# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5210	API No. 15 - 093-21,495-00-01
Name: Lebsack Oil Production, Inc.	Spot Description:
Address 1: P.O. Box 354	170 SNE -NE -NE Sec.14 Twp. 21 S. R. 35 East W West
Address 2:	500Feet from X North / South Line of Section
City: Chase State: KS Zip: 67524 +	
Contact Person: Wayne Lebsack	Footages Calculated from Nearest Outside Section Corner:
Phone: (620 ) 938-2396	
CONTRACTOR: License # 8438	NE NW SE SW RECEIV
Name: Post & Mastin Well Service, Inc.	Lease Name: Foster D Well #: 1
Wellsite Geologist: Wayne Lebsack	Field Name: Christabelle Ko
Purchaser: Plains Marketing, LP	Field Name: Christabelle KCC WICH
Designate Type of Completion:	Elevation: Ground: 3101 Kelly Bushing: 3106
New Well  Re-Entry  ₩ Workover	Total Depth: 4960 Plug Back Total Depth:
	Amount of Surface Pipe Set and Cemented at: 258.35 Feet
XX Oil WSW SWD SIOW  Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used? X Yes No
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW ☐ Temp. Abd.	
CM (Coal Bed Methane)	If yes, show depth set: 2354 Feet
Cathodic Other (Core, Expl., etc.):	If Alternate II completion, cement circulated from: 2354
If Workover/Re-entry: Old Well Info as follows:	feet depth to: surface w/ 400 sx cmt.
Operator: Lebsack 0il Production, In.c.  Well Name: Foster 'D' #1	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: 2–2–96 Original Total Depth: 4960	Chloride content:ppm Fluid volume:bbls
☐ Deepening	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	•
SWD Permit #:	Lease Name: License #:
ENHR Permit #:	QuarterSecTwpS. R East West
GSW Permit #:	County: Permit #:
9-21-06 9-25-06	
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	
Kansas 67202, within 120 days of the spud date, recompletion, workover or of side two of this form will be held confidential for a period of 12 months if re	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information equested in writing and submitted with the form (see rule 82-3-107 for confidence) report shall be attached with this form. ALL CEMENTING TICKETS MUST form with all temporarily abandoned wells.
AFFIDAVIT	KCC Office Use ONLY
I am the affiant and I hereby certify that all requirements of the statutes, rules and lations promulgated to regulate the oil and gas industry have been fully compli-	Letter of Confidentiality Descived
and the statements herein are complete and correct to the best of my knowle	dge. Date:
	Confidential Release Date:

Geologist Report Received

ALT | I | III Approved by:

UIC Distribution

Operator Name:	Lebsack 0il	Production,	<u>[n</u> c <sub>Lease</sub> Name: .	Foster 'I	)†1	_ Well #:1_	
Sec. 14 Twp. 2	1S. R35	East X West	County:	Kearny			
time tool open and clo	osed, flowing and shu es if gas to surface te	d base of formations per t-in pressures, whether s st, along with final charte well site report.	shut-in pressure rea	ached static level,	hydrostatic press	sures, bottom ho	ole temperature, fluid
Drill Stem Tests Taker		Yes No		og Formatio	n (Top), Depth ar	nd Datum	Sample
Samples Sent to Geo	logical Survey	Yes No	Nar	ne		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Copy	•	Yes No Yes No Yes No					·
List All E. Logs Run:							
				lew Used			
Durance of String	Size Hole	Report all strings set- Size Casing	conductor, surface, in Weight	termediate, product Setting	Type of	# Sacks	Type and Percent
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft.	Depth	Cement	Used	Additives
		<b>***</b>					
		ADDITIONA	L CEMENTING / SC	UEEZE RECORD			
Purpose: Perforate	Depth Top Bottom	Type of Cement	f Cement # Sacks Used		· Type and Percent Additives		
Protect Casing Plug Back TD	4512-18	Standard	50	Calcium Chloride			
X Plug Off Zone	4588-92	Standard	50				
Shots Per Foot		ON RECORD - Bridge Plug Footage of Each Interval Pe			cture, Shot, Cemen mount and Kind of Ma		Depth
3	4512-4518 (	Marmaton)		250 gal.	15% MCA (	squeezed)	4512-451
3	4588-4592 (	Marmaton)		Not comme	ercial (sq	ueezed)	4588-459
3	4908-4914 (	·		250 gal.	• •		4908~14
TUBING RECORD:	Size: 2 7/8 <sup>11</sup>	Set At: 4937	Packer At:	Liner Run:	Yes No		
Date of First, Resumed	Production, SWD or EN	HR. Producing Met	prons, pro	Gas Lift 🔲 🤇	Other (Explain)		
Estimated Production Per 24 Hours Morrow	Oil	Bbls. Gas .	Mcf Wa		bls. 20.	Gas-Oil Ratio	Gravity
DISPOSITI	ON OF GAS:	***************************************	METHOD OF COMPL	ETION:		PRODUCTIO	N INTERVAL:
Vented Solo	Used on Lease	Open Hole			mmingled mit ACO-4)		
(If vented, Su	bmit ACO-18.)	Other (Specify)	(Odbiiii				RECEIVED

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



CHARGE TO:		
LEBSACK OTL		
ADDRESS		
Á	•	•
CITY, STATE, ZIP CODE		

RECEIVED 2011 N.

