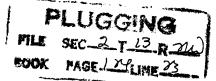
STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Recatired Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building Wichita, Kansas

TE OF KANSAS FORATION COMMISSION	15-195-19047-00-00
Lilon Completely Amdavit	WELL PLUGGING RECORD

State Corporation Commission 800 Bitting Building Wichita, Kansas	Tre	30	Count	v. Sec. 2	Twp. 13	21 (<i>W</i>)		
NORTH	Location as "NE	E/CNW¼SW¼" o	r footage from	$_{\rm m\ lines}$ $SE/4$	NE/4 NE/	/4		
	Lease Name	mil Deutsch	er	3		Well No		
	Office Address	50X 591, 1111	.sa, UKLA	noma.	my hole			
	Character of Well (completed as Oil, Gas or Dry Hole) Dry hole Date well completed Nov. 13							
	Application for	plugging filedINC	Moss 13			₁₉ <u>51</u>		
	Application for p	19. 51						
						19 51		
						19.2-		
	i iteason for abar	idominent of well	of broadeing					
	If a producing t	vell is abandoned.	date of last			19		
				-		efore plugging was com-		
Locate well correctly on above Section Plat	-				-	proposed was com		
Name of Conservation Agent who super								
Producing formation								
show depth and thickness of all water,					•			
						GAGING DEGODD		
OIL, GAS OR WATER RECORDS	<u> </u>					CASING RECORD		
Formation	Content	From	То	Size	Put In	Pulled Out		
Topeka		3192		10 3/4	120			
Tanaira		3468			***************************************			
A author a total		3858						
	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~				······			
				Pre	A.W.			
				* 1				
	***************************************	***************************************		SIAIL	LUNEUMA			
					ብድሴ	1 0011111301018		
	/## L ***		*		UEU-51	1951		
Correspondence regarding this well ddressBox 35, Gorham, Ke	I should be addressed	to C • B • Sn		his sheet) CONS	ERVATION Vichita, Ka	DIVISION		
						ILEMAN .		
TATE OF Kansas								
C. B. Snyder	, COUN'		sell	, 8	s.			
	, COUN'			er) or (owner or	s.			
eing first duly sworn on oath, says: T	That I have knowledg	ge of the facts, stact. So help me Go	loyee of owner tements, and od.	er) or (owner or I matters herein	s. operator) of contained ar	the above-described well, and the log of the above-		
eing first duly sworn on oath, says: T escribed well as filed and that the sam	That I have knowledg	ge of the facts, stact. So help me Go	loyee of owner tements, and od.	er) or (owner or I matters herein	s. operator) of contained ar	the above-described well,		
eing first duly sworn on oath, says: T escribed well as filed and that the sam	That I have knowledg	e of the facts, sta	oyee of owner tements, and od.	er) or (owner or I matters herein	s. operator) of contained ar	the above-described well, and the log of the above-		
eing first duly sworn on oath, says: T	That I have knowledg	ge of the facts, stact. So help me Go	oyee of owner tements, and od.	er) or (owner or a matters herein house). Cortham, Kan	s. operator) of contained ar	the above-described well, and the log of the above-		
eing first duly sworn on oath, says: T	That I have knowledg	ge of the facts, statet. So help me Go	loyee of owner tements, and od.	er) or (owner or a matters herein house). Cortham, Kan	s. operator) of contained ar F	the above-described well, and the log of the above-		
eing first duly sworn on oath, says: T	That I have knowledg	ge of the facts, statet. So help me Go	oyee of owner tements, and od.	er) or (owner or a matters herein house). Cortham, Kan	s. operator) of contained ar F	the above-described well, and the log of the above-		
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eing first duly sworn on oath, says: I lescribed well as filed and that the sam	That I have knowledgene are true and corrections the second correction of the second corrections are this	ge of the facts, statet. So help me Go	loyee of owner tements, and od.	er) or (owner or a matters herein house). Cortham, Kan	s. operator) of contained ar F	the above-described well, and the log of the above-		



