

1-16

API Number: 15-195-21,292 -00-00

TO:
 STATE CORPORATION COMMISSION
 CONSERVATION DIVISION - PLUGGING
 130 SOUTH MARKET, SUITE 2078
 WICHITA, KANSAS 67202

NW NW NW /4 SEC. 02, 13 S, 21 W
4950 feet from S section line
4950 feet from E section line

Operator license# 100Lease: Helget Well # 2

Operator: Kansas Corporation Commission
 State of Kansas Fee Fund
 Address: 2301 E. 13th Street
Hays, Kansas 67601
Control #990055-002

County: Trego
 Well total depth 3865 feet
 Conductor Pipe: 0 inch @ 0 feet
 Surface pipe 8 1/2 Inch @ 258 feet

Aband. oil well X, Gas well , Input well , SWD , D & A Plugging contractor: Kansas Corporation Commission License# 100Address: 2301 E. 13th Street Hays, Kansas 67601Company to plug at: Hour: 8:00A.M. Day: 14 Month: January Year: 1999Plugging proposal received from: District #4 StaffCompany: Kansas Corporation Commission Phone: 785-625-0550

Were: Well is broke in. 06/12/98 fluid at 13 seconds, 12/98 rock hits metal at 2 seconds. R.I.H. with tubing, hit hard at 150', broke thru (very sluggish) to 480', hit bridge, and hooked up power swivel and reamed on rack-wood to 580' and broke thru. Added tubing to 1055' and hit bridge, reamed with power swivel to 1530', broke thru. Circulated 30 minutes. Added one joint tubing, hit bridge, power swivel another 32' to 1562'. Pulled tubing and perforated at 800' and 1562' with TD at 1571'. Ordered 320 sxs cement.

02-02-99

Plugging Proposal Received by: Herb DeinesPlugging operations attended by agent? All [], Part [], None []Completed: Hour: 10:30 A.M., Day: 16, Month: January, Year: 1999

Actual plugging report: 8 5/8" set at 258' w/175 sxs. 5 1/2" casing at 3846' w/175 sxs. Ran tubing to 1562' and pumped 25 sxs cement with no hulls. Pumped 30 sxs cement with 200# hulls. Pulled tubing to 937' and pumped 40 sxs cement with 200# hulls. Tied to annulus, took no cement, pressured to Max. P.S.I. 300#. S.I.P. 300#. Tied to 5 1/2" casing and pumped 15 sxs cement with no hulls to Max. P.S.I. 500#. S.I.P. 500#. Total 110 sxs 60/40 pozmix with 10% gel and 400# hulls. Dakota at 476' - 776'. Anhy at 1533' - 1571'. Salt at 1893' - 2043'.

Remarks: Allied Cementing - Fischer Well Service.

Condition of casing (in hole): GOOD BAD Anhy. plug: YES NO
 Bottom plug (in place): YES , CALC , NO Dakota plug: YES , NO
 Plugged through TUBING , CASING Elevation: 2176 GL

I did [] / did not [] observe the plugging.Roger L. Moses

(agent)

Form CP-2/3

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