



KANSAS CORPORATION COMMISSION 1054147
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: 3118 Cummings Rd
Address 2: PO BOX 399
City: GARDEN CITY State: KS Zip: 67846 +
Contact Person: Scott Corsair
Phone: (785) 398-2270
CONTRACTOR: License # 33323
Name: Petromark Drilling, LLC
Wellsite Geologist: Jason Alm
Purchaser: NCRA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
09/23/2010 09/30/2010 01/04/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-135-25171-00-00

Spot Description: _____
SE SW SW SW Sec. 32 Twp. 18 S. R. 21 East West
205 Feet from North / South Line of Section
553 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Ness

Lease Name: Elton Unit Well #: 1-32-5

Field Name: _____

Producing Formation: Mississippian

Elevation: Ground: 2177 Kelly Bushing: 2183

Total Depth: 4275 Plug Back Total Depth: 4273

Amount of Surface Pipe Set and Cemented at: 266 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1389 Feet

If Alternate II completion, cement circulated from: 1389
feet depth to: 0 w/ 120 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 26000 ppm Fluid volume: 200 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 04/18/2011



1054147

Operator Name: American Warrior, Inc. Lease Name: Elton Unit Well #: 1-32-5
 Sec. 32 Twp. 18 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
(If no, Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 Attached Attached Attached

List All E. Logs Run:

Dual Induction, Dual Compensated Porosity
 Dual Receiver Cement Bond

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	266	Common	150	2% gel, 3% CC
Production	7.875	5.5	15.5	4274	EA-2	175	1/4# flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-1389	SMD	120	1/4# flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
8	4263-4273		

TUBING RECORD: Size: <u>2.375</u> Set At: <u>4270</u> Packer At: <u> </u> Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>01/04/2011</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u> </u>
Estimated Production Per 24 Hours	Oil Bbbs. <u>35</u> Gas Mcf <u> </u> Water Bbbs. <u>2</u> Gas-Oil Ratio <u> </u> Gravity <u>39</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) <u> </u>	PRODUCTION INTERVAL: <u>4263-4273</u>
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Elton Unit 1-32-5
Doc ID	1054147

Tops

Name	Top	Date
Anhydrite	1408	775
Heebner	3640	-1457
Lansing	3688	-1505
BKC	4009	-1826
Pawnee	4090	-1907
Ft. Scott	4167	-1984
Cherokee	4182	-1999
Mississippian	4254	-2071
TD	4275	-2092

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4315

Date	Sec. 32	Twp. 18	Range 21	County NESS	State KS	On Location	Finish 12:30 A.M.
Lease Elton Dair	Well No. 1-32-5		Location Basin 25 1E 21 E110				
Contractor D. D. Mark #1	Owner			Oilwell Cementing, Inc.			
Type Job Surface	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Hole Size 12 1/4	T.D. 266		Charge To American Labor Oil				
Csg. 8 5/8 23#	Depth 266		Street				
Tbg. Size	Depth		City State				
Tool	Depth		The above was done to satisfaction and supervision of owner agent or contractor.				
Cement Left in Csg. 15	Shoe Joint		Cement Amount Ordered 150 Com 2 1/2 266 266 266				
Meas Line	Displace 16 B/L						

EQUIPMENT

Pumptrk 5	No. Cementer	Helper	Common
Bulktrk	No. Driver	Driver	Poz. Mix
Bulktrk 8	No. Driver	Driver Brandon	Gel.

JOB SERVICES & REMARKS

Remarks:	Calcium
Flat Hole	Hulls
Mouse Hole	Salt
Centralizers	Flowseal
Baskets	Kol-Seal
D/V or Port Collar	Mud CLR 48
8 3/8 on bottom Est. circulation	CFL-117 or CD110 CAF 38
Mix 150-5K + Displace	Sand
Cement Cured	Handling
	Mileage

FLAT EQUIPMENT

Slide Shoe
Centralizer
Baskets
AFU Inserts
Float Shoe
Latch Down

Quality Oilwell Cementing

THANKS!

Signature	Remark Charge	Tax
	Mileage	Discount
		Total Charge



CHARGE TO: AMERICAN WARRIOR
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
19024

PAGE 1 OF 2

1. SERVICE LOCATIONS NESS CITY, KS	WELL/PROJECT NO. 1-32-5	LEASE ELTON UNIT	COUNTY/DISTRICT NESS	STATE KS.	CITY BAZINE, KS.	DATE 30SEP10	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR PETROMARK DRILLING	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2 LONGSTRING.	WELL PERMIT NO.	WELL LOCATION 25 1/2 N E INT		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #110	20		MIL		5.00	100.00
578		1			PUMP CHARGE	1		EA.	4274	1400.00	1400.00
402		1			CENTRALIZERS	5		EA.		55.00	275.00
403		1			CEMENT BASKETS	2		EA.		200.00	400.00
404		1			PORT COLLAR	1		EA.	1389	1900.00	1900.00
406		1			LATCH DOWN PLUG & BAFFLE	1		EA.		225.00	225.00
407		1			INSERT FLOAT SHOE W/ AUTO FILL	1		EA.		275.00	275.00
281		1			MUD FLUSH	500		gal		1.00	500.00
221		1			LIQUID KCL	2		gal		25.00	50.00
419		1			ROTATING HEAD RENTAL	1		JOB		150.00	150.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED 30SEP10 TIME SIGNED 1600 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE 1	5275.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL	3974.00
WE UNDERSTOOD AND MET YOUR NEEDS?				PAGE 2	
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX	
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES
 SWIFT OPERATOR *[Signature]* APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 19024

CUSTOMER AMERICAN WARRIOR WELLS ELTON UNIT 1-32-5 DATE 30 SEP 10 PAGE 2 OF 2

276	1		FLOCELE	44 lbs		1.50	66.00	
283	1		SALT	900 lbs		15	135.00	
284	1		CALSEAL	8 bx 800 lbs		30.00	240.00	
292	1		HALAD 322	124 lbs		7.00	868.00	
290	1		D-AIR	1 1/2 gal		35.00	52.50	
325	1		STANDARD CEMENT	175 bx		12.00	2100.00	
581	1		SERVICE CHARGE		CUBIC FEET 175 bx	1.50	262.50	
582	1				TON MILES 183.18	250.00	250.00	
								3974.00

TOTAL WEIGHT 1831.8

LOADED MILES 20

TON MILES

183.18

250.00

250.00

JOB LOG

SWIFT Services, Inc.

