



KANSAS CORPORATION COMMISSION 1054105
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: 3118 Cummings Rd
Address 2: PO BOX 399
City: GARDEN CITY State: KS Zip: 67846 + _____
Contact Person: Scott Corsair
Phone: (785) 398-2270
CONTRACTOR: License # 31548
Name: Discovery Drilling
Wellsite Geologist: Jason Alm
Purchaser: NCRA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>09/19/2010</u>	<u>09/26/2010</u>	<u>01/04/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-135-25148-00-00
Spot Description: _____
SE NW SW SW Sec. 31 Twp. 18 S. R. 21 East West
810 Feet from North / South Line of Section
650 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: DSCOB Unit Well #: 1
Field Name: _____
Producing Formation: Mississippian
Elevation: Ground: 2129 Kelly Bushing: 2137
Total Depth: 4252 Plug Back Total Depth: 4251
Amount of Surface Pipe Set and Cemented at: 1400 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 25000 ppm Fluid volume: 400 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite: _____
Operator Name: American Warrior, Inc
Lease Name: Jensen License #: 4058
Quarter SW Sec. 27 Twp. 18 S. R. 21 East West
County: Ness Permit #: D28235

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 04/18/2011



1054105

Operator Name: American Warrior, Inc. Lease Name: DSCOB Unit Well #: 1
 Sec. 31 Twp. 18 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Receiver Cement Bond	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum Attached Attached Attached
---	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	1400	SMD	450	1/4# flocele
Production	7.875	5.5	15.5	4251	EA-2	175	1/4# flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-2200	SMD	125	1/4# flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
8	4245-4251		

TUBING RECORD: Size: <u>2.375</u> Set At: <u>4230</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>01/04/2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>25</u>	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4245-4251</u>
--	--	--

Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	DSCOB Unit 1
Doc ID	1054105

Tops

Name	Top	Datum
Anhydrite	1384	753
Heebner	3614	-1477
Lansing	3660	-1523
BKC	3986	-1849
Pawnee	4068	-1931
Ft. Scott	4148	-2011
Cherokee	4168	-2031
Mississippian	4244	-2107
TD	4252	-2115



CHARGE TO: American Warrior
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET
18986

PAGE 1 OF 1

1. SERVICE LOCATIONS <u>180000-KS</u>	WELL/PROJECT NO. <u>#1</u>	LEASE <u>DSCOB</u>	COUNTY/PARISH <u>Woo</u>	STATE <u>KS</u>	CITY <u>Bazine</u>	DATE <u>21 SEP 10</u>	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>DSCOB</u>	RIG NAME/NO.	SHIPPED VIA <u>TR</u>	DELIVERED TO <u>LOCATION</u>	ORDER NO.	
3.	WELL TYPE <u>oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>convert deep surface</u>	WELL PERMIT NO.		WELL LOCATION <u>1/2-5 Post 140</u>	
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM			
575		1			MILEAGE TRK 114	15	m		5.00	75.00
576 D		1			Pump Charge	1	04		1100.00	1100.00
402		1			Centralizers	85	in	4	250.00	1000.00
410		1			TOP PLUG	85	in	1	100.00	100.00
412		1			Baffle Plate	85	in	1	100.00	100.00
330		1			SMD cement			450	15.00	6750.00
290		1			D-AIR	5	gal		35.00	175.00
276		1			Fluocel			125	1.50	187.50
581		1			Service charge	450	shs		1.50	675.00
583		1			Drainage	46920	lb	336	1.00	33690.00
281		1			MUD FLUSH			500	1.00	500.00
221		1			KCL Liquid			2	25.00	50.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED _____ TIME SIGNED _____ A.M. P.M.

