## /5-057- 30320-00-00<sub>Form CP-4</sub> /5 05/30320-00-00 WELL PLUGGING RECORD

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

212 No. Market Wichita, Kansas	E115	is	Count	y. Sec8	wp. 13 Rge.	18 (E) (W)
NORTH O	Location as "NI		or footage fro	m lines <u>I</u> Farmer Ir	W NW SE	
	Lease Owner Lease Name		Polifka	raimer , in	100	Well No. 1
7	Office Address_					Kansas 67665
rist, furited a	E Coc Character of W	ell (completed	as Oil, Gas o	r Dry Hole)	<del></del>	<del></del>
	Date well comp Application for	oleted	7	2770		195
	Application for	plugging nied_ nlugging appro	ved: 1-2	2-70	tille or english	19
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roducing formation how depth and thickness of all wate			Botton	0	Total Depth of	well 3812 Feet
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OIL, GAS OR WATER RECOR	DS			1.	,	CASING RECORD
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED OUT
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Town of Diversion Continues	(If additional Forbes Casing	l description is nec			•	
Name of Plugging Contractor	P. O. Box 22		Bend Ka		30	
N. V. Cine Line						
TATE OFKansas			- Bonto		•	
James W. Roc	ckhold					of the characteristics
rell, being first duly sworn on oath,						of the above-described
bove-described well as filed and the					0 11	
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100 miles						

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34, egs dollbi consoli, maras 64065

Moved in and rigged up C-33 Walker-Neer rig with 60' double pole mast. Pushed a plug to 3,400' and dumped 10 gals of sand in the hole.

Found the casing bridged with sand at 2,800. Knocked out the bridge and dumped 10 gals of sand and 4 sacks of cement on the plug at 3400. Strung up two-sheave blocks, dug out the braden head and had 4" of tension in the 4 1/2" casing with 60,000 lbs on the weight indicator.

Worked 5" of tension in the casing with 70,000 lbs. Checked top of cement at 3390'. Loaded the hole with 30 BW and shot the pipe at 3106'. Worked the pipe at 75,000 lbs but couldn't gain any tension. Allied broke circulation with 800 psi and spotted 75 bbls of oil with 500 psi. The plug was pumped to 3,000'.

Waiting on oil to soak.

Worked the casing at 70,000 lbs. and had l4" tension.

Waiting on oil to soak. TY. 155. E eno...
Waiting on oil to soak.

Worked pipe but couldn't gain any tension. Waiting on hydraulic jacks.

No increase in tension. Set in hydraulic jacks and worked 22" of tension.

Shot the casing at 3017. Worked it loose and pulled 2 joints with the jacks. Set out the jacks and pulled 25 joints of wrapped pipe with the blocks.

Found the pipe stuck and could get only 8" of tension with the blocks. Allied broke circulation with water and spotted 50 bbls of oil behind the casing. Couldn't get casing loose while circulating.

Waiting on oil to soak and working pipe.

Waiting on oil to soak and working pipe.

Set in hydraulic jacks. Had 9" tension with 100,000 lbs. Worked the casing loose. Laid down 65 joints of 4 1/2" casing.

Tore down and moved off location. Squeezed down 8 5/8" with 5 sacks of hulls, 30 sacks of gel and 150 sacks of cement.

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## KANSAS GEOLOGICAL SOCIETY KANSAS WELL LOG BUREAU - KANSAS WELL SAMPLE BUREAU KANBAS GEOLOGICAL SOCIETY BUILDING

SOB EAST MURDOCK - WICHITA, KANSAS

COMPANY JOHN O. FARMER, INC.

8 ...s T. 13 P. 18W

FARM Polifka

NO. 1

LOC. NW NW SE

TOTAL DEPTH 3812 COMM. 8-22-66

Ellis KANRAD

SHOT OR TREATED

15

12 13

CONTRACTOR J. O. Farmer 1884EP 11-26-66

CABING

20

8 5/8" @ 168' w/125 sx

ELEVATION 2169'KB

 $\frac{1}{2}$  @ 3796! w/150 sx

PRODUCTION ST TST: PMP 25 BO

FIGURES INDICATE BOTTOM OF FORMATIONS Plus 25 BWPD GR 31 (Lans 3475-352

15-05/- 30320-00-00 15.051.30320.00.00

## FORMATION RECORD

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry, water, oil or gas.

	Formation	Тор	Bottom	Formation	Тор	Bottom	
	Surface Shale & Sand Anhydrite Shale & Shel Shale & Lime Lime & Shale Shale & Lime	ls		-0- 170' 170' 900' 900' 1470' 1470' 1510' 1510' 2140' 2140' 2335' 2335' 2550' 2550' 3185' 3185' 3430'	Ç	TATE CORPO JAN WSERVAT	CEIVED PRATION COMMISSION 22 1970 ION DIVISION
art for	Lime & Shale Lime Rotary T.D.			3430' 3810' 3810'		Vichita,	Kansas SION
				Log Tops  Heebner Toronto Lansing B/Kansas City Conglomerate Arbuckle Log T.D.	3430 3448 3477 3708 3750 3776 3812	() ()	

Subscribed and sworn to before me this ..... 9 th....

My Commission expires 2/15/67

Helen Carlson

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77	Describe initial te	st: whethe	er by flow	w throu	gh tubii	ng or casir	ng or b	y pump	oing.
	7								
4	Amount of Oil Pr	oduction		.bbls. S	ize of c	hoke, if a	ny		engi
	Production	bbls.	Gravity o	of oil		Type of	Pump	if pump	is

Type of Pump if pump is used, describe.

OIL OR GAS SANDS OR ZONES  Name   From   To   Name   From   To    Lansing KC   3478   3524		640 A	cres		COI	INTY E	111	<b>S</b> SF	a. <b>8</b>	. 17	wp 13:	5	ege 1	8w	Formation	Te
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	OTE: W	ere bo	ttom	hole pl	lugs used	17	lf s	so, state l	ind, de	pth set	and resul	its obt	ained		·	•
TOOLS USED										·						:

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry, water, oil or gas. **Formation** Top Bottom **Formation** Top Bottom 170' -0-Surface 170' 9001 Shale 9001 1470' Shale & Sand 1510' 470' **Anhydrite** Shale & Shells 2140' 510' Shale & Lime 2335' 2550' Lime & Shale 3185' Shale & Lime 3185 34301 Lime & Shale 3810' Lime 30320 3810 Rotary T.D. Log Tops 3430 Heebner 6 Toronto Lansing B/Kansas City 3708 3750 Conglomerate 3776 Arbuckle 3812 Log T.D. STATE CORPORATION COMMISSION FEB 2 4 1970

I, the Understaned speing offs daily sworn upon a complete according to the records of this office and to the that this well record is true, correct and to the knowledge and belief.

and title of representative of company President

Súbscribe Súbires My Commission Axbires Notary Public.

Helen Carlson