

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-051-21,205-0900

LEASE NAME Schumacher

WELL NUMBER #1

SPOT LOCATION 70' N of N1/2 SW

SEC. 21 TWP. 13S RGE. 90W (E) or (W) SW

COUNTY Ellis

Date Well Completed _____

Plugging Commenced 5-5-86

Plugging Completed 5-5-86

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR K & E Drilling, Inc.

ADDRESS 100 S. Main 300 Hardage Center, Wichita, Ks. 67202

PHONE # (316) 264-4301 OPERATORS LICENSE NO. 5266

Character of Well Oil
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Hays, Kansas

Is ACO-1 filed? _____ If not, is well log attached? _____

Producing formation _____ Depth to top _____ bottom T.D. 3853'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8-5/8"	222'	none
				5-1/2"	3845'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from _____ feet to _____ feet each set.

Plug Job Only - No Pipe Recovery

Ran 5 sacks hulls and 175 sacks econolite w/2 sacks hulls down 5-1/2" casing.
Plugging Complete.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Kelso Casing Pulling License No. 6050
Address P.O. Box 347 Chase, Kansas 67524

STATE OF Kansas COUNTY OF Rice, ss.

R. Darrell Kelso (employee of operator) or (operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) R. Darrell Kelso

(Address) Box 347 Chase, Ks. 67524

SUBSCRIBED AND SWORN TO before me this 7th day of May, 1986

My Commission expires: _____



Irene Hoover
Notary Public

RECEIVED
STATE CORPORATION COMMISSION
RCWD
MAY 08 1986
05-08-86
CONSERVATION DIVISION
Wichita, Kansas

KANSAS DRILLERS LOG

S. 21 T. 13 R. 20 ^R/_W

Loc. 70' N/N2 SW SW

County Ellis

API No. 15 — 051 — 21,205-0000
County Number

Operator
Kedco Management Corp.

Address
816 Union Center Wichita, Kansas 67202

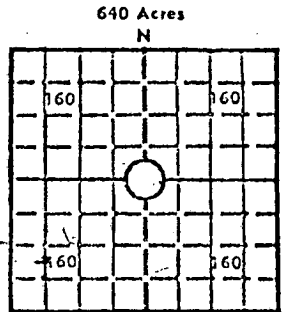
Well No. #1 Lease Name Schumacher Estate

Footage Location
1060 feet from (S) line 660 feet from (W) line

Principal Contractor Abercrombie Drilling, Inc. Geologist Frank Brooks

Spud Date September 10, 1976 Total Depth 3853½ P.B.T.D.

Date Completed October 7, 1976 Oil Purchaser The Permian Corporation



Locate well correctly
Elev.: Gr. 2224'

DF _____ KB 2229'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	(used) 8 5/8	28#	222'	Common	200	2% gel 3% Ca Cl
Production	7 7/8"	5½	15.5#	3845½'	Pozmix	150	salt saturated 12# gils/sx
					Halco Lite	350 @ 1580'	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
3835½'	3853½'	None-slotted			

Size	Setting depth	Packer set at
2 3/8"	3847'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal. of 15% N-E acid	Arbuckle 3851' - 3853½'

INITIAL PRODUCTION

Date of first production October 20, 1976	Producing method (flowing, pumping, gas lift, etc.) Pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil 50 bbls.	Gas None MCF	Water trace bbls.	Gas-oil ratio -0- CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval (s) 3851' - 3853½'			

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Send 1-6-77

C-10-1972

RECEIVED
STATE CORPORATION COMMISSION

APR 14 1986

CONSERVATION DIVISION
Wichita, Kansas