

4-110058

1-18

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Number: 15-195-20,498-00-01

NW SW NW /4 SEC. 02, 13 S, 21 W  
3630 feet from S section line  
4950 feet from E section line

Operator license# 100

Lease: Helget Well # 1 OWWO

Operator: Kansas Corporation Commission  
State of Kansas Fee Fund  
Address: 2301 E. 13th Street  
Hays, Kansas 67601  
Control #990055-001

County: Trego  
Well total depth 3896 feet  
Conductor Pipe: 0 inch @ 0 feet  
Surface pipe 8% Inch @ 250 feet

Aband. oil well X, Gas well, Input well, SWD, D & A

Plugging contractor: Kansas Corporation Commission License# 100

Address: 2301 E. 13th Street Hays, Kansas 67601

Company to plug at: Hour: 8:00A.M. Day: 18 Month: January Year: 1999

Plugging proposal received from: District #4 Staff

Company: Kansas Corporation Commission Phone: 785-625-0550

Were: Well is broke in. Fluid at 250' - 300' from surface. Ran tubing in hole, hit bridge at 145', broke thru and ran tubing to 2187', circulated hole to clean. Pull tubing to perforate at 825' - 1575' and 2100', got perf tool only to 825'. Ran tubing back in and hit bridge at 1009', hooked up power swivel and banged on metal for some time. Decided that casing was parted. Decided to plug from here to surface.  
Ordered 320 sxs cement, plug thru tubing.

Plugging Proposal Received by: Herb Deines  
Plugging operations attended by agent? All [ X ], Part [ ], None [ ]

02-02-99

Completed: Hour: 3:30 P.M., Day: 18, Month: January, Year: 1999

Actual plugging report: 8 5/8" set at 250' - cement unknown. Ran tubing to 2187', circulated hole clean, perforated at 800', went back in with tubing to 970' and found casing had parted, decision to plug at 970'. Pumped 30 sxs cement, no hulls. Pulled to 670' and pumped 40 sxs cement with 250# hulls. Pulled remaining tubing. Tied to 4 1/2" casing and pumped 35 sxs cement and 150# hulls to Max. P.S.I. 300#. S.I.P. 100#. Hooked to annulus and pumped 75 sxs cement with 200# hulls to Max. P.S.I. 100#. S.I.P. 50#. Total 180 sxs 60/40 pozmix - 10% gel and 600# hulls. Dakota 498'-798'. Anhy 1558' - 1596'. Salt 1918' to 2068'.

Remarks: Allied Cementing - Fischer Well Service.  
Condition of casing(in hole): GOOD BAD X Any plug: YES X NO  
Bottom plug(in place): YES, CALC, NO Dakota plug: YES X, NO  
Plugged through TUBING X, CASING. Elevation: 2198 GL

I did [ X ] / did not [ ] observe the plugging.

Roger L. Moses  
(agent)