Form ACO-1 September 1999 Form:Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE ORIGINAL

Operator: License # 6470	API No. 15 - 073 - 21268 - 0001
a to the training the The	County: Greenwood
	E 2 W 2 S E Sec. 21 Twp. 23 S. R. 11 X East West
Address: PO Box 397, 1006 SW Boulevard	1320 feet from S/ N (circle one) Line of Section
City/State/Zip: Madison, KS 66860	1650 feet from (E) W (circle one) Line of Section
Purchaser: Sunoco	Footages Calculated from Nearest Outside Section Corner:
Operator Contact Person: Randall Schankie	
Phone: (<u>620</u>)4 <u>37-2595</u>	(circle one) NE (SE) NW SW Lease Name: Shull Well #: MP3
Contractor: Name: Rig 6 Drilling Co., Inc.	Field Name: Seeley-Wick
30567	Producing Formation: Bartlesville
Wellsite Geologist: Cliff Schankie	Producing Formation: Baltites VIIIe
Designate Type of Completion:	Elevation: Ground: NA Kelly Bushing: NA
New Well Re-Entry Workover	Total Depth: 2027 Plug Back Total Depth: 2014
X OilSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 42 Feet
	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
	If Atternate II completion, cement circulated from 2022
If Workover/Re-entry: Old Well Info as follows: Operator: Cities Service	feet depth to surface w/ 375 sx cmt.
Operator: Cities Service	
Well Name: Shu11 MP3	Drilling Fluid Management Plan
Original Comp. Date: 11-10-77 Original Total Depth: 2000'	(Data must be collected from the Reserve Pit)
X DeepeningRe-perfConv. to Enhr./SWD	Chloride content NA ppm Fluid volume NA bbls
Plug Back Plug Back Total Depth	Dewatering method used Vacuum Truck
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	
	Lease Name: License No.:
8-31-10 9-11-10 9-11-10 Spud Date or Date Reached TD Completion Date or	Quarter Sec. Twp. S. R. East Wes
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, works information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline to TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged we	with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichlta, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. of 12 months if requested in writing and submitted with the form (see rule 82-3-120) and geologist well report shall be attached with this form. ALL CEMENTING sells. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes rules and regulations promulgated to reg herein are complete and correct to the best of the knowledge.	gulate the oil and gas industry have been fully complied with and the statemen
nerein are complete and corect to decision,	KCC Office Use ONLY
Signature: Jalak (Maryul Cic	. NOC Office ose Office
Secretary Date: 4-7-11	Letter of Confidentiality Attached
Title: Secretary Date.	If Denied, Yes Date:
Subscribed and sworn to before me this 7 day of HDY (, , , , , , , , , , , , , , , , , , ,
a RACHEL	D. BALLARD —— Wireline Log Received RECEIVED Geologist Report Received RECEIVED
Notary Public My Appt. Expires 5	
Notary Public: 4 DUM Succession 1	APR V V Z
Date Commission Expires: May 20,2014	KCC WICHITA

Operator Name: Schankie Sec. 21 Twp. 23 S. R. NSTRUCTIONS: Show important ested, time tool open and closed, emperature, fluid recovery, and fluid recovery, and fluid recovery. And fluid recovery surveyed. A constitution of the constitution of th	tops and base of flowing and shuttow rates if gas to statach final geolog	West formations period in pressures, visurface test, all ical well site restrictions. No S No S No S No	County:enetrated. Detail whether shut-in long with final cheport.	Greenwo all cores. Report pressure reached s part(s). Attach extr	o d all final copies of static level, hydros	tatic pressure pace is needed	ets giving interval	
ested, time tool open and closed, emperature, fluid recovery, and flot lectric Wireline Logs surveyed. A rill Stem Tests Taken (Attach Additional Sheets) amples Sent to Geological Survetores Taken (Submit Copy) ist All E. Logs Run:	tops and base of flowing and shut-item rates if gas to suitach final geolog Ye Ye	in pressures, visurface test, al ical well site restriction. S X No S X No S X No	whether shut-in long with final cheport.	pressure reached s part(s). Attach extr	static level, hydros a sheet if more sp	tatic pressure pace is needed	s, bottom hole d. Attach copy of	
(Attach Additional Sheets) amples Sent to Geological Surve ores Taken lectric Log Run (Submit Copy) st All E. Logs Run:	^ y .	s K No			on (Top), Depth an			
amples Sent to Geological Surve ores Taken lectric Log Run (Submit Copy) ist All E. Logs Run:	Ye	s k No	Na	ame		Тор	Datum	
lectric Log Run (Submit Copy) st All E. Logs Run:	=						•	
-						÷		
None					4			
	Report	CASING tall strings set-c		New Used untermediate, product	ion, etc.			
Purpose of String Size H		e Casing (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Perce Additives	
Surface NA	8 5/	8"	N A	42'	Common	N A	N A	
Production 7 7/	8" 4 1/	2"	10.5#	2022'	Common	375	2%ge1	
		ADDITIONAL	CEMENTING / S	QUEEZE RECORD				
Purpose: Dept Perforate Top Bot		Type of Cement #Sacks Used			Type and Percent Additives			
Protect Casing Plug Back TD Plug Off Zone		<u> </u>						
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
Not	Logged o	or Compl	eted			· · · · · · · · · · · · · · · · · · ·		
		<u></u>						
							1	
TUBING RECORD Size	Set At		Packer At	Liner Run	∐ Yes `	<u> </u>		
Date of First, Resumerd Production, St	WD or Enhr.	Producing Met		wing Pumpi			et (Explain)	
Estimated Production O Per 24 Hours	il Bbls.	Gas	Mcf . V	Vater B	bls. G	as-Oil Ratio	Gravi	
Disposition of Gas METH(DD OF COMPLETIO)N	L	Production Inter	rval			