DATE 30 SEP 10 PAGE NO. 7

CUSTOMER AMERICAN WARRIOR WELL NO. LEASE ELTON UNIT 1-32-5 JOB TYPE 52 LONGSTRING. TICKET NO. 19024

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1125							ON LOCATION
	1230							START PIPE 5 1/2" 15.5' RTD @ 4274 LTD @ 4275 SET @ 4274
								CENTRALIZERS 1, 2, 3, 4, 6, 8 BASKETS 5, 6, 9
								PORT COLLAR TOP OF JC 69 @ 1389
	1410							DROP BALL CIRCULATE
	1437	6	12-20				200	PUMP MUD FLUSH / HCL FLUSH
	1444		7					PLUG RH (30s)
	1449	4	35				200	MIX CEMENT 145S. EA: 2 MIXED @ 15.5' PER
	1501							WASH OUT PUMP LINES.
	1503							RELEASE PLUG.
	1505	6					200	START DISPLACEMENT
	1523	8	100				1500	PLUG DOWN PRESSURE UP LATCH PLUG IN
	1527							RELEASE PRESSURE.
	1529							WASH TRUCK.
	1600							JOB COMPLETE
								THANKS #110
								JASON JEFF WAYNE



CHARGE TO: AMERICAN WARRIOR
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET
19082
 PAGE 1 OF 1

1. SERVICE LOCATIONS <u>NESS CITY, KS.</u>	WELL/PROJECT NO. <u>1-32-5</u>	LEASE <u>ELTON UNIT</u>	COUNTY/PARISH <u>NESS</u>	STATE <u>KS.</u>	CITY <u>BAZINE, KS.</u>	DATE <u>11 OCT 10</u>	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>ADDIEFIELD SERV.</u>	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO <u>LOCATION</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>CEMENT PORT COLLAR</u>	WELL PERMIT NO.	WELL LOCATION <u>25 1/2 IN. FINTO</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	OF			UM		UM	
575		1			MILEAGE #110	20	MIL	5	⁰⁰	100 ⁰⁰
576D		1			PUMP CHARGE	1	JOB	1100	⁰⁰	1100 ⁰⁰
290		1			DAIR	1	PAK	35	⁰⁰	35 ⁰⁰
105		1			PORT COLLAR OPENING TOOL	1	JOB	300	⁰⁰	300 ⁰⁰
270		1			ELOCELE	30	LBS	1	⁵⁰	45 ⁰⁰
330		1			SWIFT MULTI DENSITY STANDARD	120	BOX	15	⁰⁰	1800 ⁰⁰
581		1			SERVICE CHARGE CEMENT	175	BOX	1	⁵⁰	262 ⁵⁰
582		1			MINIMUM DRAYAGE	17384	LBS	173.84	⁰⁰	250 ⁰⁰

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Scott
 DATE SIGNED 11 OCT 10 TIME SIGNED 1000 A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	3892 ⁵⁰
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	4029 184

SWIFT OPERATOR Juan E. Raulo APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 10/10/10 PAGE NO.

