

To: 6 061728  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

12-7  
API NUMBER 15- 051-24,574-0000  
SW    , SEC. 33, T 13 S, R 20 W/E<sup>X</sup>  
2310 feet from S section line  
3630 feet from E section line

TECHNICIAN'S PLUGGING REPORT  
Operator License # 04959

Lease Name Rankin Well # 1-33  
County Ellis 128,21

Operator: Z PC Petroleum Inc.  
Name & Address 9319 E Harry 122  
Wichita, Ks. 67207

Well Total Depth 3945 feet  
Conductor Pipe: Size 8 5/8 feet 269 w/150 sks  
Surface Casing: Size     feet

Abandoned Oil Well  Gas Well  Input Well  SWD Well  O&A

Other well as hereinafter indicated    

Plugging Contractor Lloyd Drilling Inc. License Number 3300  
Address Morland, Ks.

Company to plug at: Hour: 9:30 PM Day: 7 Month: Dec Year: 19 88

Plugging proposal received from Mike Decnekan  
(company name) Lloyd Drilling Inc. (phone)    

were: Order 190 # 60/40 Poz 6% Gel 3% Cal Cl 1 sk F.C. and 8 5/8" plug.  
Spot with drill pipe with no less than 36 vis. mud between all plugs with good  
circulation and no fluid loss.

    Plugging Proposal Received by     (TECHNICIAN)

Plugging Operations attended by Agent?: All  Part  None

Operations Completed: Hour: 9:30PM Day: 7 Month: Dec Year: 19 88

ACTUAL PLUGGING REPORT  
1st plug at 1630' w/20 sks  
2nd plug at 900' w/100 sks 1 sk F.C.  
3rd plug at 300' w/40 sks  
4th plug at 40' w/10 sks  
10 sks in rathole 10 sks in mousehole.

Remarks: B. J. Titan  
(If additional description is necessary, use BACK of this form.)

    did not observe this plugging.

Signed Gilbert Scheck (TECHNICIAN)  
Gilbert Scheck

**INVOICED**  
DATE DEC 19 1988  
INV. NO. 23417  
12-7

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date... 11-28-88 month day year

API Number 15- 051-24,574 00-00

OPERATOR: License # 04959 Name ZPC Petroleum, Inc. Address 9319 E. Harry #122 City/State/Zip Wichita, Kansas 67207 Contact Person Jon R. (Zeb) Stewart Phone (316)683-8838

NW NE SW Sec. 33 Twp. 13 S, Rg. 20 East X West 2310' Ft. from South Line of Section 3630' Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 3300 Name Lloyd Drilling, Inc. City/State Morland, Kansas

Nearest lease or unit boundary line 1650' feet County Ellis Lease Name Rankin Well # 1-33 Ground surface elevation 2311' feet MSL Domestic well within 300 feet: yes X no Municipal well within one mile: yes X no

Well Drilled For: Oil Storage Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Depth to bottom of fresh water 200' Depth to bottom of usable water 800' Surface pipe by Alternate: 1 2 X Surface pipe planned to be set 250' Conductor pipe required none Projected Total Depth 3950' Formation Arbuckle Dolomite

If OWWO: old well info as follows:

Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq. plus eventually plugging hole to KCC specifications.

Date 11-23-88 Signature of Operator or Agent [Signature] Title President

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200' feet per Alt. X 2

This Authorization Expires 5-28-89 Approved By LRM 11-28-88

EFFECTIVE DATE: 12-3-88 From Zeb Stewart

Spud 11-30-88 Carl water injector Ernie Perfer

NW NE SW Sec. 33 Twp. 13 S, Rg. 20 East X West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep Arbuckle 3950-3900 formation with 25-30sx feet of 60-40 pozmix (6% gel, 3% CaCL) 2nd plug @ ft. deep Anhydrite 1590-1570 formation with 25-30sx feet of 3rd plug @ ft. deep Dakota SS 600-700 formation with 80-100sx feet of 4th plug @ ft. deep 50' below surf. cs or formation with 40-50sx feet of 5th plug @ ft. deep 40' below surface or formation with 10sx feet of (2) Rathole to surface minus 5 feet 15sx circ. w/joint of pipe (b) Mousehole to surface minus 5 feet same

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office before well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15- 051-24,574 Surface casing of feet set with hrs at 19 Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with 19 Hole plugged 19 agent

RECEIVED STATE CORPORATION COMMISSION DEC 15 1988

12-16-1988 CONSERVATION DIVISION Wichita, Kansas

Form C-1 11/86

NOV 29 1988