REMIT PAYMENT TO:

 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	10949.40
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR [Signature] APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 21 SEP 10 PAGE NO. 1

CUSTOMER American U.S. Inc. WELL NO. #1 LEASE DSCOB JOB TYPE Drill down surface TICKET NO. 18986

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								40 SACKS SMD w/ 1/4" flange 8 5/8 23' 1400' pipe TD = 1400 - shoe joint 29' Controlizers 1, 3 8, 28
	1800							on location begin running 8 5/8 casing
	1900							TRK 114 hook up to circulate
	1925	634	32				200	start plumbline 500 gal and flush 2000 KCL
	1930		47					Begin cement SMD @ 11.8 gal 100 sks
			57					SMD @ 12.8 gal 150 sks
			32					SMD @ 13.2 gal 125 sks
			26					SMD @ 15.1 gal 100 sks
		634	162				300	stop cement
	2000	634					300	start d/c plumbline
	2016	134	177				400	kick out ISIP 350 - holding shut in casing - cement to surface - 35 sks to put 5' Wash up truck
	2040		61					job complete
								plate Blainey Dove, Lane, Blainey



CHARGE TO: American Warrior
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
18992
 PAGE 1 OF 2

SERVICE LOCATIONS: Ness City, KS
 WELL/PROJECT NO.: 41 LEASE: DSCOB COUNTY/PARISH: W20 STATE: KS CITY: Bazine DATE: 26 SEP 10 OWNER:
 TICKET TYPE: SERVICE SALES CONTRACTOR: Distecoy RIG NAME NO.: 23 SHIPPED VIA: CT DELIVERED TO: Location ORDER NO.:
 WELL TYPE: 0.1 WELL CATEGORY: Development JOB PURPOSE: Cement long string WELL PERMIT NO.: WELL LOCATION: 31-18-21 AS
 REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF			UM		UM		
575		1			MILEAGE TRK 114	20	mi		5.00	100.00	
578		1			Pump charge	1	ea		1400.00	1400.00	
402		1			Centralizer	5 1/2	in	5	ea	55.00	275.00
403		1			Cement Basket	5 1/2	in	1	ea	200.00	200.00
406		1			Latch down ply & baffles	5 1/2	in	1	ea	225.00	225.00
407		1			Inset float shoe w/ Auto F. II	5 1/2	in	1	ea	275.00	275.00
419		1			Rotat. head rental	5 1/2	in	1	ea	150.00	150.00

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 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 X
 DATE SIGNED: TIME SIGNED: A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				2625	00
WE UNDERSTOOD AND MET YOUR NEEDS?				892	00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	7150 00
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES
 SWIFT OPERATOR: McMill APPROVAL: _____
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 26 SEP 10 PAGE NO.

CUSTOMER American Well Co. WELL NO. #1 LEASE DSCOB JOB TYPE Cement long string TACKET NO. 18992

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								175 SKS EA-2 Cmt 1, 2, 3, 4, 77 Pskt #4 TD 4252 102 joints 15.5 #5 1/2 Shoe joint 47.37
	0100							on loc TRK 114 pulling pipe
	0210							start pipe in well 5 1/2 casing
	0340							Drop Ball - circulate ROTATE
	0405		12					Pump 500 gal MUDFLUSH
	0415		20					Pump 20 bbl KCL
	0430							Plug RH-MH (20 SKS - 20 SKS)
	0445	4 1/2	31			200		M.Y. cement 15 SKS EA-2 15.4 ppm Rdote wash out pump & line
	0505							Release Latch Down plug
	0510	6 3/4				200		Displace plug
	0530		100			1500		Plug down OK Release pressure - held
	0540							Wash truck
	0600							Job Complete The Done, Bill & Russ



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 18992

CUSTOMER American Whittier WELL DSC03 DATE 26 SEP 10 PAGE 2 OF 2

325	1	STANDARD cement (For 9A-2)	175 sk	12 00	2100 00
284	1	calscal	8 sk	30 00	240 00
283	1	SALT	850 lb	0 15	127 50
292	1	balad 322	125 lb	7 00	875 00
276	1	flowle	50 lb	1 00	50 00
290	1	D-AIR	2 gal	35 00	70 00
281	1	MUD FLUSH	500 gal	1 00	500 00
221	1	KCL Liquid	2 gal	25 00	50 00
582	1	Drayage minimum	1 00	250 00	250 00
581	1	SERVICE CHARGE	175	1 50	262 50
			TOTAL WEIGHT	LOADED MILES	TOW MILES

