

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9069  
Name General Oil Company, Inc.  
Address 1540 N. Broadway  
Suite 202  
City/State/Zip Wichita, Ks. 67214

API NO. 15-051-24507-0000  
County Ellis  
W/2 SW SE Sec. 24 Twp. 13S Rge. 20 East West

600 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Boschowitzki Well # 1-24  
Field Name New Field Application Pending IRVIN

Purchaser Inland Purchasing & Transportation  
104 S. Broadway, Wichita, Ks. 67202

Producing Formation Arbuckle

Operator Contact Person John Bannister  
Phone (316)-263-8588

Elevation: Ground 2130' KB 2135'

Contractor: License # 5122  
Name Woodman Ianitte Drilling Co.

Wellsite Geologist David E. Brewer  
Phone (316)-263-8588

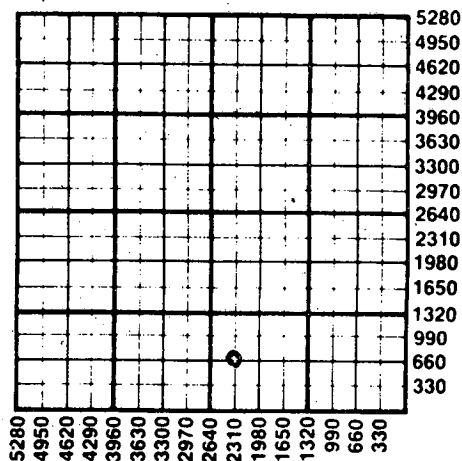
Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWNO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
9/22/87 9/29/87 10/17/87  
Spud Date Date Reached TD Completion Date  
3800' PBTD  
Total Depth

Amount of Surface Pipe Set and Cemented at 240 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1515 feet  
If alternate 2 completion, cement circulated from 1515 feet depth to surface 350 x cmt  
Allied Cementing Invoice# 49877

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge East West  
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West  
 Other (explain)..... (purchased from city, R.W.D. #)

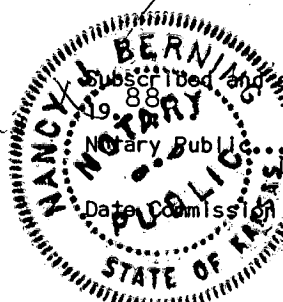
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-1 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John C. Bannister  
Title President Date 2-2-88

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)



Subscribed and sworn to before me this 2nd day of February, 1988  
Nancy J. Berning  
Date Commission Expires October 20, 1991

FEB 08 1988  
02-0888  
CONSERVATION DIVISION  
Wichita, Kansas

Sec. 9, Twp. 31 Rge. 20

Operator Name General Oil Company, Inc. Lease Name Boschowitzki Well # 1-24

Sec. 24 Twp. 13S Rge. 20  East  West County Ellis

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

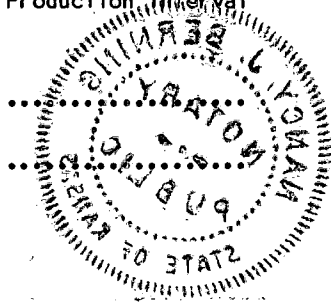
DST #1 3788-3800'  
 op30si45op45si60  
 Recovered 120' Gas in Pipe, 830'  
 clean gassy oil, 90' heavy gss &  
 mud cut oil  
 IHP: 2023 FHP: 1957  
 IFP: 88-222 FFP: 243-353  
 ISIP: 1177 FSIP: 1133  
 BHT: 125°F Gravity: 34°API

Name	Top	Bottom
Anhydrite	1356	+679
Topeka	3073	-1038
Heebner	3412	-1277
Toronto	3435	-1300
Lansing	3457	-1322
BKC	3721	-1586
Marmaton	3745	-1610
Arbuckle	3782	-1647

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..Surface.....	.....	...8.5/8".....	...231bs.....	...240'.....	...60/40.....	...140.....	...2% gel...3% cc
..Production.....	.....	...5.1/2".....	...14.5.....	...3799'.....	...60/40.....	...100.....	...2% gel...3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
..4 shots/ft.....	...3788-3792.....			...200 gal...15% NE.....		...3788.....	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size		Set At		Packer at	
10/17/87		2-7/8"		3714'			
Date of First Production		Producing Method					
10/17/87		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil		Gas		Water	
25 Bbls		0 MCF		40 Bbls		-- CFPB	
						Gravity 34°	

METHOD OF COMPLETION

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled



3788-3800