 $|S-19S-19\,047-\infty-60$  stanolind oil and gas company

## WELL RECORD

					WELL	RECORD		□ su	PPLEMENTA	\L ·	
	T	Ī		LE	ASE Emil		er	(ENTE	1 .	WELL N	1
			0	LO	CATION OF W	/ELL:	☐ NORT	rh 🗆	NORTH	JE AND	FT
									**		٠,
		1									
		2		OF	,	,	NSHIP 13	SOUTH.	,	<b></b>	EST.
		1		_	Tre	COUNTY	, , , , , , , , , , , , , , , , , , , ,			Kansas ,	
	ļ			EL	EVATION:	2187 RD	B 2183 Gr	ound leve	<b>el</b>		
				co	MPLETED AS:	□ OIL WEI	LL GA	swerr [	WATER W	ELL 6	DRY HOLE
				DB	HILING COM	MENCED	10-18	, 51 co	API FTFD	11-13	_{19_} 51_
		L CORRECT									
PERATING	COMPANY	Stanoli	nd Oil &		m <b>pany</b> OR GAS SA			Box 591,	Tulsa,	OKLANO	na
		NAME		FROM				ME		FROM	то
Topek	ca		······································	3192	-	4		•	· · · · · · · · · · · · · · · · · · ·	* *	
Lansi			•	3468		5					
Arbuc	kle		e de la companya de l	3858		6		, ,	F (		
-			FROM	TO	WATER	SANDS	NAME		FROM	- то	WATER LEVEL
1) 3/4			FROM	10	WAIER LEVEL	3	· · · · · · · · · · · · · · · · · · ·	-71			
	<u>.</u>			ļ .		4	and the second		•		
·	CASING	RECORE	OVERALL MEA	SUREMENT)			LIN	NER SCREE	N RECOR	<b>D</b>	
CSG. SIZE	WEIGHT	DESCRIPTION THREADS	MAKE - C	GRADE	QUANTITY FEET	SIZE	QUANTITY FEET	SE'	BOTTOM	MAKE	AND TYPE
10 3/L	29#	S.J.	Armoo	•	120	, an armed a gr		. 1			
	14 C					`					
•						m 1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
					•	/		PACKER R	ECORD		
	+, .			* ***		SIZE'	LENGTH	SET AT	, <u>N</u>	AKE AND TY	PE
	. *			•			rac.	tu- "			
			,					•	ALIDDING.	DECORD	
SIZE	WHERE SET	L	CEMENT!	•	METHO	DD	FINAL PRESS		(CABLE	TOOLS)	
	FEET	SACKS	BRAND	TYPE				METH	-	RES	ULTS
10 3/4	1221	100	Howco		Hallibur	on.	Circulate	β <b>α</b> ງ ,	10		
					· · · · · · · · · · · · · · · · · · ·	n and The same section of the same Significant section of the same	No. Mar. Lands - Angus Approximation of the	61756	- JAI CO	TISSION	
							-	* DEC -	5 1951		
				,		- 0 :		VATI	ON DIV	SIOM	
VHAT METH	OD WAS U	SED TO PRO	TECT SANDS V	VHEN OUT	ER STRINGS W	ERE PULLE	D ₁ 2Non	e pulled	. Chining		
·	<u>.</u>						alpasett	WERE BO	TTOM HOLI	E PLUGS US	SED?
F SO STAT	F KIND, DE	PTH SET AN	ID RESULTS O	BTAINED			·				
			•		3913	1					
OTARY TO	OLS WERE	USED FROM		FEE1		i i	T. AND FROM_	A	FEET TO		FEET
ABLE TOO	LS WERE U	SED FROM_		FEE1	то	FEE	T, AND FROM_	· · · · · · · · · · · · · · · · · · ·	FEET TO		FEET
<b>E</b> (4)	100	N OR POTEN	TIAL TEST			1 ***		: :	• • • • • • • • • • • • • • • • • • • •		
<u> </u>	2 2 9 E	NASS.	4:	. ,	*		3 3 3		WA	ren	BBLS.
F GAS WE	LL CUBIC	FEET PER 2	4 HOURS			sңит-	IN PRESSURE	-		_LBS. PER	SQUARE IN.
L THE	- -ŪNDERSIGN	* ***	ST DULY SWORN	I-UPON OAT	H. STATE THAT	THIS WELL R	ECORD*IS*TRUE	AND CORRECT	ACCORDING	O THE RECO	RDS OF THIS
e ye til			<ul> <li>See Section 1.</li> <li>See Section 1.</li> <li>See Section 1.</li> </ul>	20	12 Th		Hiss	NAME AND	TITLE	Field	Supt.
UBSCRIBE	D AND SWO	ORN TO BEF	18, 1955	<u>С</u> УDA	Y OF Nove	moet.	.13	M.T. 11	Taina	rd	
•					·		•	NOTARY P	JBLIC		

