

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Southern States Oil Company

API NO. 15495-20,951-00-00

ADDRESS P.O. Box 1365
Great Bend, Kansas 67530

COUNTY Trego

FIELD Ridgeway South

**CONTACT PERSON Claude Blakesley
PHONE 316/792-2585

PROD. FORMATION Arbuckle

PURCHASER Clear Creek

LEASE Lang

ADDRESS 818 Century Plaza Building
Wichita, Kansas 67202

WELL NO. # 2

WELL LOCATION NE NE NE (100'E of C)

330 Ft. from North Line and

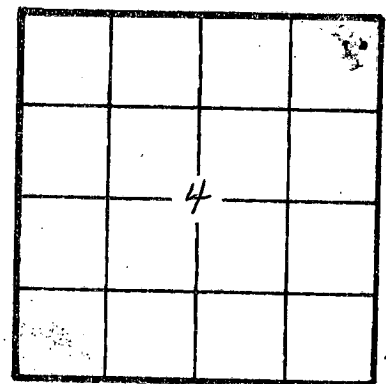
230 Ft. from East Line of

the NE/4 SEC. 4 TWP. 13s RGE. 21w

DRILLING Rains & Williamson Oil Co., Inc.
CONTRACTOR

ADDRESS 435 Page Court, 220 W. Douglas
Wichita, Kansas 67202

WELL PLAT



KCC
KGS
(Office Use)

PLUGGING
CONTRACTOR
ADDRESS

TOTAL DEPTH 3863' PBDT

SPUD DATE 2-19-82 DATE COMPLETED 2-26-82

ELEV: GR 2198' DF 2201' KB 2203'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 260' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Barton SS, I,

Claude Blakesley OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS General Superintendent (FOR)(OF) Southern States Oil Company

OPERATOR OF THE Lang LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 9th DAY OF March, 19 82, AND THAT INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANCE SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 26th DAY OF March, 19 82

NOTARY PUBLIC - State of Kansas
NADINE K. NEWKIRK
My Appl. Exp.

(s) Claude Blakesley
Nadine K. Newkirk
NOTARY PUBLIC

MY COMMISSION EXPIRES: June 24, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	1573	- 1621		
Topéka	3228	-1025		
Heebner	3456	-1253		
Toronto	3477	-1274		
Lansing Kansas City	3491	-1288		
Base Kansas City	3732	-1529		
Marmaton Chert	3799	-1596		
Arbuckle	3853	-1650		
RTD	3863	-1660		
<p>DST # 1 3508 - 3538 Openings 30-30-30-30 ISI 769 FSI 708 IFP 30-41 FFP 20-30 Recovered 5' mud</p> <p>DST # 2 3832 - 3863 Openings 45-30-45-30 ISI 1092 FSI 1031 IFP 41-81 FFP 101-142 Recovered 44' HOCM (48% oil) 180' MCO (82-96% oil)</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	260'	60/40 Poz.	170	2% gel 3% cc.
Production	7 7/8"	5 1/2"	14#	3856'	Hawco Type A	150	15 bbl salt flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
				NONE	

TUBING RECORD

Size	Setting depth	Packer set at
2-7/8"	3852'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE - Open hole	

Date of first production March 9, 1982	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 10 bbls.	Water % None bbls.
Disposition of gas (vented, used on lease or sold) None	MCF	Gas-oil ratio CFPB
	Perforations	None