

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4523
Name NUOIL CO. INC.
Address 1407 Vine
City/State/Zip Hays, Ks. 67601

Purchaser.....

Operator Contact Person Alan Downing
Phone 913-625-3550

Contractor: License # 4087
Name Williamson Drilling Inc.

Wellsite Geologist Ron Nelson
Phone 913-625-3550

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old-Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8-22-85... 8-28-85... 8-28-85...
Spud Date Date Reached TD Completion Date
3970.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 255 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set..... feet
if alternate 2 completion, cement circulated
from..... feet depth to..... w/..... SX cmt

API NO. 15-051-24-290-00-00

County Ellis
NW.. NW.. SE Sec. 33.. Twp. 13. Rge. 20.. East West

2240..... Ft North from Southeast Corner of Section
2240..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

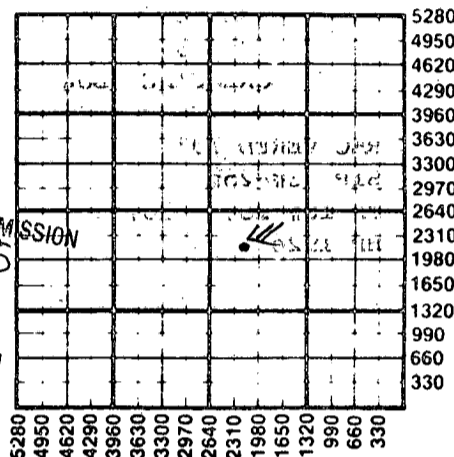
Lease Name Rankin Well # J-33..

Field Name Rankin (ABN)

Producing Formation.....

Elevation: Ground 2280 KB. 2285

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
SEP 17 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

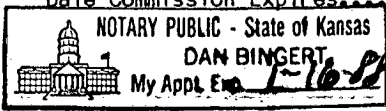
Source of Water:
Division of Water Resources Permit # Farm Pond
 Groundwater..... Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water 5150. Ft North from Southeast Corner
(Stream, pond etc) 3850. Ft West from Southeast Corner
Sec 23 Twp 13s Rge 20 East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan Downing
Title Mrs.
Date 9-12-85
Subscribed and sworn to before me this 12th day of SEPT. 1985
Notary Public Dan Binger
Date Commission Expires 1-16-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



see 33 imp 1 page 200

SIDE TWO

Operator Name NUOIL CO. INC. Lease Name Bankin Well # 1-33

NW NW SE
 Sec. 33 Twp. 13 Rge. 20 East West County Ellis

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

3555'-3575' LKC 'A' ZONE
 30"-30"-30"-30"
 WEAK DECREASING BLOW 1st OPEN
 WEAK BLOW DEAD 5" 2nd OPEN
 RECOVERED 10' M
 SIP 33#-25#
 FP 16#-16# 16#-16#
 HP 1924#-1904#

Name	Top	Bottom
TOP ANH.	1596	+689
BASE ANH.		1642 +643
TOPEKA	3288	-1003
HEEBNER	3525	-1240
TORONTO	3545	-1260
LKC	3564	-1279
BKC	3816	-1531
MARMATON	3862	-1577
ARBUCKLE	3918	-1633
REAGAN SAND	3952	-1667
RTD	3970	-1685
LTD	3974	-1689

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2	8.5/8	20	255	60/40 Poz	150	2% Gel, 3% CC

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation
 Other (Specify)
 Dually Completed Commingled