## FORMATION RECORD

المراجع المعتملين	· ·	FORMATIC	ON RECORD	
ESCRIBE EACH FORMATION DRILLED. IN	IDICATE THICKN	ESS. CONTEN	T AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.	
5 FORMATION	TOP	воттом	FORMATION TOP	воттом
- V 9			SV 3 200 S	BOTTOM
Surface Clay	0	60	Core #2	
hale	60	90	3850-53 Lest	1
and thate the same and the same	90	100	3853-54 Sandy waxy tan-grn sh.	
hale to you want	100	475	3856-58 Pyritic-SL Chert Sh.	İ
and & Shale	475	700	3858-60 Wht Xln Dolomite Pyrite Str	eaks
hale & Shells	700	875		
and "massing"	875	1340	Core #3	3
and & Shale	1340-		1'-Crys-Xln dolo6" grn sh.	1
ed bed	1550	1660		
The state of the s			l½¹ dolo-oil vugs in top	· ·
hale	1660	1670	2", 2' Grn dolo. sh. 2" SS	
hale & Lime	1670	2149	strong odor w/stn salty web.	1
ime	2149	2378	<u>' '</u>	
ime & Shale	2378	21,11	Core #4	
roken Lime	2411	2465		
ime & Shale	2465	2645	Rec. 4:8" sandstone FN-med	
hale & Shells	2645	2675	grained heavily stained-salty	-
and	2675	2700	web.	. *
nale & Shells	2700	2718	, .	1
ale & Lime	2718	2739	Dia. Core #1	
ale & Shells	2739	2832	3872-84 Sandstone FR grn. bleeding	1.
			2076 2876 83	ļ [*]
me & Shale	2832	2899	core 3876-81.	
ale & Shells	2899	. 3086	3884-3904-sandw/sh stks (green)	
me & Shale	3086	3143	oil residue - watery-sulf at bottom	
ale	3143	<b>32</b> 09	3904-3905 - Glave. sand	ļ
me & Shale	3209	3239	3905-12-Red granite	]
me	3239	3379	Joy II Hou Brain oc	
			מייי מיייי מיייי	
me & Che <b>rt</b>	3379	3438	DFW 10-14-51	
me	3438	×3530	Date Spudded 10-17-51	
me & Chert	3530	3533	Date Completed: 11-13-51	
me	3533	3597		·
ime & Chert	3502	3657	Them #1 2000:	
	3597		DST #1 32321	
me	3657	3740	Tool open I hr. 15' mud.	
me & Shales	3740	3778	1075 BHP	
nglomerate	3778	3840		
re #1	381.0	3850	DST #2 3848 ·	
re #2	3850	3860		
57			Tool open 1 hr. Rec 4 mud	ļ
re #3	3860	3867	few specks oil - Zero BHP	٠,
ore #4	3867	<b>3872</b>		
amond Core #1	3872	3913	DST #3 - 3858	*
, , , , , , , , , , , , , , , , , , ,	1 1	3913	Tool open 20 minutes. Rec	
·	1	J/ <u>-</u> J	6201 meter as at a propertie	
rê #10	1	· .	630' water, no oil: BHP 1151#	
	. [			
40 - 45 Shale & Chert			DST #4 - Double packer - 3875-82	
$45-46\frac{1}{2}$ Red shale & yellow	chert		Tool open 20 minutes, Rec.	
462-49 Red Shale-Small am		d i	1085 salty water, few specks oil,	
49-50 Grey-wht sand-stain			slight show gas in water. BHp 1160#.	
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PLUGGING

FILE SEC 2 T/3 R 20L)

PAGE / 24/LINE 23