



**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 31629
Name: Nash Oil & Gas Inc.
Address: P O Box 8747
City/State/Zip: Pratt, KS 67124-8747
Purchaser: Oneok
Operator Contact Person: Jerry Nash
Phone: (620) 672-3800
Contractor: Name: Duke Drilling Co. Inc.
License: 5929

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Wellsite Geologist: Bob Stolze

KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/11/03</u>	<u>4/18/03</u>	<u>4.18.03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 151-22196-0000
County: Pratt
E NW NE SE Sec. 27 Twp. 26 S. R. 11 East West
2310 feet from (S) N (circle one) Line of Section
840 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW

Lease Name: J.C. Well #: 1
Field Name: Haynesville East

Producing Formation: Violet
Elevation: Ground: 1810' Kelly Bushing: 1818'

Total Depth: 4510' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 469 Feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *File 1 on 10.8.03*
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: Bullseye Oilfield Service Inc.

Lease Name: Clark SWD License No.: 31056

Quarter NW/4 Sec. 10 Twp. 26 S. R. 12 East West
County: Pratt Docket No.: D-21405

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 8/1/03

Subscribed and sworn to before me this 1st day of August
20 03

Notary Public: [Signature]

Date Commission Expires: _____
LaDAWN J. FERRELL
Notary Public - State of Kansas
My Appt. Expires 8-13-04

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution



Operator Name: Nash Oil & Gas Inc. Lease Name: J.C. Well #: 1
 Sec. 27 Twp. 26 S. R. 11 East West County: Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

1 DST on geo report

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	469'	60/40 Poz	300	3%cc 2%gel
Production	7-7/8"	5-1/2"	15.5#	4500'	AA@	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	4292' thru 4296'		

TUBING RECORD Size 2-3/8 Set At 4325' Packer At N/A Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC.

P.O. BOX 34
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

 * I N V O I C E *

Invoice Number: 089738

Invoice Date: 04/22/03

Sold Nash Oil & Gas, Inc.
 To: P. O. Box 8747
 Pratt, KS
 67124-8747

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Cust I.D.....: Nash
 P.O. Number...: J. C. #1
 P.O. Date....: 04/22/03

Due Date...: 05/22/03
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	100.00	SKS	6.6500	665.00	E
Gel	2.00	SKS	10.0000	20.00	E
Chloride	10.00	SKS	30.0000	300.00	E
Lite	200.00	SKS	5.8500	1170.00	E
FloSeal	50.00	LBS	1.4000	70.00	E
Handling	322.00	SKS	1.1000	354.20	E
Mileage ((10)	10.00	MILE	12.8800	128.80	E
322 sks @\$.04 per sk per mi					
Surface	1.00	JOB	520.0000	520.00	E
Extra Footage	169.00	PER	0.5000	84.50	E
Mileage pmp trk	10.00	MILE	3.0000	30.00	E
TRP	1.00	EACH	100.0000	100.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$344.25
 ONLY if paid within 30 days from Invoice Date

Subtotal: 3442.50
 Tax.....: 0.00
 Payments: 0.00
 Total....: 3442.50

3098.25

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SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to:		6010100	Invoice	Invoice Date	Order	Order Date
NASH OIL & GAS, INC. P.O. Box 8747 Pratt, KS 67124			304092	4/22/03	6208	4/18/03
Service Description						
Cement						
Lease					Well	
J.C.					1	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	J. Armbruster	T. Seba	New Well		Net 30	

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<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D205	AA2 (COMMON)	SK	125	\$13.19	\$1,648.75 (T)
D203	60/40 POZ (COMMON)	SK	25	\$7.84	\$196.00 (T)
C221	SALT (Fine)	GAL	638	\$0.25	\$159.50 (T)
C243	DEFOAMER	LB	12	\$3.00	\$36.00 (T)
C195	FLA-322	LB	95	\$7.50	\$712.50 (T)
C312	GAS BLOCK	LB	89	\$5.00	\$445.00 (T)
C321	GILSONITE	LB	590	\$0.60	\$354.00 (T)
F191	GUIDE SHOE-REGULAR, 5 1/2"	EA	1	\$185.00	\$185.00 (T)
F231	FLAPPER TYPE INSERT FLOAT VALVES, 5 1/2"	EA	1	\$165.00	\$165.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	7	\$71.00	\$497.00 (T)
F143	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1	\$70.00	\$70.00 (T)
C304	SUPER FLUSH II	GAL	300	\$1.85	\$555.00 (T)
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00 (T)
E107	CEMENT SERVICE CHARGE	SK	150	\$1.50	\$225.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	15	\$3.25	\$48.75
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	154	\$1.30	\$200.20
R210	CASING CEMENT PUMPER, 4501-5000' 1ST 4 HRS ON LOC	EA	1	\$1,827.00	\$1,827.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$7,949.70

Discount: \$1,987.43

Discount Sub Total: \$5,962.27

Tax Rate: 6.30% **Taxes:** \$255.09

(T) Taxable Item

Total: \$6,217.36

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.