TICKET 10961

PAGE Inc. Services. SERVICE LOCATIONS WELL/PROJECT NO. COUNTY/PARISH STATE CITY **OWNER** 1. WESS COTT, KS 9-22-06 FOSTED KEARJY SAMI ORDER NO TICKET TYPE | CONTRACTOR RIG NAME/NO. SHIPPED DELIVERED TO SERVICE SALES POST - MASTIN WELL SKNOCE WELL CATEGORY LOUTIZON JOB PURPOSE WELL PERMIT NO. WELL LOCATION SCOTT CORING-5/706 W. 10 W. 25 OU WORKOVE SONEEZE PERFORATIONS REFERRAL LOCATION INVOICE INSTRUCTIONS ACCOUNTING PRICE SECONDARY REFERENCE/ UNIT AMOUNT DESCRIPTION REFERENCE PART NUMBER LOC ACCT DF QTY. U/M QTY. U/M PRICE MILEAGE \* 194 90 mc 360,00 くりく PUMP SERVICE 1250100 45881 KT 125000 378 1208 1 40 00 788 SACK SAND 20 00 325 STANDARD CEMENT 1100 00 1001SKS 11100 3002 LO) CALCOUM CHLORODE OLSKS 36100 278 125 545 137 50 SERVICE CHALGE CEMENT 1:10 182 <u>535</u>|95 11910 185 535.95 DRAYAGE 583 1100 PIELL UP MELEAGE 503 135100 90 m 082 30000 ADDITIONAL HOURS 150 100 AGREE SURVEY LEGAL TERMS: Customer hereby acknowledges and agrees to DECIDED AGREE **PAGE TOTAL REMIT PAYMENT TO:** OUR EQUIPMENT PERFORMED the terms and conditions on the reverse side hereof which include, 385845 WITHOUT BREAKDOWN? WE UNDERSTOOD AND but are not limited to, PAYMENT, RELEASE, INDEMNITY, and MET YOUR NEEDS? **LIMITED WARRANTY** provisions. OUR SERVICE WAS SWIFT SERVICES, INC. PERFORMED WITHOUT DELAY? MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO Kearny WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS 1 START OF WORK OR DELIVERY OF GOODS P.O. BOX 466 TAX 5.3% 204 50 SATISFACTORILY? NESS CITY, KS 67560 ARE YOU SATISFIED WITH OUR SERVICE? TIME SIGNED D A.M. □ NO ☐ YES 4062 195 785-798-2300 TOTAL **7** P.M. 1530 ☐ CUSTOMER DID NOT WISH TO RESPOND CUSTOMER'ACCEPTANCE OF MATERIALS'AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR WASS

APPROVAL

Thank You!

	4
JOB	LOG

### SWIFT Services, Inc.

DATE 9-22- 06 PAGE NO.

USTOMER LEBS	Ack or	<u> </u>	WELL NO.				STER	JOB TYPE TICKET NO.  SOURCE PERFORMEDUS 10961
CHART NO.	TIME	RATE (BPM)	VOLUME	PUM T	PS C	PRESSUR TUBING	E (PSI) CASING	DESCRIPTION OF OPERATION AND MATERIALS
	1530							ON LOCATION - 9-22-06 LEAVE TRUCKS / PLYTOCK
	0800							01 LOUMBN - 9-23-06
								CAS:016-51/2 ABP 4705
								7266- 27/8
							<u> </u>	Prefs - 4588-92 4512-18
								PVR = 4563 4469
	0845		183/4	1		2000		REPE 4705 PHRE 4657 YEST-HELD
	0900		30		J		0	PUMP SACT/HO ALLUMS - RELEASE PUR
-	0915	a a marriagener	35	1	~ ~ ~	500	The same	LOAD HOLE - CORCUMED TO BOT
	0930		21	1				PUR 4657 - SPOT 2545 SAND LETTALL
	1100	2	n		1		€00	LOAD ALLIUS - DUT PATE PILLE 4563
	110≤	2'b	8	<b>V</b>		450		NB-DAT PATE SHITDOWN (2 MONAC) H20
	1140		101/2	J.				MX SO SXS STANDAD COMET / LUBR OT AMPILLOSE
	1146	3'b_	0	1		0		DEPARE COMM
		3	3	1		350		u
	いらつ	3/4	25	J		475		" SHUT DOWN - HOLDS 400 PST
	12 <b>0</b> 0	1/2	25/2	J		ડજ		" Howall 450 PST
								SHUTTA / WASH UP TRUCK
	1230		253/4	<b>V</b>		450		STAGE
	1255			<b>V</b>		\$\tau		" Holdang
	1300			/		800		w n
	1310					800		RELIABLE AST - HELD (45 SUSCINI EN PERFS)
	1315	2	13		1		450	LOAD ALVIUS - RELEASE PKZ
		3	35		1		500	REVERSE CIGAL - GET WATEL
	1345		,		1		\$∞	PUL PUR TO YULD' & SET PSE ALLVIUS - HELD
	1523	21/2	10/2	1	#	228		max so sus symbood condit
	1518							LIBEL - AND TEO HERLY
	1530	3	0	1		0	<u> </u>	DEFINES COMMT
		174	22	1		750		ч
	।≼५४	1/2	25	1		850		" SHOT HEALU-LETHE " LWOODTHE "
	1615		2.51h	/		225		SYAGE
	ואט		26	1		400		" HOWONG RECEIVED
	צורו			<b>V</b>		800		APR 0.8.2011
	1730					800		Darrige how / Hall
	1735	21/2	35	~ ;	1		450	RELONG AND REVENSE-CIGHT - KCC WICHITA
	1815						<b>∠</b> ∞	PUL S SPACE - LEAVE PILE SUCIO - ASTUA - SHUTZ
	1830							TUB COMPLETE THANK YOU WAVE BUSH, STAN

