R

6-<u>Ø31647</u>

TO:	API number: 15-195-20,951 00 00
STATE CORPORATION COMMISSION	
CONSERVATION DIVISION - PLUGGING	<u>NENENE</u> /4 SEC. <u>Ø4 , 13 S, 21 W</u>
200 COLORADO DERBY BUILDING	4950feet from S section line
WICHITA, KANSAS 67202	330 feet from E section line
WICHITA, KANSAS OTZBZ	
	Lease <u>Lang</u> well # 2
Operator: Lloyd Drilling Co.	County <u>Trego</u> Well total depth <u>3863</u> feet Conductor Pipe: inch @ feet Surface pipe 8 5/8 Inch @ <u>260</u> feet
Add to the Date of Day EQ	Woll total depth 3863 feet
Address: St. Peter Ht Box 59	Conductor Bino. inch 0 feet
Morland, Ks. 6/650	Conductor Pipe: Inch @ rect
	Surface pipe 8 5/8 Inch @ <u>260</u> feet
Aband. oil well xx, Gas well, ir	nput well, SWD, D & A
Plugging contractor: Kelso Casing Pul	lling License#
Address: Chase, Ks.	
Company to plug at: Hour: PM Day	y: <u> </u>
Plugging proposal received from: Ver	non
	phone:
Company:	Ditorio.
Wans Onder 260 eke 65/35 noz 109	gel 500 lbs hulls. Allied Cement
Personal hand olima found coment to	surface in 8 5/8 annulus. Well was
previously squeezed. Put shot in 5	1/0 -4 175 <i>G</i> -564
	STATE OF CHIVED
	Nico.
	TERM 1 CON MISSIO
	1 CB / A 100:-
	CO
Plugging Proposel Received by:	Carl Good Con DA14-4
Plugging operations attended by agen	t? All[x], Part[], None R. Karlisas
Completed: Hour: 2:00 PM, Day: 14, 1	Month: <u>Jan.</u> , Year: <u>92</u>
Actual blugging report: 8 5/8	at 260 w/170 sks. 5 1/2 at 3856 w/150
sks. Top perf at o.h. Plugged bott	om w/sand . Squeezed 5 1/2 w/260 sks
cement blend w/500 ibs. hulls mixed	in.
Cement Dicha ayour iber marie	
Remarks:	
Condition of casing(in hole):GOOD x	BAD Anhy. plug:YESx NO
Bottom plughin place): YES_x_, CALC_	, NO Dakota plug:, NO
Nunged throughtubing, CASINGx	Elevation:GL
7 - 17 - 92	
ATt did[x] / did_not[] observe the	plugging. <u>Lank Roodrow</u>
2.1Cha	Carl Goodrow (agent)
m m = 34377	Form CP-2/3