



KANSAS CORPORATION COMMISSION 1053705
 OIL & GAS CONSERVATION DIVISION

Form ACO-1
 June 2009

Form Must Be Typed
 Form must be Signed
 All blanks must be Filled

CONFIDENTIAL
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5056
 Name: F. G. Holl Company L.L.C.
 Address 1: 9431 E CENTRAL STE 100
 Address 2: _____
 City: WICHITA State: KS Zip: 67206 + 2563
 Contact Person: Franklin R. Greenbaum
 Phone: (316) 684-8481
 CONTRACTOR: License # 5929
 Name: Duke Drilling Co., Inc.
 Wellsite Geologist: Rene Husted
 Purchaser: None

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>03/15/2011</u>	<u>3/25/2011</u>	<u>3/25/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-009-25518-00-00
 Spot Description: 80' N. OF W2W2SW
S2 SW NW SW Sec. 6 Twp. 20 S. R. 14 East West
1,400 Feet from North / South Line of Section
330 Feet from East / West Line of Section

Footages Calculated from Nearest OUTSIDE SECTION Corner:

- NE NW SE SW

County: Barton
 Lease Name: HETZKE/DIRKS 'A' Well #: 1-6
 Field Name: _____

Producing Formation: None
 Elevation: Ground: 1919 Kelly Bushing: 1923
 Total Depth: 3829 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at: 862 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 9000 ppm Fluid volume: 800 bbls
 Dewatering method used: Hauled to Disposal
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Paul's Oilfield Service
 Lease Name: MILLER #1 License #: 31085
 Quarter NW Sec. 6 Twp. 19 S. R. 15 East West
 County: Barton Permit #: 15-009-22715-00-01

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
 Date: 04/13/2011
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 ALT I II III Approved by: NAOMI JAMES Date: 04/14/2011