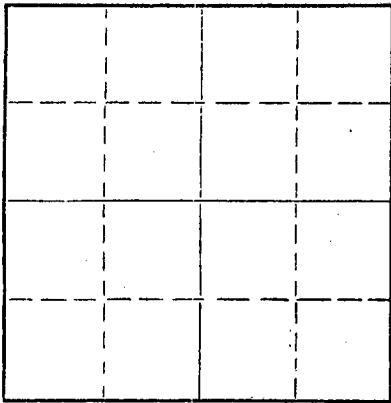


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Sedgwick County. Sec. 17 Twp. 28 Rge. 1 (E) XW
Location as "NE/CNW/SW" or footage from lines Ap. SWc SW SE
Lease Owner E. B. Shawver
Lease Name Russell Well No. 5
Office Address 310 Petroleum Building, Wichita, Kansas 67202
Character of Well (completed as Oil, Gas or Dry Hole) Input
Date well completed March 5 19 35
Application for plugging filed August 15 19 66
Application for plugging approved August 15 19 66
Plugging commenced September 2 19 66
Plugging completed September 3 19 66
Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Paul Turpin
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3120' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10"	88	none
				7"	3073	1533
				4-1/2"	3023	1943

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Squeezed down tubing 75 sacks of cement from T. D. to 2964' at 800 lbs. pressure.
Pulled 1943 ft. of 4-1/2" and 1533 ft. of 7" casing. Set a 15 ft. rock bridge at 240 ft.
Added 4 cu. yds. of Redimix Cement to surface. (88 ft. of 10" surface pipe - Circulated.)

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CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

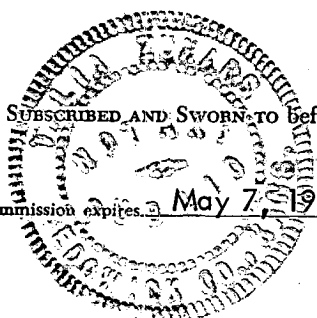
Name of Plugging Contractor Ralph Comstock Pipe Pulling, Inc.
Address 320 North Park, Stafford, Kansas 67578

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.
Frank Robbins (employee of owner) or ~~(owner)~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Frank Robbins
310 Petroleum Building, Wichita, Kansas 67202
(Address)

SUBSCRIBED AND SWORN TO before me this 21st day of September, 19 66.

My commission expires May 7, 1970.
Talia Zuhars
Notary Public.



WELL RECORD—(Continued) 15-173-03138-0000

WELL NO. 5

LEASE CLARA RUSSELL

(12) ADDITIONAL INFORMATION SUBSEQUENT HISTORY: ACIDIZED 2ND TIME APRIL 8, 1935 WITH 1800 GAL. CONCENTRATED ACID, 40/60 THRU 6-5/8" CASING. WELL SWABBED AND FLOWED AT RATE OF 60 BBLs. PER DAY. FLOWED 15 BBLs. FIRST NIGHT, 25 BBLs. SECOND AND THIRD NIGHT. MADE 137 BBLs. DAILY AVERAGE ON 2 DAY POTENTIAL TEST.

DETAILS OF SHOT: WELL ACIDIZED APR. 2, 1935 WITH 500 GAL. CONCENTRATED ACID 40/60 THRU 6-5/8" CASING, CHASED WITH 125 BBLs. OIL. WELL SWABBED AT RATE OF 50 BBLs. PER DAY, ESTIMATED.

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(13) MATERIAL LOST IN HOLE

(14)

WELL LOG

FORMATION	FROM	TO	NO OF FEET	DRILL TIME	FORMATION	FROM	TO	NO OF FEET	DRILL TIME
SAND & GRAVEL		37			LIME		700		
SHALE		45			SLATE		707		
SHELLS		60			LIME HARD		740		
SHALE		81			SHALE		750		
LIME		98			LIME		775		
SHALE & SHELLS		130			SHALE		800		
LIME		170			BROKEN LIME		830		
SHALE & SHELLS		234			SHALE, LIME & SHELL		870		
LIME		250			LIME		905		
SHALE & SHELLS		360			SHALE, LIME & SHELL		957		
LIME		365			SHALE & SHELLS		1148		
SHALE LIME		376			SHALE		1185		
SHELLS		390			LIME		1190		
RED ROCK		410			SHALE, LIME & SHELL		1295		
SHALE & SHELLS		465			LIME		1305		
SHALE		490			SHALE		1350		
SHALE & SHELLS		580			BROKEN LIME		1385		
SHALE		600			SHALE		1435		
SHALE & LIME SHELLS		620			BROKEN LIME		1470		
LIME		660			SHALE & SHELLS		1498		
RED ROCK		664			LIME		1510		
SHALE & SHELLS		683			SLATE		1530		

WELL LOG--(Continued)

15-173-03138-0000

FORMATION	FROM	TO	NO. OF FEET	DRILL TIME	FORMATION	FROM	TO	NO. OF FEET	DRILL TIME
LIME		1560			SHALE		2620		
SHALE		1570			LIME		2667		
LIME		1590			SHALE		2676		
SHALE		1615			LIME		2768		
LIME		1650			SHALE		2770		
STICKY SHALE		1665			LIME BROWN		2778		
LIME		1675			SHALE		2810		
SHALE		1698			LIME		2843		
LIME		1720			RED ROCK		2850		
SHALE		1728			SHALE		2885		
LIME		1760			LIME		2905		
SHALE		1770			SHALE		2940		
LIME		1790			LIME		2956		
STICKY SHALE		1810			SHALE		2965		
LIME HARD		1875			LIME		2972		
BROKEN LIME		1975			SANDY SHALE		2980		
LIME		2000			LIME		2985		
SHALE		2015			SHALE		3002		
SAND		2030			LIME		3010		
SHALE		2045			SHALE		3015		
LIME		2080			LIME		3025		
SHALE		2160			RED ROCK		3030		
LIME		2175			BROKEN LIME		3040		
STICKY SHALE		2210			V.C. SHALE		3055		
LIME		2218			RED ROCK		3062		
BROKEN LIME		2240			LIME		3071		
SHALE		2260			CHAT & LIME		3120		
LIME		2270			TOTAL DEPTH		3120		
SHALE		2316							
SANDY LIME		2355							
SHALE		2362							
LIME		2382							
SHALE		2419							
LIME		2440							
SHALE		2470							
LIME		2485							
SHALE BREAK		2495							
BROKEN LRME		2530							
SHALE		2560							
LIME		2577							
SHALE		2592							
V.C. LIME		2615							

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