

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

Trego

County. Sec. 2 Twp. 13 Rge. 21 (E) W (W)

Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SE $\frac{1}{4}$  NE $\frac{1}{4}$  NE $\frac{1}{4}$

Lease Owner Stanolind Oil and Gas Company

Lease Name Emil Deutscher Well No. 1

Office Address Box 591, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry hole

Date well completed Nov. 13 19 51

Application for plugging filed Nov. 13 19 51

Application for plugging approved Nov. 13 19 51

Plugging commenced Nov. 13 19 51

Plugging completed Nov. 13 19 51

Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty

Producing formation Depth to top Bottom Total Depth of Well 3913 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Topeka		3192		10 3/4	120	
Lansing		3468				
Arbuckle		3858				

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Heavy mud to 120, wood plug, 1/2 sack Hulls, 20 sacks cement, filled w/mud to 40' wood plug 1/2 sack Hulls 10 sacks cement to floor of cellar.

STATE CORPORATION COMMISSION  
DEC-5 1951  
CONSERVATION DIVISION  
Wichita, Kansas

Correspondence regarding this well should be addressed to C. B. Snyder  
Address Box 35, Gorham, Kansas

STATE OF Kansas, COUNTY OF Russell, ss.  
C. B. Snyder (employee of owner) or (owner or operator) of the above-described well,

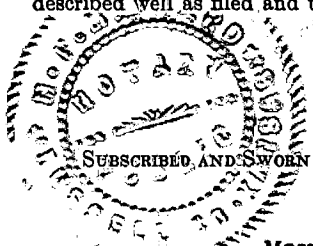
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. B. Snyder Field Supt.  
Gorham, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 29th day of November, 19 51

My commission expires May 18, 1955

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15-195-19047-00-00

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Surface Clay	0	60	Core #2		
Shale	60	90	3850-53 Lost		
Sand	90	100	3853-54 Sandy waxy tan-grn sh.		
Shale	100	475	3856-58 Pyritic-SL Chert Sh.		
Sand & Shale	475	700	3858-60 Wht Xln Dolomite Pyrite Streaks		
Shale & Shells	700	875			
Sand	875	1340	Core #3		
Sand & Shale	1340	1400	1'-Crys-Xln dolo.-6" grn sh.		
Red bed	1550	1660	1 1/2' dolo-oil vugs in top		
Shale	1660	1670	2", 2' Grn dolo. sh. 2" SS		
Shale & Lime	1670	2149	strong odor w/stn salty web.		
Lime	2149	2378			
Lime & Shale	2378	2411	Core #4		
Broken Lime	2411	2465	Rec. 4' 8" sandstone FN-med		
Lime & Shale	2465	2645	grained heavily stained-salty		
Shale & Shells	2645	2675	web.		
Sand	2675	2700			
Shale & Shells	2700	2718	Dia. Core #1		
Shale & Lime	2718	2739	3872-84 Sandstone FR grn. bleeding		
Shale & Shells	2739	2832	core 3876-81.		
Lime & Shale	2832	2899	3884-3904-sandw/sh stks (green)		
Shale & Shells	2899	3086	oil residue - watery-sulf at bottom		
Lime & Shale	3086	3143	3904-3905 - Glavc. sand		
Shale	3143	3209	3905-12-Red granite		
Lime & Shale	3209	3239			
Lime	3239	3379	DFW 10-14-51		
Lime & Chert	3379	3438	Date Spudded 10-17-51		
Lime	3438	3530	Date Completed: 11-13-51		
Lime & Chert	3530	3533			
Lime	3533	3597	DST #1 3232'		
Lime & Chert	3597	3657	Tool open 1 hr. 15' mud.		
Lime	3657	3740	1075 BHP		
Lime & Shales	3740	3778			
Conglomerate	3778	3840	DST #2 3848'		
Core #1	3840	3850	Tool open 1 hr. Rec 4' mud		
Core #2	3850	3860	few specks oil - Zero BHP		
Core #3	3860	3867			
Core #4	3867	3872	DST #3 - 3858		
Diamond Core #1	3872	3913	Tool open 20 minutes. Rec		
TD		3913	630' water, no oil: BHP 1154#		
Core #1			DST #4 - Double packer - 3875-82'		
3840 - 45 Shale & Chert			Tool open 20 minutes, Rec.		
3845-46 1/2 Red shale & yellow chert			1085' salty water, few specks oil,		
3846 1/2-49 Red Shale-Small amt grey sand			slight show gas in water. BHP 1160#.		
3849-50 Grey-wht sand-stain-odor					

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