#### POST & MASTIN WELL SERVICE, INC.

THE RESIDENCE OF THE PARTY OF T

BOX 297 • GARDEN CITY, KANSAS 67846

Customer Order No.			Invoice No. 366			
Lease	Foster	Well No. <u>D-1</u>	10/10/2006 INVOICE DATE NANAZONE			
	SOLD TO	Lebsack Oil Production, Inc.	P.O. Box 297			
		Hays, Kansas	Telephone (620) 276-3442			

(Insurance certificates sent on request)

TERMS: 30 DAYS NET. After 30 days 1 ½% Per Month Will Be Charged On Unpaid Blanace.

Date	Ticket No.	DESCRIPTION	Price	Amount
9/21/2006	7942	SERVICES: Drive to location - rig up - unhang rods - unseat pump - unpack well head - pick up tubing tools - unseat packer - get ready to test tubing - shut down - drive in.  Unit #41 - Operator 2 Extra Men Road Time  tax	05.00 26.00 82.00	577.50 286.00 41.00 904.50 58.34 962.84
9/22/2006	7943	Drive to location - start rig - wait 2 hours for tubing tester - tally, pull & test tubing - find joints #50 & 146 bad, #147 with a hole - finish pulling tubing & packer - remove casing head - put on stripping head - run bridge plug & packer & 143 tubing joints - shut well in - shut down - drive in.  Unit #41 - Operator 9 hrs @ 2 Extra Men 18 hrs @ Power Tongs 1 day Stripper Head job Stripper Rubber 1 @ tax	05.00 26.00 84.00 82.00	945.00 468.00 130.00 70.00 84.00 82.00 1779.00 114.75 1893.75
		** INCOMPLETE - SEE PAGE 2 **		
¥				RECEIVED APR 0 8 2011
				KCC WICHITA

# POST & MASTIN WELL SERVICE, INC.

BOX 297 • GARDEN CITY, KANSAS 67846

Custon	ner Order No.		Invoice No. 366 - continued 10/10/2006
Lease	Foster	Well NoD-1	INVOICE DATE <b>BXXXXXXXXX</b>
		Lebsack Oil Production, Inc.	P.O. Box 297 Telephone (620) 276-3442
		Hays, Kansas	-

(Insurance certificates sent on request)

TERMS: 30 DAYS NET. After 30 days 1 ½% Per Month Will Be Charged On Unpaid Blanace.

Page 2

	Ticket	DESCRIPTION	Price	Amount
9/23/2006	7944	SERVICES: Drive to location - start rig - set bridge plug @ 4705', packer @ 4563' - squeeze perf. @ 4588/4592', 2nd @ 4512/4518 - circulate well - pressure up to 500 lbs - shut well in - shut down - drive in.  Unit #41 - Operator  2 Extra Men  Power Tongs  Road Time  1 day  tax	05.00 26.00 82.00	1155.00 572.00 130.00 82.00 1939.00 125.07 2064.07
9/25/2006	7945	Drive to location - start rig - tubing pressure @ 200 lbs - pull tubing & packer - run drill bit, 4 collars & 139 tubing joints - tag bottom @ 4464' - pick up swivel tools - drill lst & 2nd squeeze - tag bridge plug - circulate clean - pull 14 tubing joints - shut well in - shut down - drive in.  Unit #41 - Operator 13 hrs @ 26 hrs @ 2 Extra Men 26 hrs @ 1 day Power Tongs 1 day Operator 3 day Operator 3 Stripper Rubber 1 day 1 hr @ 1 hr @ 1 hr @ 1	05.00 26.00 84.00 82.00	
· .		** INCOMPLETE - SEE PAGE 2 **		RECEIVED APR 0 8 2011 KCC WICHITA