4525 00



CHARGE TO:
American Walker, Inc
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
18146
 PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>Hays, Ks</i>	WELL/PROJECT NO. # <i>1</i>	LEASE <i>D.S. C.B. Unit</i>	COUNTY/PARISH <i>Ness</i>	STATE <i>Ks</i>	CITY	DATE <i>7-28-10</i>	OWNER
2. <i>Ness City, Ks</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>NA</i>	RIG NAME/NO.	SHIPPED VIA <i>CT</i>	DELIVERED TO <i>S/Boying, Ks</i>	ORDER NO.	
3.	WELL TYPE <i>D-1</i>	WELL CATEGORY <i>in field</i>	JOB PURPOSE <i>Cement Ann 5 1/2 x 5 7/8</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #113	26	Mi.			5.00	100.00
576 P		1			Pump Charge - cement Ann	1	Yr			750.00	750.00
290		1			D-1.0	2	Yr			350.00	700.00
330		2			SWD - Cement	125	SB			15.00	1875.00
276		2			Fluocole	32	Lbs			1.50	48.00
551		2			Service Charge - Cement	125	SB			1.50	187.50
582		2			Minimum Drops	1	Yr			250.00	250.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Scott*
 DATE SIGNED *9-28-10* TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					3250.50
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	3406.06

SWIFT OPERATOR *Don Lannon* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

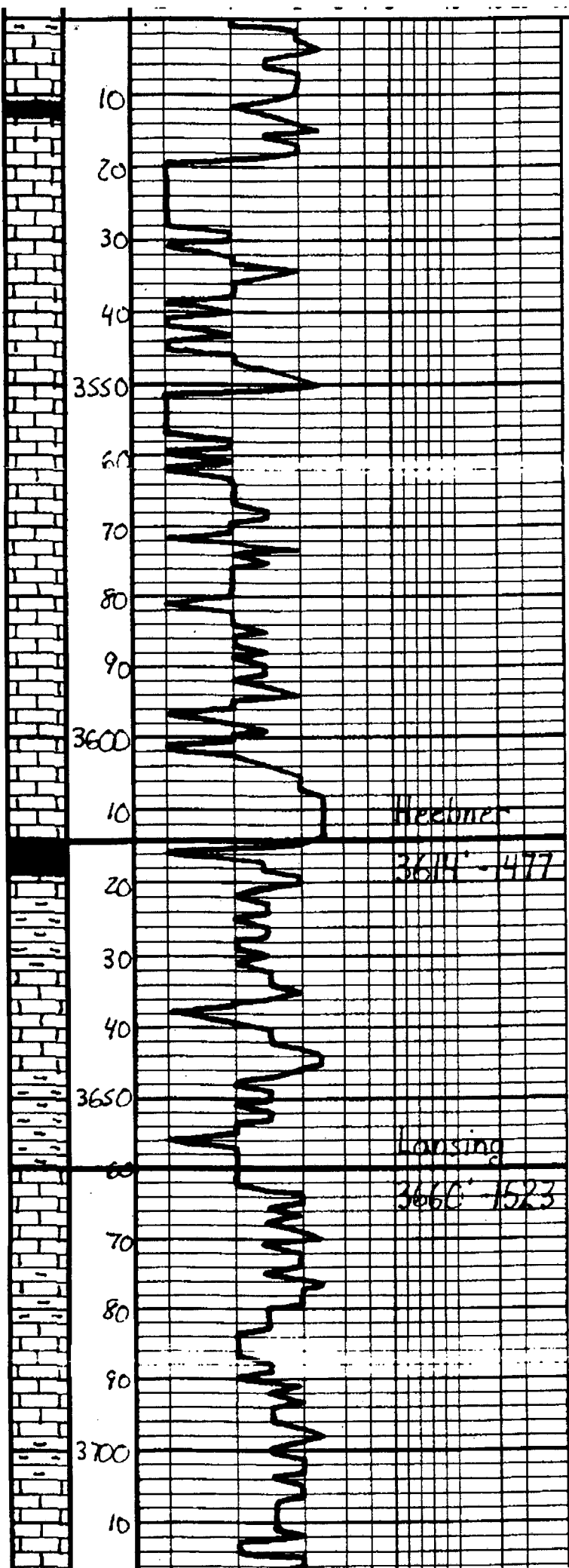
DATE: 7-28-11 PAGE NO: 1
 TICKET NO: 18176

CUSTOMER: American Water, Inc #1

WELL NO.: D.S.C.08

LEASE: Cont

CHART NO.	TIME	RATE (GPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	16:30							On location
						5 1/2 x 8 1/2	5 1/2	Set up Tubs
		3	10			350		500 Press @ 5 1/2 to 500" / close in
			55			200	C	Mix 25 SKS SMD @ 12.5 #/gal
			65			200	C	Mix 100 SKS SMD @ 11.2 #/gal
						100	C	For cont.
							C	Washup P.T.
			4 1/2			100	C	Plug Mill to check valve - close in 100"
							O	Release casing press
	17:30							Job complete
								10/20/13 Alan T. Darg



Sh - Dk. Gey - Blk

Ls. Tan. Gray. Mottled. Fossil. Chal. Barren

Ls. ala

Ls. Tan. Gray. Mottled. Fossil. Chal.

