

RCVD
08-17-81

15-195-20835-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

Form CP-4
Rev. 12-15-80

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY Trego SEC. 2 TWP. 13S RGE. 21 E(W)
Location as in quarters or footage from lines:
2050' fsl 330' fwl

Lease Owner Target Oil & Gas Incorporated
Lease Name E. Schoenthaler Well No. 1
Office Address 1860 Lincoln St., Suite 1350, Denver, CO 80295
Character of Well (Completed as Oil, Gas or Dry Hole): Dry Hole
Date Well Completed 8-7-81
Application for plugging filed 10-8-81
Plugging commenced 8-8-81
Plugging completed 8-8-81
Reason for abandonment of well or producing formation Structurally low, no significant oil show

Locate Well
correctly on above
Section Platt.

Was permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Balthazor
Producing formation None Depth to top bottom T.D. 3950'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
Ogallala	Water	Surface	250	8 5/8"	274' Casing	None
Lansing Kansas City	Water	3509	3753	None	None	None
Arhuckle	Water	3903	3925	None	None	None

Describe in detail the manner in which the well was plugged, indicating where the mud
fluid was placed and the method or methods used in introducing it into the hold. If cement
or other plugs were used, state the character of same and depth placed, from feet
to feet for each plug set.

Plugged with 120 sx 50/50 Pozmix cement 6% gel
60 sx @ 880'
40 sx @ 280'
10 sx @ 40'
5 sx in mouse hole
5 sx in rat hole

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Kissinger Drilling, Inc.
410 17th St., Suite 850, Denver, CO 80202

STATE OF Colorado COUNTY OF Denver, ss.
David J. Egleston (employee of owner) or (owner or operator) of the
above-described well, being first duly sworn on oath, says: That I have knowledge of the
facts, statements, and matters herein contained and the log of the above-described well as
filed and that the same are true and correct. So help me God. David J. Egleston
(Signature) Candee C. Smith
1860 Lincoln St., Denver, CO 80295
(Address)

SUBSCRIBED AND SWORN TO before me this 8th day of Oct., 19 81
Candee C. Smith
Notary Public
1860 Lincoln, Denver 80295



KANSAS

W. 11 F. 16

15-195-20835-00-00

WELL COMPLETION REPORT AND DRILLER'S LOG

S. 2 T. 13 R. 21 E. W

API No. 15 - 195 - 20835
County Number

Loc. NWSW
County Trego

Operator Target Oil & Gas Incorporated

Address 1860 Lincoln St., Suite 1350, Denver, CO 80295

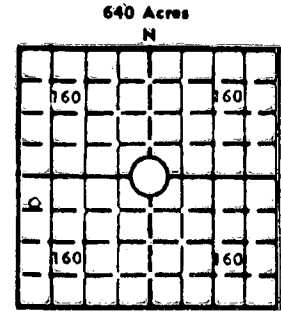
Well No. 1 Lease Name E. Schoenthaler

Footage Location 2050 feet from (N) (S) line 330 feet from (E) (W) line

Principal Contractor Kissinger Drilling #2 Geologist Doug Moore, Phil Kangas

Spud Date 7/30/81 Date Completed 8/7/81 Total Depth 3950 P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser



Elev.: Gr. 2194
DF 2202 KB 2204

CASING RECORD

Report of all strings set - surface, intermediate, production, etc.

Table with 8 columns: Purpose of string, Size hole drilled, Size casing set (in O.D.), Weight lbs/ft., Setting depth, Type cement, Socks, Type and percent additives. Row 1: Surface, 12 1/2", 8 5/8", 24, 274', Portland, 170, 3% Ca.Cl., 2% Gel.

LINER RECORD

PERFORATION RECORD

Tables for LINER RECORD and TUBING RECORD. LINER RECORD columns: Top, ft., Bottom, ft., Sacks cement. TUBING RECORD columns: Size, Setting depth, Packer set at.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Table with 2 columns: Amount and kind of material used, Depth interval treated.

INITIAL PRODUCTION

Table for INITIAL PRODUCTION with fields for Date of first production, Producing method, Rate of production per 24 hours (Oil, Gas, Water), Gas-oil ratio, Disposition of gas, and Producing interval(s).

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209.

Operator: Target Oil & Gas Incorporated

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Dry Hole

Well No. 1

Lease Name

E. Schoenthaler

S 2 T 13 R 21 E
(W)

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Limestone, gray, finely crystalline, intercrystalline porosity, slight stream cut	3233		Anhydrite	1571
Limestone, off white, microcrystalline, chalky, no show	3473		Topeka	3275
Limestone, light gray, microcrystalline, occasional oolites, no show	3495		Heebner	3473
Limestone, light gray, very fine - fine crystalline, pinpoint porosity, poor-fair cut DST 3470-3530, op 5 min, sl 60 min. op 60 min, sl 60 min, rec 25' mdy wtr, with oil specks, IFP 105-94#, ISIP 1027#, FFP 94-105#, FSIP 1016#, HP 1782#	3509	3753	Toronto	3495
Limestone, very light gray, fine crystalline, occasional fossil & oolite, pinpoint porosity, good stream cut			Lansing/ Kansas City	3509 3590 3690 3740
Limestone, light brown with asphaltic stain, earthy, occasional fair cut			Marmaton	3828
Limestone, light brown, cryptocrystalline, fracture porosity, oil stain with fair stream cut			Arbuckle	3903
Dolomite, cherty, hard, dense, no show	3828			
Reworked dolomite, chert, siltstone, shale & limestone, no show	3903			

Ran Great Guns Radiation Guar
Log, Gamma Ray and Caliper
surface to T.D.

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

REC

David L. Egleston

Signature

President

Title

August 11, 1981

Date