CUSTOMER AMERICAN WARRIOR

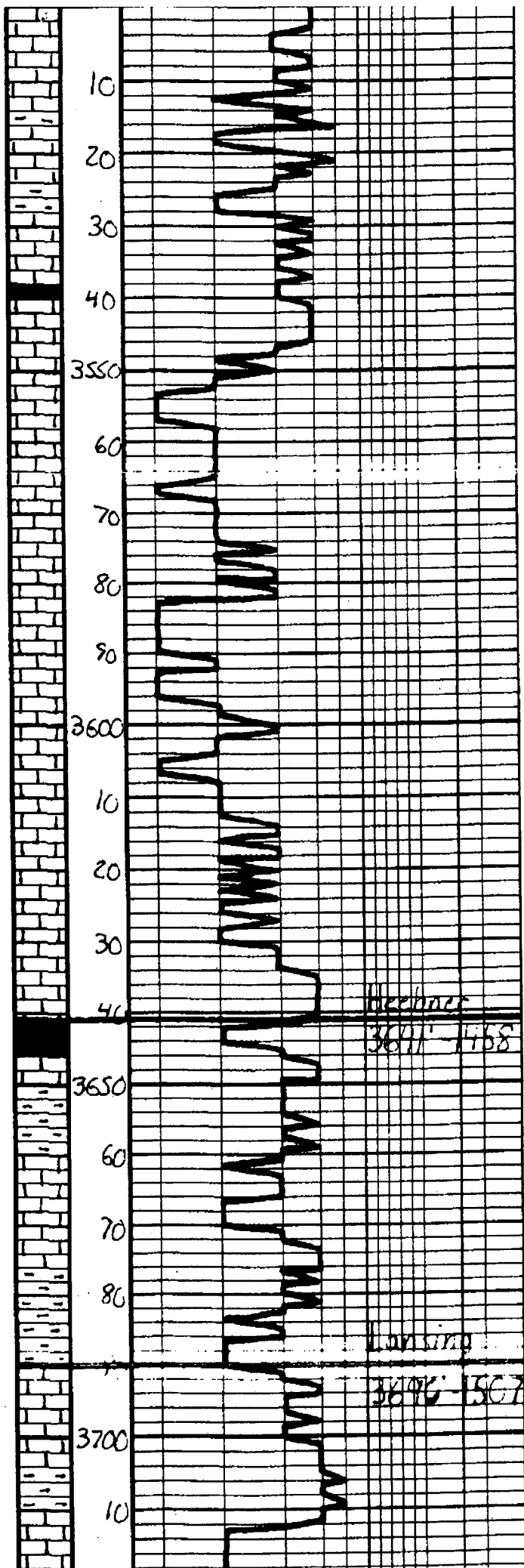
WELL NO. 1-32-5

LEASE ELTON UNIT

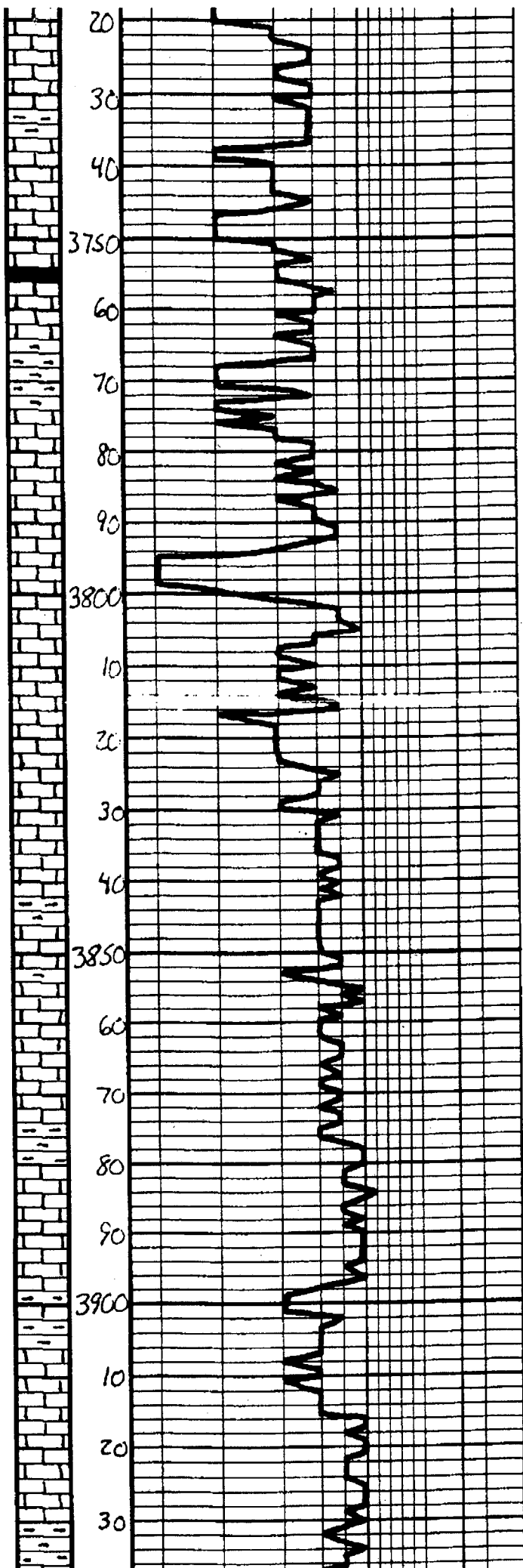
JOB TYPE CEMENT PORT COLLAR

TICKET NO. 19082

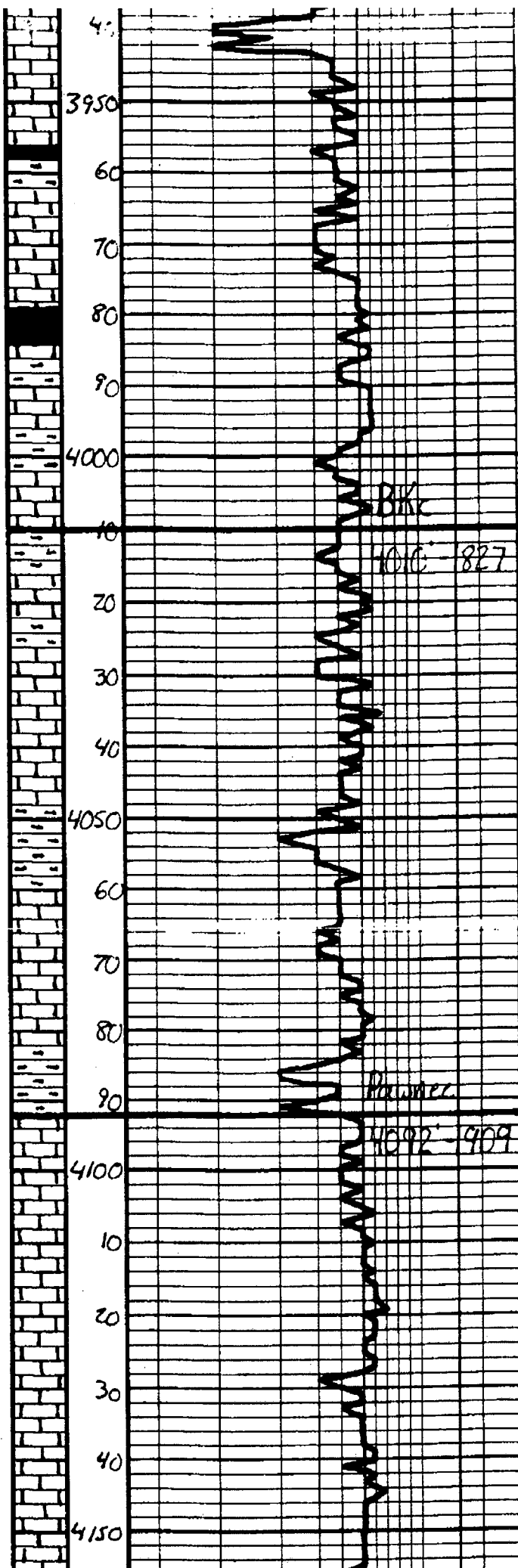
CHART NO.	TIME	RATE (GPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0815							ON LOCATION
								PORT COLLAR @ 1389
	0845				✓		1000	TEST ANNULUS - HELD
	0847	3			✓		300	OPEN PORT COLLAR TAKE INJECTION RATE.
	0851	4	65		✓		400	MIX CEMENT 120 SX SMD @ 11.2 ppb CIRCULATE 20 SX TO PIT
		3	4 1/2		✓			DISPLACE CEMENT
	0911				✓		1000	CLOSE PORT COLLAR - PRESSURE UP - HELD
	0918							RUN 4 JTS.
	0925		18		✓		300	REVERSE CLEAN
	0938							WASH TRUCK
	1000							JOB COMPLETE
								THANKS # 110
								JASON JEFF BOB.