Ls. ala

Ls. ala

Ls. Tan. Gray. Mottled. Sub. Blk. DWS

Sh - Blk. Carb. Fossil

Sh - Gey. Ben. Gen

Ls. Off. Wh. Tan. Fossil. Chal. w/ par. inter. of Barren

Sh - Gey. Ben. Gen

Ls. Tan. Gray. Fossil. Chal. w/ par. inter. of Barren

Sh - Gey. Ben

Ls. Off. Wh. Tan. Fossil. Chal. w/ par. inter. of Barren

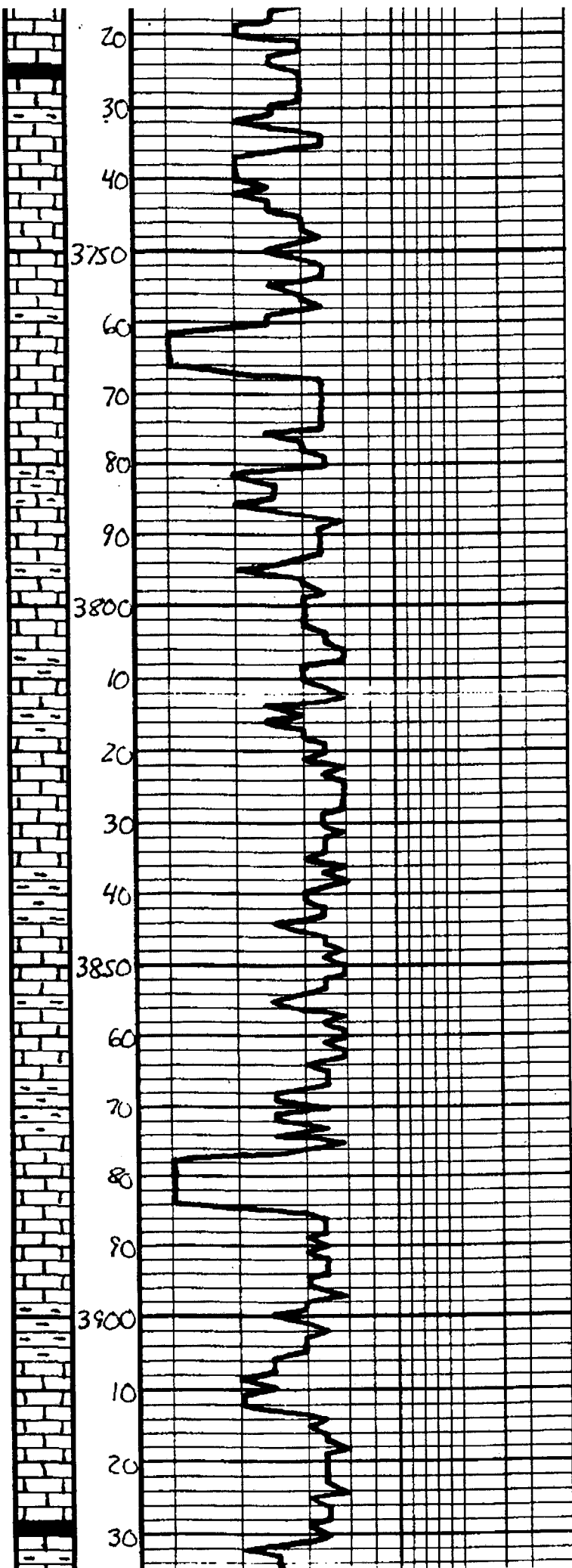
Sh - Gey. Ben

Ls. Off. Wh. Tan. Fossil. Chal. w/ par. inter. of Barren

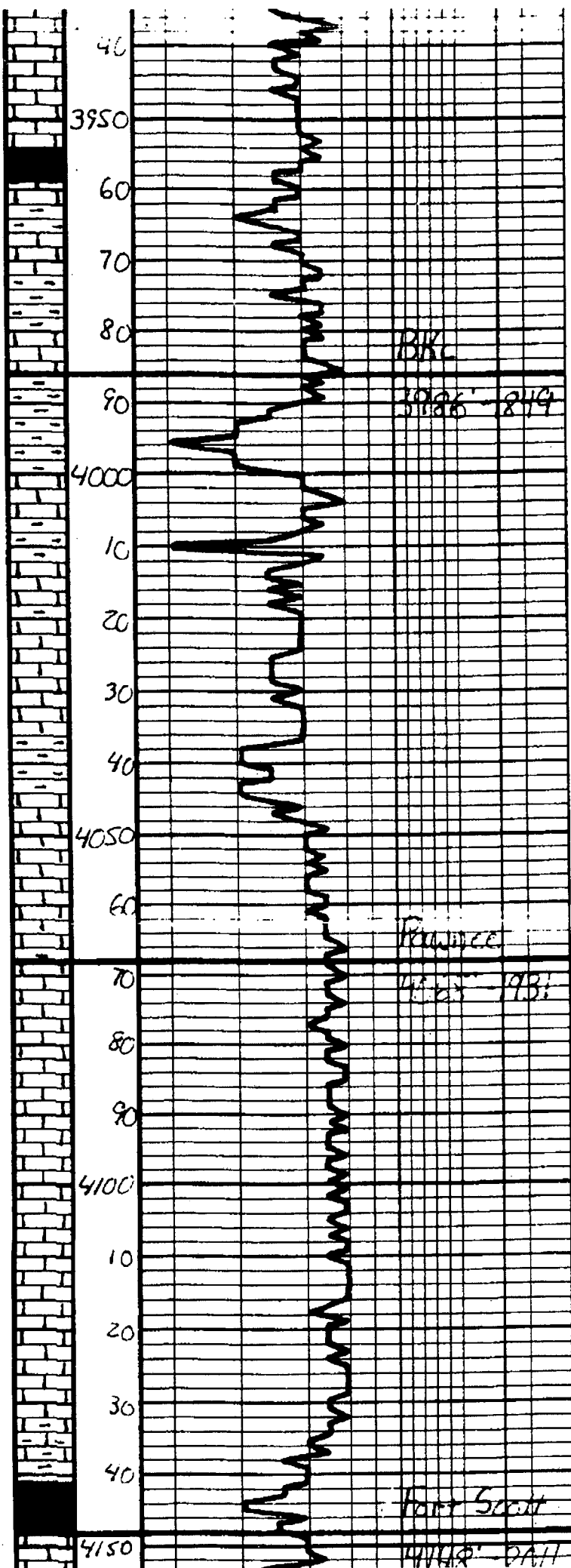
Geo on Location
12:00 p.m. 9-24-200

Heeler
3614 - 477

Housing
3660 - 1523



15. a/c
Sh. Ddk Gray. Blk
15. Tan. lgy. Fa. xia w/ pore intercal. d. barren
15. Tan. Lt. lgy. Subdu. DNS
15. Offwhite. Lt. lgy. Fa. xia Col. w/ coarse pore d. barren
15. a/c w/ pore Col. d.
15. Tan. Lt. lgy. Subdu. DNS
15. a/c
Sh. Ddk lgy.
15. Tan. Lt. lgy. Subdu. DNS d. Tan. lgy.
Sh. Ddk lgy. lgy. Ben
15. Lt. lgy. Subdu. DNS d. a. Tan. lgy.
15. a/c
Sh. lgy. Ben
15. Offwhite. Lt. lgy. Fa. xia Col. BKST w/ coarse pore d. Barren, s. a. Whit. Tan
15. a/c, DNS
Sh. lgy. Ben
15. Tan. Offwhite. Ben. lgy. Col. w/ pore pore & intercal. d. Barren
15. Tan. Subdu. DNS
Sh. Blk. Ddk lgy.



