tool		
COM	MENTS		
	·		
			
PREPAI	ARED BY OFFICE	PHONE	
jeff M	Ailler Wichita	(316) 942-2277	7