

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED  
12-17-2002  
DEC 17 2002

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA  
ORIGINAL

Operator: License # 32754  
Name: Elysium Energy, L.L.C.  
Address: 1625 Broadway, Suite 2000  
City/State/Zip: Denver, CO 80202  
Purchaser: NCRA  
Operator Contact Person: Chris Gottschalk  
Phone: (785) 434-4638  
Contractor: Name: Chito's Well Service  
License: 32028  
Wellsite Geologist: NA  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: Birmingham-Bartlett Drilling Co.  
Well Name: Flax #2  
Original Comp. Date: 7/21/61 Original Total Depth: 3906'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
10/25/02 11/21/02  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15- 05102875-00-00  
County: Ellis  
SW NV SV Sec. 20 Twp. 13 S. R. 20  East  West  
1650 feet from (S) N (circle one) Line of Section  
330 feet from E / (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Flax "A" Well #: 2  
Field Name: Herbert  
Producing Formation: Arbuckle, Marmaton, LKC, Topeka  
Elevation: Ground: 2253' Kelly Bushing: 2258'  
Total Depth: 3906' Plug Back Total Depth: 3906'  
Amount of Surface Pipe Set and Cemented at 183 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Workover log 12-18-02  
(Data must be collected from the Reserve Pit)  
Chloride content NA ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Chris Gottschalk  
Title: Prod. Superintendent Date: 12/13/02

Subscribed and sworn to before me this 13 day of Dec., 2002

19 \_\_\_\_\_  
Notary Public: Michelle R. Haas

Date Commission Expires: \_\_\_\_\_  
NOTARY PUBLIC, State of Kansas  
MICHELLE R. HAAS  
My Appt. Exp. 10/4/03

**KCC Office Use ONLY**

NO Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
YES Wireline Log Received  
NO Geologist Report Received  
\_\_\_\_ UIC Distribution

✓

Operator Name: Elysium Energy, L.L.C. Lease Name: Flax "A" Well #: 2

Sec. 20 Twp. 13 S. R. 20 East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes No (Submit Copy)  List All E. Logs Run: <p style="font-family: cursive; font-size: 1.2em;">Canna Ray - Neutron</p>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:20%;">Log Name</th> <th style="width:50%;">Formation (Top), Depth and Datum</th> <th style="width:30%;">Sample</th> </tr> <tr> <td></td> <td>Top</td> <td>Datum</td> </tr> </table>	Log Name	Formation (Top), Depth and Datum	Sample		Top	Datum
Log Name	Formation (Top), Depth and Datum	Sample					
	Top	Datum					

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	1815-1974	Common	250 sx	2% CaCl-Squeeze casing leak
<input checked="" type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD	1275-1307	Common	170 sx	2% CACI-Squeeze casing leak
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
2	3846-53' (Marmaton)	500 gal 15% NE Acid (OH)	3893-3906
2	3724-26', 3699-3704', 3582-84' (LKC)	2500 gal 15% NE Acid, treat each interval	3300- to
2	3300-04' (Topeka)	with 250 gal Acid	3853'

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2-7/8"	3890'				
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
11/21/02			Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	8.6		347				

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Other (Specify) \_\_\_\_\_

Production Interval:  Dually Comp.  Commingled

Perf 3300-3853'(LKC, Top, Mar  
OH 3893-3906' (Arbuckle)

MICHELE R. BUCHHEIM  
 2008 FEB 11 10:10 AM  
 2008 FEB 11 10:10 AM