1s. Tan-Gry. Mottled. Fr. Substr. DNS	Gen on location 4:00p.m. 9-27-2010
1s. clc. Mottly DNS, Barren	
1s. Tan-Lt. Gry. Mottled. Substr. DNS	
Sh. Blk. Carb.	
1s. Tan-Lt. Gry. Fract. Fossil. Barren	
1s. clc. Barren	
1s. Tan-Gry. Mottled. Fossil. Barren	
1s. clc.	
1s. Tan-Lt. Gry. Mottled. Fr. Substr. Fossil. Barren	
Sh. Blk. Carb. Fossil.	
Sh. Gry. Ben. Gen	
1s. Offwh-Lt. Gry. Fract. Fossil. Barren	
Sh. Gry. Ben. Gen	
1s. Tan-Lt. Gry. Fr. Substr. Calc. w/ fr. granular abrad. Mottly DNS Barren	
Sh. Gry. Ben	
1s. Offwh-Lt. Gry. Fract. Calc. PKSt w/ small abrad.	

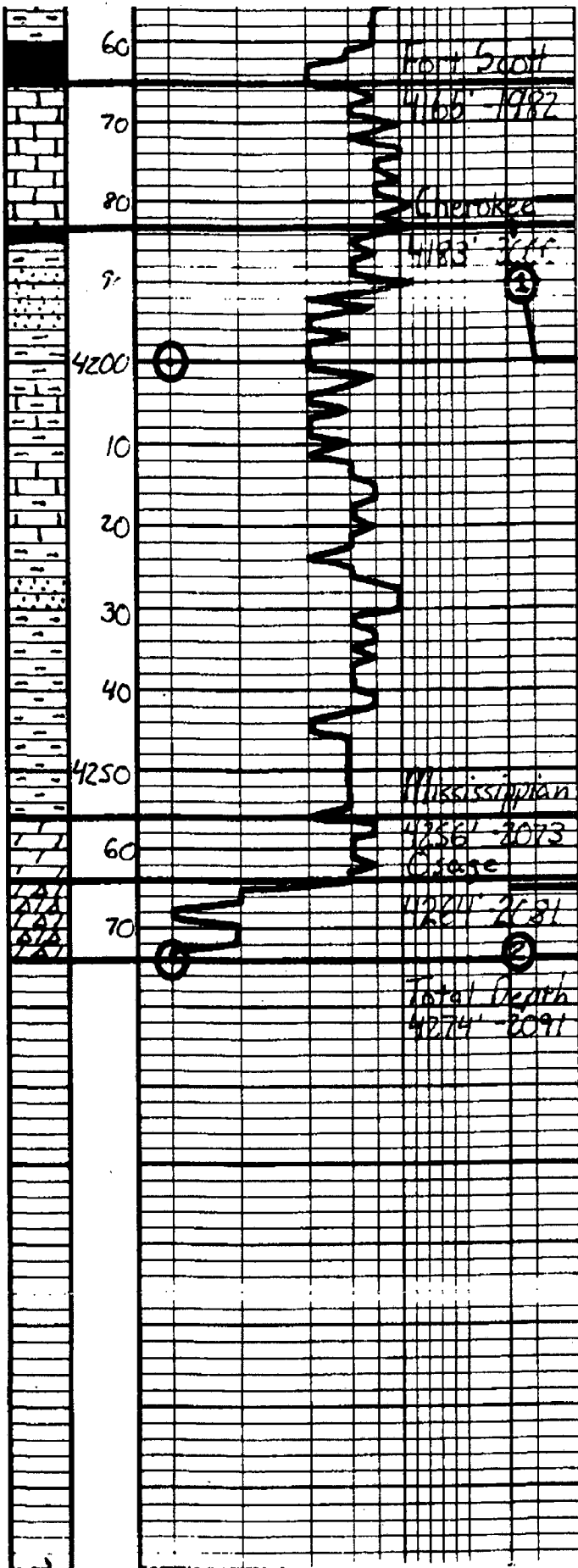


156000	
Sh. Gray - Blue	
Ls. - Tan - Lt. Gray, Fe - Silica, Det. w/ poor conc of Barren, Sh. - Whit. Gyps. Barren	
Sh. - Dick Gray - Blk	
Ls. - Tan - Gray, Substr. DMS	
Sh. - Gray - Blue	
Ls. - Tan - Lt. Gray, Fe - Silica, Det. w/ poor conc of Barren, Sh. - Whit.	
Ls. - Tan - Lt. Gray, Fe - Silica, Det. PKST w/ good conc of Barren	
Ls. - Tan - Lt. Gray, Fe - Silica, Det. w/ poor conc of Barren, Sh. - Whit. - Barren	
Ls. - Ala w/ poor conc of Barren	
Ls. - Tan - Gray, Substr. - Sil. Det., DMS	
Sh. - Gray - Dick Gray	
Sh. - Gray - Blue	
Ls. - Tan - Lt. Gray, Substr. DMS	
Ls. - Ala	
Sh. - Gray - Blue	
Ls. - Tan - Gray, Substr. DMS	
Sh. - Gray - Dick Gray	
Ls. - Tan - Lt. Gray, Fe - Silica, Det. w/ poor conc of Barren	
Ls. - Ala, DMS	
Sh. - Gray - Blue	