LS - Tan - Lt. Gray - Substr. DNS, Sl. Col. S - Tan - Gls	
Sh - Blk. Carb.	
LS - Tan - Gray - Sl. Mottled Substr. DNS	
Sh - Gray - Idea	
LS - Tan - Gray - Substr. DNS	
Sh - Gray - Ben - Gen	
LS - Tan - Lt. Gray - Substr. DNS	
LS - Offwhite - Tan - Substr. DNS, S - Whit. Tan	
LS - ala, S - Whit. Gray	
Sh - Whit. Gray - Idea - Gen	
LS - Offwhite - Lt. Gray - Substr. DNS, S - Whit. Gray - Gls	
LS - ala, S - Whit. Gray	
Sh - Whit. Gray - Gen	
LS - Tan - Lt. Gray - Substr. Mottled, DNS	
LS - ala	
LS - ala	
LS - Tan - Gray - Substr. DNS	
LS - Gray - Mottled - Substr. Sh - Gray	
16 Sh - Blk. Carb.	

Geological Report

American Warrior, Inc.

DSCOB Unit #1

810' FSL & 650' FWL

Sec. 31 T18s R21w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
DSCOB Unit #1
810' FSL & 650' FWL
Sec. 31 T18s R21w
Ness County, Kansas
API # 15-135-25148-0000

Drilling Contractor: Discovery Drilling Co., Inc. Rig #3

Geologist: Jason Alm

Spud Date: September 19, 2010

Completion Date: September 26, 2010

Elevation: 2129' Ground Level
2137' Kelly Bushing

Directions: Bazine KS, intersection of DD rd. and Hwy 96, 7/8
mi. South, East into location.

Casing: 1400' 8 5/8" surface casing
4251' 5 1/2" production casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3500' to RTD

Electric Logs: None

Drillstem Tests: One, Trilobite Testing, Inc. "Jason McLemore"

Problems: Bit Trip during drilling of surface hole.

Remarks: None

Formation Tops

Formation	American Warrior, Inc. DSCOB Unit #1 Sec. 31 T18s R21w 810' FSL & 650' FWL
Anhydrite	1384', +753
Base	1419', +718
Heebner	3614', -1477
Lansing	3660', -1523
BKc	3986', -1849
Pawnee	4068', -1931
Fort Scott	4148', -2011
Cherokee	4168', -2031
Mississippian	4244', -2107
RTD	4252', -2115

Sample Zone Descriptions

- Fort Scott (4148', -2011):** **Not Tested**
 Ls – Fine to sub crystalline with scattered pinpoint inter-crystalline, light oil scattered oil stain in porosity, no show of free oil, no odor, fair yellow fluorescents, 10 units hotwire.
- Mississippian Osage (4244', -2107):** **Covered in DST #1**
 Dolo – Δ – Fine to medium sucrosic crystalline with fair to good inter-crystalline and vuggy porosity, heavy chert, triptolic, heavily weathered with good vuggy porosity, good oil stain with good to heavy oil saturation, strong show of free oil, good odor, bright yellow fluorescents and strong cut fluorescents, 140 units hotwire.

Drill Stem Tests
 Trilobite Testing, Inc.
 "Jason McLemore"

DST #1

Mississippian Osage

Interval (4196' - 4249') Anchor Length 53'

IHP	- 2071 #	
IFP	- 30" - B.O.B. 24 min.	20-57 #
ISI	- 30" - Dead	1259 #
FFP	- 30" - B.O.B. 25 min.	58-98 #
FSI	- 30" - Dead	1249 #
FHP	- 1983 #	
BHT	- 116°F	

Recovery: 45' GIP
 195' GHOCM 40% Oil, 10% Gas

Structural Comparison

Formation	American Warrior, Inc. DSCOB Unit #1 Sec. 31 T18s R21w 810' FSL & 650' FWL	American Warrior, Inc. V. Strecker #2-31 Sec. 31 T18s R21w 100' FSL & 460' FWL	American Warrior, Inc. Stieben #2-36 Sec. 36 T18s R22w 335' FSL & 335' FEL
Anhydrite	1384', +753	1382', +752	1382', +755
Base	1419', +718	NA	1412', +725
Heebner	3614', -1477	3610', -1476	3611', -1474
Lansing	3660', -1523	3654', -1520	3655', -1518
BKc	3986', -1849	NA	3982', -1845
Pawnee	4068', -1931	4058', -1924	4061', -1924
Fort Scott	4148', -2011	4140', -2006	4140', -2003
Cherokee	4168', -2031	4160', -2026	4161', -2024
Mississippian	4244', -2107	4244', -2110	4236', -2099

(+1)
 NA
 (-1)
 (-3)
 NA
 (-7)
 (-5)
 (-5)
 (+3)

(-2)
 (-7)
 (-3)
 (-5)
 (-4)
 (-7)
 (-8)
 (-7)
 (-8)

Summary

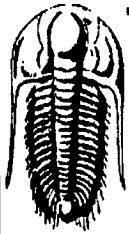
The location for the DSCOB Unit #1 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had been examined the decision was made to run 5 1/2 inch production casing to further evaluate the DSCOB Unit #1 well.

