

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32754  
Name: Elysium Energy, L.L.C.  
Address: 1625 Broadway, Suite 2000  
City/State/Zip: Denver, CO 80202  
Purchaser: NCRA  
Operator Contact Person: Chris Gottschalk  
Phone: (785) 434-4638  
Contractor: Name: Discovery Drilling Co., Inc.  
License: 31548  
Wellsite Geologist: Ron Nelson  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

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ID-17-2003  
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If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. CO 080313  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
7/11/03 7/16/03 8/11/03  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date

API No. 15 - 051-25239-0000  
County: Ellis  
W/4 NV SW Sec. 20 Twp. 13 S. R. 20  East  West  
1980 feet from 3 / N (circle one) Line of Section  
330 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Flax "A" Well #: 5  
Field Name: Herbert  
Producing Formation: Arbuckle, Lansing/Kansas City, Shawnee  
Elevation: Ground: 2249' Kelly Bushing: 2257'  
Total Depth: 3980' Plug Back Total Depth: 3962'  
Amount of Surface Pipe Set and Cemented at 215.66 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 3978  
feet depth to Surface w/ 600 sx cmt.

Drilling Fluid Management Plan 11/11/04  
(Data must be collected from the Reserve Pit)  
Chloride content 9000 ppm Fluid volume 160 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Regulatory Engineer Date: 10/13/2003  
Subscribed and sworn to before me this 13th day of October  
2003  
Notary Public: Mendi Larue  
Date Commission Expires: 8/26/06



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

My Commission Expires 8/26/2006

15-051-25239-0000

Side Two

ORIGINAL

Operator Name: Elysium Energy, L.L.C. Lease Name: Flax "A" Well #: 5  
 Sec. 20 Twp. 13 S. R. 20  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

DIL, CDL/CNL, PE, MEL, Sonic

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<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1579'	+678'
Topeka	3260'	-1003'
Toronto	3521'	-1264'
Lansing/Kansas City	3542'	-1285'
Arbuckle	3894'	-1637'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	25	215.66	Common	150	2%gel,3%CC
Production	7-7/8"	5-1/2"	17	3978	SMDC	450	11.2 ppg
					SMDC	150	14 ppg

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3942-44', 3916-19' (Arbuckle), CIBP @ 3914'	250 gal 15% NE Acid	3942-44'
4	3902-09.5', 3894-96' (Arbuckle)	1000 gal 15% NE Acid	3902-09.5'
2	3728-34' (LKC J), 3702-06'(LKC I), 3669-71'(LKC H)	250 gal 15% NE Acid	3894-96'
2	3297-3304' (Shawnee)	3000 gal 15% NE Acid	3669-373'
		500 gal 15% NE Acid	3297-330'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	3889'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
8/12/03			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5		40		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION 3297'-3909.5'  
Arb/LKC/Shaw

ORIGINAL  
15-051-25239-0000



CHARGE TO: *Energium Energy LLC*  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

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TICKET No 5760

PAGE 1 OF 2

SERVICE LOCATIONS: *11 miles*  
 WELL/PROJECT NO. *5* LEASE *Flora A* COUNTY/PARISH *L. It.* STATE *A.* CITY DATE *7-19-03* OWNER *Some*  
 TICKET TYPE  SERVICE  SALES CONTRACTOR *Dennis Decker* RIG NAME/NO. SHIPPED *VA* DELIVERED TO ORDER NO.  
 WELL TYPE *Oil* WELL CATEGORY *Dr. Gas* JOB PURPOSE *Cond. 5 1/2 Prod. Cap.* WELL PERMIT NO. WELL LOCATION *Site 20-13-20W*  
 REFERRAL LOCATION INVOICE INSTRUCTIONS *15-05-25239-00-00*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF									
575		1			MILEAGE	2				2		62	
578		1			Pump Service	1				1,200		1,200	
407		1			I. - Flat tire	1		5 1/2		230		230	
406		1			haul down Plug + Re-Glue	1				200		200	
402		1			Continues	4				44		176	
403		1			Re-Glue	4				12		500	
391		1			Med Truck	300						300	
391		1			KOL	1				19		19	
591		1			Service Charge	57				1		57	
573		1			Drum	71571						608	
330		1			S.M.C.	577				9		5606	
276		1			Flare	143						127	

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.  
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS  
 X *Thomas DL*  
 DATE SIGNED TIME SIGNED  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				9605
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.  
 SWIFT OPERATOR *V. L. [Signature]* APPROVAL  
 Thank You!

CUSTOMER *Energy* WELL NO. *5* LEASE *Flag A* JOB TYPE *Logging* TICKET NO. *3760*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0100							0100
	0130							Set back pump 21' 11" C.J. In 25' hole Introduce balls C.P. on 1 1/2" 117 R.P. on 1 1/2" 110, 111
	0200							Drop Ball
	0210							Comp on Bottom Circulate
	0245							Plug Mudduck + B+H Pump 500gal Mud Flush Pump 1000 PCL Flush
	0355		12					mix 475 gal mud @ 11.3 spg
			10					mix 1000 gal mud @ 14 spg
			235					Finished mixing
			42					wash pump + hole
	0500		92					Drop ball down plug Plug down 1320' hole R.P. on 1 1/2" 110 C.P. on 1 1/2" 110 wash and circulate T.D. on 110

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*[Handwritten signature]*