4000	LS - Tan. Gey. Subpl. DNS	
3950	Sh - Blk. Carb	
3900	LS - Tan. Gey. Subpl. DNS	
3850	Sh - Dk Gray - Blk	
3800	LS - Tan. Gey. Subpl. DNS	
3750	LS - Tan. Gey. Subpl. DNS	
3700	LS - Tan. Gey. Subpl. DNS	
3650	LS - Tan. Gey. Subpl. DNS	
3600	LS - Tan. Gey. Subpl. DNS	
3550	LS - Tan. Gey. Subpl. DNS	
3500	LS - Tan. Gey. Subpl. DNS	
3450	LS - Tan. Gey. Subpl. DNS	
3400	LS - Tan. Gey. Subpl. DNS	
3350	LS - Tan. Gey. Subpl. DNS	
3300	LS - Tan. Gey. Subpl. DNS	
3250	LS - Tan. Gey. Subpl. DNS	
3200	LS - Tan. Gey. Subpl. DNS	
3150	LS - Tan. Gey. Subpl. DNS	
3100	LS - Tan. Gey. Subpl. DNS	
3050	LS - Tan. Gey. Subpl. DNS	
3000	LS - Tan. Gey. Subpl. DNS	
2950	LS - Tan. Gey. Subpl. DNS	
2900	LS - Tan. Gey. Subpl. DNS	
2850	LS - Tan. Gey. Subpl. DNS	
2800	LS - Tan. Gey. Subpl. DNS	
2750	LS - Tan. Gey. Subpl. DNS	
2700	LS - Tan. Gey. Subpl. DNS	
2650	LS - Tan. Gey. Subpl. DNS	
2600	LS - Tan. Gey. Subpl. DNS	
2550	LS - Tan. Gey. Subpl. DNS	
2500	LS - Tan. Gey. Subpl. DNS	
2450	LS - Tan. Gey. Subpl. DNS	
2400	LS - Tan. Gey. Subpl. DNS	
2350	LS - Tan. Gey. Subpl. DNS	
2300	LS - Tan. Gey. Subpl. DNS	
2250	LS - Tan. Gey. Subpl. DNS	
2200	LS - Tan. Gey. Subpl. DNS	
2150	LS - Tan. Gey. Subpl. DNS	
2100	LS - Tan. Gey. Subpl. DNS	
2050	LS - Tan. Gey. Subpl. DNS	
2000	LS - Tan. Gey. Subpl. DNS	
1950	LS - Tan. Gey. Subpl. DNS	
1900	LS - Tan. Gey. Subpl. DNS	
1850	LS - Tan. Gey. Subpl. DNS	
1800	LS - Tan. Gey. Subpl. DNS	
1750	LS - Tan. Gey. Subpl. DNS	
1700	LS - Tan. Gey. Subpl. DNS	
1650	LS - Tan. Gey. Subpl. DNS	
1600	LS - Tan. Gey. Subpl. DNS	
1550	LS - Tan. Gey. Subpl. DNS	
1500	LS - Tan. Gey. Subpl. DNS	
1450	LS - Tan. Gey. Subpl. DNS	
1400	LS - Tan. Gey. Subpl. DNS	
1350	LS - Tan. Gey. Subpl. DNS	
1300	LS - Tan. Gey. Subpl. DNS	
1250	LS - Tan. Gey. Subpl. DNS	
1200	LS - Tan. Gey. Subpl. DNS	
1150	LS - Tan. Gey. Subpl. DNS	
1100	LS - Tan. Gey. Subpl. DNS	
1050	LS - Tan. Gey. Subpl. DNS	
1000	LS - Tan. Gey. Subpl. DNS	
950	LS - Tan. Gey. Subpl. DNS	
900	LS - Tan. Gey. Subpl. DNS	
850	LS - Tan. Gey. Subpl. DNS	
800	LS - Tan. Gey. Subpl. DNS	
750	LS - Tan. Gey. Subpl. DNS	
700	LS - Tan. Gey. Subpl. DNS	
650	LS - Tan. Gey. Subpl. DNS	
600	LS - Tan. Gey. Subpl. DNS	
550	LS - Tan. Gey. Subpl. DNS	
500	LS - Tan. Gey. Subpl. DNS	
450	LS - Tan. Gey. Subpl. DNS	
400	LS - Tan. Gey. Subpl. DNS	
350	LS - Tan. Gey. Subpl. DNS	
300	LS - Tan. Gey. Subpl. DNS	
250	LS - Tan. Gey. Subpl. DNS	
200	LS - Tan. Gey. Subpl. DNS	
150	LS - Tan. Gey. Subpl. DNS	
100	LS - Tan. Gey. Subpl. DNS	
50	LS - Tan. Gey. Subpl. DNS	
0	LS - Tan. Gey. Subpl. DNS	

DST #1	
Cherokee "A" Sand	
4180' - 4200'	
5° 15' 5" S	
IH	2137#
IF	108-164# BOB 3 min.
ISI	484# W.S.B.
FF	174-185# BOB 3 1/2 min.
FSI	461# W.S.B.
FH	2047#
GHT	120' F



Sh. - V. clay
 46 Sh. - Blk. Carb.
 30 L.S. - Tan. - Oolitic. Fa. - Subglauw
 Slat. - p. - approx. 10' - 15' - 20'
 Grit. - sand. - bl. - sh. - dk. blue
 Foss. - cont. - Pal. - Fluor. - Musky
 DNS
 Sh. - V. clay
 45 L.S. - Tan. - Gyp. - Subglau. - DNS
 Sh. - Gyp. - Ben.
 55 L.S. - Gyp. - V. - Pa. - G. - DNS. - Brown
 Sh. - Multicolored. - L. - Bl. - L. - W.
 Sh. - L. - G. - L.
 140 Dolg. - Oolitic. - Tan. - Fa. - Subglau.
 DNS
 Dolg. - V. - Whit. - Gyp. - Fa. - Med.
 Slat. - p. - x. - w. - bl. - g. - w. - inter.
 - thin - approx. 10' - 15' - 20' - Heavy
 - L. - sh. - bl. - w. - fossil. - imp. - G.
 - Heavy - G. - S. - w. - Fossil. - Slat.
 - Stray - Calc. - Bl. - V. - Whit. - Fluor.