Recommended Perforations

Primary:		
Mississippian Osage	(4244' – 4249')	DST #1
Before Abandonment:		
Fort Scott:	(4150' – 4156')	Not Tested

Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc
PO Box 399
Garden City, KS. 67846
ATTN: Jason Alm

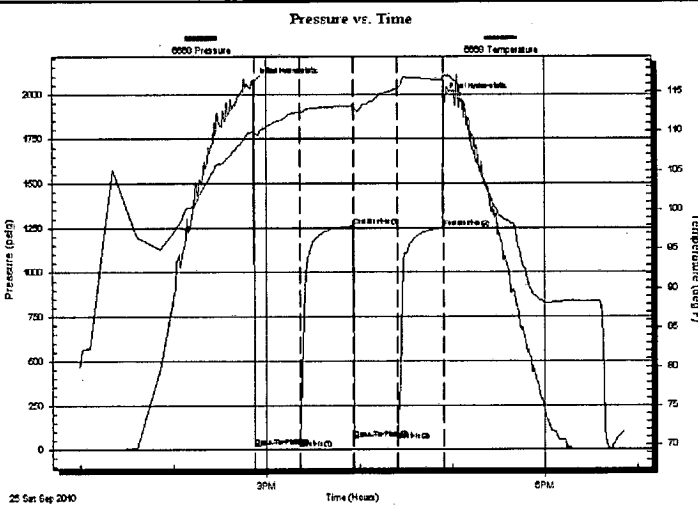
DSCOB Unit #1
31-18s-21w-Ness
Job Ticket: 39009 **DST#: 1**
Test Start: 2010.09.25 @ 12:59:08

GENERAL INFORMATION:

Formation: **Mississippi**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 14:52:23
Time Test Ended: 18:51:38
Interval: **4196.00 ft (KB) To 4249.00 ft (KB) (TVD)**
Total Depth: 4249.00 ft (KB) (TVD)
Hole Diameter: 7.80 inches Hole Condition: Good
Test Type: Conventional Bottom Hole
Tester: Jason McLemore
Unit No: 32
Reference Elevations: 2137.00 ft (KB)
2129.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 6668 Inside
Press@RunDepth: 97.89 psig @ 4232.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.09.25 End Date: 2010.09.25 Last Calib.: 2010.09.25
Start Time: 12:59:10 End Time: 18:51:38 Time On Btm: 2010.09.25 @ 14:51:53
Time Off Btm: 2010.09.25 @ 16:54:23

TEST COMMENT: IFP-Good Blow ,BOB in 24 Min.
IS-Dead
FFP-Good Blow ,BOB in 25 Min.
FSI-Dead



PRESSURE SUMMARY

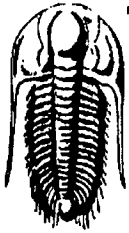
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2071.41	110.33	Initial Hydro-static
1	20.07	109.50	Open To Flow (1)
30	57.41	112.33	Shut-In(1)
65	1259.14	113.19	End Shut-In(1)
65	58.91	112.79	Open To Flow (2)
93	97.89	115.46	Shut-In(2)
123	1249.48	116.42	End Shut-In(2)
123	1983.17	116.95	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
195.00	Gassy HOCM	2.74
0.00	45' Gas In Pipe	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc

DSCOB Unit #1

PO Box 399
Garden City, KS. 67846

31-18s-21w-Ness

Job Ticket: 39009

DST#: 1

ATTN: Jason Alm

Test Start: 2010.09.25 @ 12:59:08

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4900.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
195.00	Gassy HOCM	2.735
0.00	45' Gas In Pipe	0.000

Total Length: 195.00 ft Total Volume: 2.735 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

