

15-195-21292-00-00

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.

TYPE

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

DOCKET NO. NP

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.) ***Check here if NO logs were run.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5464

EXPIRATION DATE

6-30-84

OPERATOR T & D Oil Co.

API NO. 15-195-21,292

ADDRESS F. O. Box 278

COUNTY Trego

Victoria, KS 67671

FIELD Unknown ELLIS WEST

** CONTACT PERSON Thomas J Younger

PROD. FORMATION Arbuckle

PHONE 913-625-6589

Indicate if new pay.

PURCHASER Permian Corporation

LEASE Helget

ADDRESS Houston, Texas

WELL NO. 2

DRILLING Dreiling Oil, Inc.

WELL LOCATION NW NW NW

CONTRACTOR

330 Ft. from North Line and

ADDRESS Box 1000

330 Ft. from West Line of

Victoria, KS 67671

(E) the NW (Qtr.) SEC 2 TWP 13 RGE 21 (W).

PLUGGING

WELL PLAT

(Office Use Only)

CONTRACTOR

KCC

ADDRESS

KGS

•			

SWD/REP

PLG.

NGPA

TOTAL DEPTH 3865' PBTD

SPUD DATE 8-17-83 DATE COMPLETED 8-24-83

ELEV: GR 2176' DF 2178' KB 2181'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 258' DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Thomas J Younger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Thomas J. Younger
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of October, 1983.

Allen P. Dreiling
(NOTARY PUBLIC)MY COMMISSION EXPIRES: 

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED

STATE CORPORATION COMMISSION

OCT 14 1983

10-14-83

CONSERVATION DIVISION
Wichita, Kansas

ACO-1 Well History

Side TWO
 OPERATOR T & D Oil Co. LEASE NAME Helget SEC 2 TWP 13 RGE 21 (W)

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.			GEOLOGICAL	MARKER
Check if samples sent Geological Survey.				Log
Top Soil	0'	140'	ANHYDRITE	1534 1533
Shale	140'	263'	TOP GUL	3205 3204
Shale	263'	280'	FRIBNAR	3434 3432
Shale & Sand	280'	1035'	TORONTO L.	3458 3455
Sand	1035'	1105'	LANSING	
Shale & Sand	1105'	1293'	KANSAS CITY	3471 3468
Shale & Red Bed	1293'	1534'	BASE KANSAS CITY	3717 3714
Anhy.	1534'	1578'	MARMATON	3782 3778
Shale	1578'	1640'	ARBUCKLE	3847 3842
Shale	1640'	2065'		
Shale & Lime	2065'	2310'		
Shale & Lime	2310'	2530'		
Shale & Lime	2530'	2722'		
Shale & Lime	2722'	2905'		
Shale & Lime	2905'	3091'		
Shale & Lime	3091'	3198'		
Lime & Shale	3198'	3355'		
Lime & Shale	3355'	3452'		
Shale & Lime	3452'	3550'		
Lime	3550'	3641'		
Lime	3641'	3729'		
Lime	3729'	3800'		
Lime	3800'	3850'		
Lime	3850'	3865'		
T.D.	3865'			

If additional space is needed use Page 2

Report of all strings set—surface, intermediate, production, etc. Casing Record (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		258'	sunset	175	
Production		5 1/2"		3846'	common	175	
2nd stage				1574'	50/50 poz.	400	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			OPEN HOLE		

TUBING RECORD

Size	Setting depth	Packer set at		
2" E.V.E.	3850'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated
15% INTENSIFIED NLS		200 GALS	3860
202 MOO Acid		1000 GALS	3860

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			Gravity
9-6-83	PUMPING			
Estimated Production - I.P.	12	bbis.	MCF	75 % 45 bbis. CFPB

Disposition of gas (vented, used on lease or sold)

Perforations

Ex-1-3