Recovery:
 94' GIP
 252' HOGLWM
 23% O.I. 30% W
 60' SOGLWM
 5% O.I. 35% W
 63' MW w/ oil spots
DST #2
 Mississippian
 4265 - 4274'
 10° 30' - 10° 30'
 IH 2633#
 IF 93-119#
 308 2.5 min.
 ISI 1228#
 Built to 8.5 in.
 FF 142-183#
 808 3.5 min.
 FSI 1216#
 Built to 8.5 in.
 FH 2084#
 BHT 121°F
 Recovery:
 393' GIP
 330' M60
 63' WM60
 55% O.I. 5% Water
 60' HOGLWM
 25% O.I. 20% Water
 Respectfully
 Yeoman
 9-30-2010

Geological Report

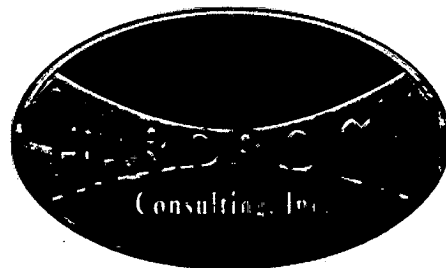
American Warrior, Inc.

Elton Unit #1-32-5

155' FSL & 560' FWL

Sec. 32 T18s R21w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Elton Unit #1-32-5
155' FSL & 560' FWL
Sec. 32 T18s R21w
Ness County, Kansas
API # 15-135-25171-0000

Drilling Contractor: Petromark Drilling, LLc. Rig #1

Geologist: Jason Alm

Spud Date: September 23, 2010

Completion Date: September 30, 2010

Elevation: 2177' Ground Level
2183' Kelly Bushing

Directions: Bazine KS, intersection of Main St. and Hwy 96,
South to Burgess St. East on Burgess across old
bridge, and South to EE rd. South 1/2 mi. East into
Location.

Casing: 266' 8 5/8" surface casing
4274' 5 1/2" production casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3500' to RTD

Electric Logs: Log-Tech, Inc. "Jared Long"
CNL/CNL, DIL

Drillstem Tests: Two, Trilobite Testing, Inc. "Jeff Brown"

Problems: DST #1 pulled 20K over string weight off bottom

Remarks: None

Formation Tops

Formation	American Warrior, Inc. Elton Unit #1-32-5 Sec. 32 T18s R21w 155' FSL & 560' FWL
Anhydrite	1408', +775
Base	1442', +740
Heebner	3640', -1457
Lansing	3688', -1505
BKc	4009', -1826
Pawnee	4090', -1907
Fort Scott	4167', -1984
Cherokee	4182', -1999
Mississippian	4254', -2071
Osage	4263', -2080
LTD	4275', -2092
RTD	4274', -2091

Sample Zone Descriptions

- Cherokee Sand (4186', -2003):** Covered in DST #1
 Ss – Quartz, fine grained, well sorted, well rounded, fairly cemented with good inter-granular porosity, light to fair oil stain and saturation, show of free oil when broken, fair cut fluorescents, slightly glauconitic, 48 units hotwire.
- Mississippian Osage (4263', -2080):** Covered in DST #2
 Dolo – Δ – Fine to medium sucrosic crystalline with fair to good inter-crystalline and vugular porosity, heavy chert, triptolic, heavily weathered with good vuggy porosity, heavy oil stain and saturation, excellent show of free oil, strong odor, bright yellow and white fluorescents, 140 units hotwire.

Drill Stem Tests
Trilobite Testing, Inc.
"Jeff Brown"

DST #1

Cherokee "A" Sand

Interval (4180' - 4200') Anchor Length 20'

IHP	- 2137 #	
IFP	- 5" - B.O.B. 3 min.	108-164 #
ISI	- 15" - W.S.B.	484 #
FFP	- 5" - B.O.B. 3.5 min.	174-185 #
FSI	- 5" - W.S.B.	461 #
FHP	- 2042 #	
BHT	- 120°F	

Recovery: 94' GIP
252' HOCWM 25% Oil, 30% Water
60' SOCWM 5% Oil, 35% Water
63' MW w/ oil spots

DST #2

Mississippian Osage

Interval (4265' - 4274') Anchor Length 9'

IHP	- 2233 #	
IFP	- 10" - B.O.B. 3 min.	93-119 #
ISI	- 30" - Built to 8.5 in.	1222 #
FFP	- 10" - B.O.B. 3.5	142-183 #
FSI	- 30" - Built to 8.5 in.	1216 #
FHP	- 2094 #	
BHT	- 121°F	

Recovery: 393' GIP
330' SMC GO Gravity 40° API
63' WMC GO 55% Oil, 5% Water
60' HOCGWM 25% Oil, 20% Water

Structural Comparison

	American Warrior, Inc. Elton Unit #1-32-5 Sec. 32 T18s R21w 155' FSL & 560' FWL	American Warrior, Inc. V. Strecker #3-6 Sec. 6 T19s R21w 450' FNL & 335' FEL		American Warrior, Inc. City of Bazine #1 Sec. 32 T18s R21w 790' FSL & 113' FWL	
Formation					
Anhydrite	1408', +775	1421', +774	(FL)	1407', +774	(+5)
Base	1442', +740	1455', +740	(-1)	1442', +739	(+2)
Heebner	3640', -1457	3651', -1456	(+1)	3636', -1455	(+6)
Lansing	3688', -1505	3698', -1503	(+1)	3683', -1502	(+3)
BKc	4009', -1826	4021', -1826	(-1)	4008', -1827	(FL)
Pawnee	4090', -1907	4101', -1906	(-1)	4088', -1907	(+2)
Fort Scott	4167', -1984	4180', -1985	(+2)	4164', -1983	(+5)
Cherokee	4182', -1999	4196', -2001	(FL)	4182', -2001	(+6)
Mississippian	4254', -2071	4268', -2073	(+6)	4248', -2067	(+9)
Osage	4263', -2080	4278', -2083	(-2)	4266', -2085	(+6)

Summary

The location for the Elton Unit #1-32-5 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. Two drill stem tests were conducted one of which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had examined the decision was made to run 5 1/2 inch production casing to further evaluate the Elton Unit #1-32-5 well.

Recommended Perforations

Primary:

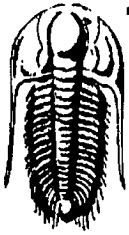
Mississippian Osage: (4263' – 4273') DST #2

Secondary:

Cherokee Sand: (4186' – 4190') DST #1

Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior, INC
Po Box 399
Garden City Ks 67846
ATTN: Scott Corsair

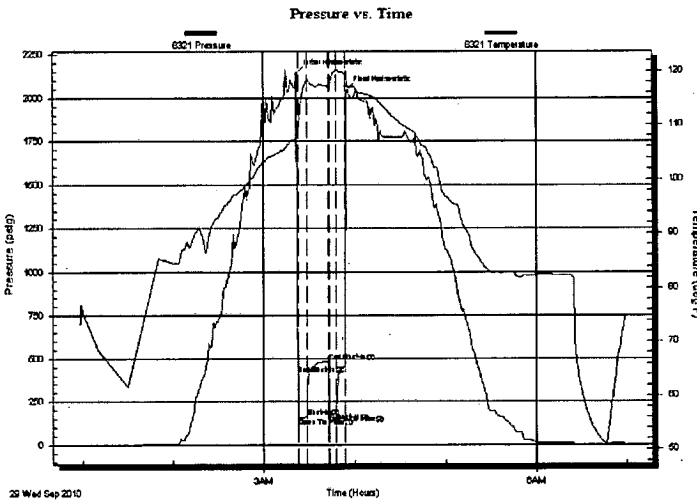
Elton #1-32-5
32-18s-21w
Job Ticket: 040901 **DST#: 1**
Test Start: 2010.09.29 @ 00:58:19

GENERAL INFORMATION:

Formation: **Cherokee "A" Sand**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 03:22:49
Time Test Ended: 06:58:49
Interval: **4180.00 ft (KB) To 4200.00 ft (KB) (TVD)**
Total Depth: 4200.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole
Tester: Jeff Brown
Unit No: 44
Reference Elevations: 2183.00 ft (KB)
2177.00 ft (CF)
KB to GR/CF: 6.00 ft

Serial #: 8321 Inside
Press@RunDepth: 185.48 psig @ 4183.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.09.29 End Date: 2010.09.29 Last Calib.: 2010.09.29
Start Time: 00:58:20 End Time: 06:58:49 Time On Btm: 2010.09.29 @ 03:21:49
Time Off Btm: 2010.09.29 @ 03:54:49

TEST COMMENT: IFP-Strong blow BOB in 3 min
ISI-Weak surface blow back
FFP-Strong blow BOB in 3 1/2 min
FSI-Weak surface blow back



PRESSURE SUMMARY

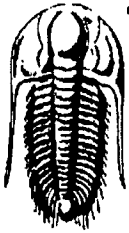
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2137.02	107.65	Initial Hydro-static
1	107.74	108.54	Open To Flow (1)
7	164.25	118.22	Shut-In(1)
21	483.51	116.95	End Shut-In(1)
22	173.55	117.12	Open To Flow (2)
26	185.48	120.07	Shut-In(2)
32	460.88	119.51	End Shut-In(2)
33	2042.22	117.13	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	VSOCWM5%O35%W60%M	0.30
63.00	MW with a scum of oil 5%M95%W	0.88
252.00	HOCGWM25%O15%G30%W30%M	3.53
0.00	94 GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, INC
Po Box 399
Garden City Ks 67846
ATTN: Scott Corsair

Elton #1-32-5
32-18s-21w
Job Ticket: 040901 **DST#: 1**
Test Start: 2010.09.29 @ 00:58:19

Mud and Cushion Information

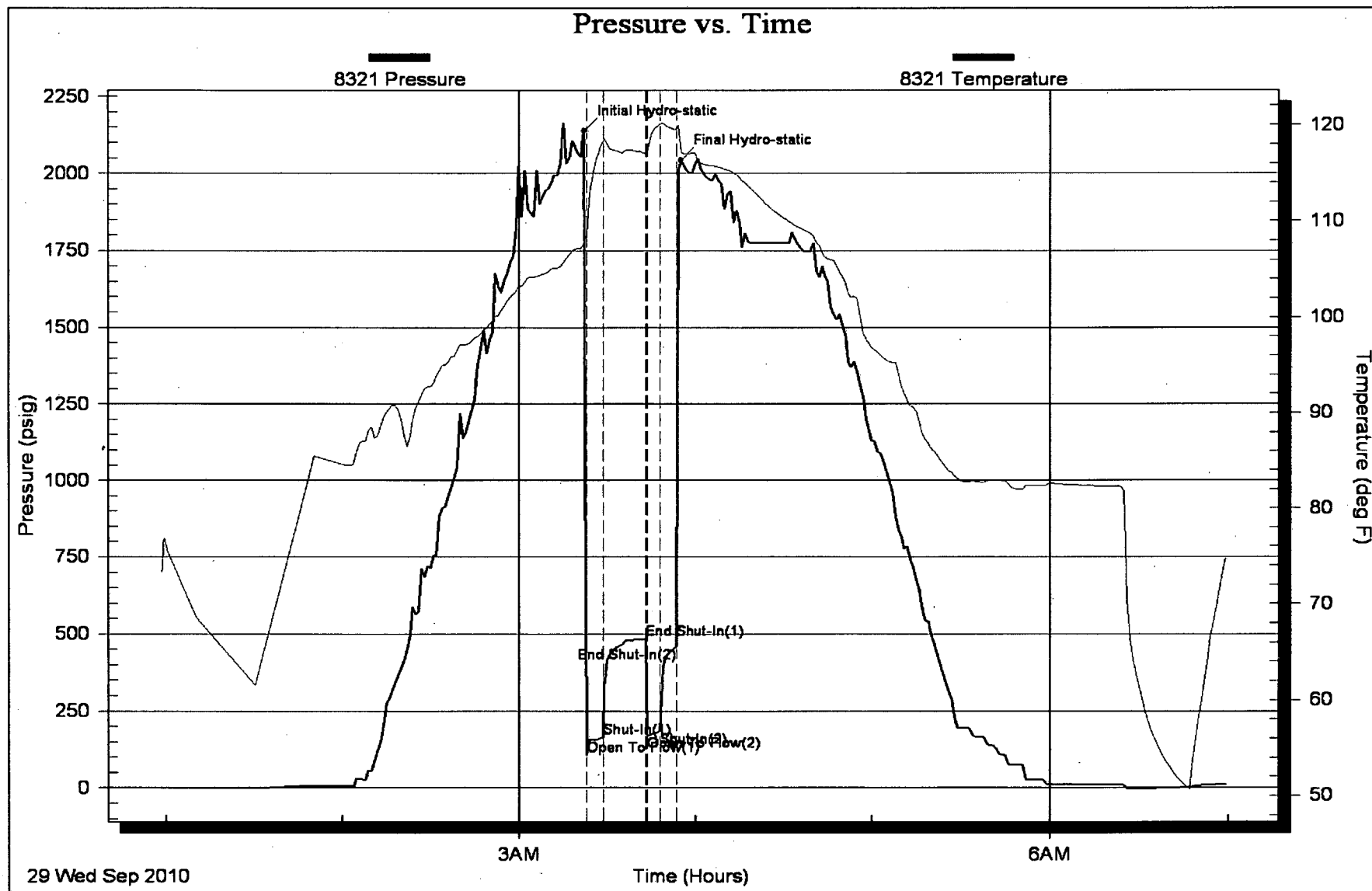
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	56000 ppm
Viscosity: 62.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.39 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 6400.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	VSOCWM5%O35%W60%M	0.295
63.00	MW with a scum of oil 5%M95%W	0.884
252.00	HOCGWM25%O15%G30%W30%M	3.535
0.00	94 GIP	0.000

Total Length: 375.00 ft Total Volume: 4.714 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:



29 Wed Sep 2010



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

American Warrior, INC
 Po Box 399
 Garden City Ks 67846
 ATTN: Scott Corsair

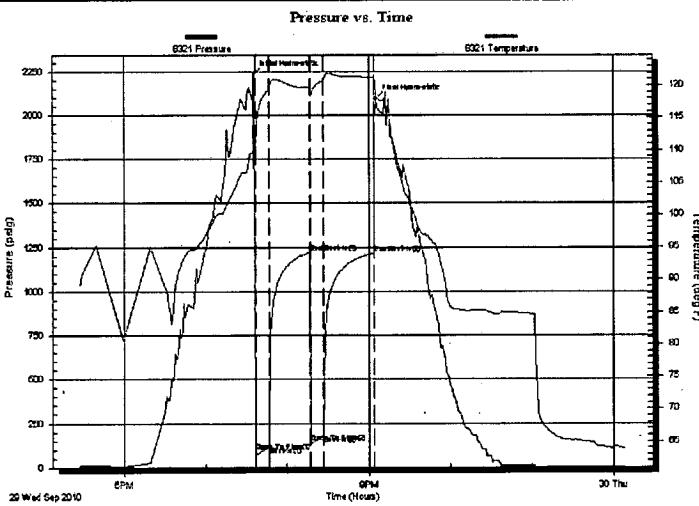
Elton #1-32-5
32-18s-21w
 Job Ticket: 040902 **DST#: 2**
 Test Start: 2010.09.29 @ 17:27:29

GENERAL INFORMATION:

Formation: **Miss**
 Deviated: **No** Whipstock: ft (KB)
 Time Tool Opened: 19:36:59
 Time Test Ended: 00:09:29
 Interval: **4265.00 ft (KB) To 4274.00 ft (KB) (TVD)**
 Total Depth: **4274.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Good**
 Test Type: **Conventional Bottom Hole**
 Tester: **Jeff Brown**
 Unit No: **44**
 Reference Elevations: **2183.00 ft (KB)**
2177.00 ft (CF)
 KB to GR/CF: **6.00 ft**

Serial #: 8321 **Inside**
 Press@RunDepth: **183.42 psig @ 4266.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2010.09.29** End Date: **2010.09.30** Last Calib.: **2010.09.30**
 Start Time: **17:27:30** End Time: **00:09:29** Time On Btm: **2010.09.29 @ 19:35:59**
 Time Off Btm: **2010.09.29 @ 21:04:59**

TEST COMMENT: IFP-Strong blow BOB in 2 1/2 in
 IS-Fair blow back built to 8 1/4 in
 FFP-Strong blow BOB 3 1/2 in
 FSI-Fair blow back built to 8 1/2 in



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2233.59	109.87	Initial Hydro-static
1	93.00	110.09	Open To Flow (1)
11	119.20	119.30	Shut-In(1)
41	1221.87	119.64	End Shut-In(1)
42	141.96	118.32	Open To Flow (2)
51	183.42	120.79	Shut-In(2)
88	1215.80	121.21	End Shut-In(2)
89	2094.05	118.52	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
60.00	HOCGWM 25%O5%G20%W50%M	0.30
330.00	MO5%M95%O	4.63
63.00	WMCGO5%W20%M20%G55%O	0.88
0.00	393 GIP	0.00

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, INC
Po Box 399
Garden City Ks 67846
ATTN: Scott Corsair

Elton #1-32-5
32-18s-21w
Job Ticket: 040902 **DST#: 2**
Test Start: 2010.09.29 @ 17:27:29

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 40 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 73.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.20 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 9500.00 ppm		
Filter Cake: inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	HOCGWM 25% O5% G20% W50% M	0.295
330.00	MO5% M95% O	4.629
63.00	WMCGO5% W20% M20% G55% O	0.884
0.00	393 GIP	0.000

Total Length: 453.00 ft Total Volume: 5.808 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

