

Operator Name: Lebsack Oil Production, Inc Lease Name: Foster 'D' Well #: 1
 Sec. 14 Twp. 21 S. R. 35 East West County: Kearny

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	4512-18	Standard	50	Calcium Chloride
	4588-92	Standard	50	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	4512-4518 (Marmaton)	250 gal. 15% MCA (squeezed)	4512-4518
3	4588-4592 (Marmaton)	Not commercial (squeezed)	4588-4592
3	4908-4914 (Morrow)	250 gal. 7½% MCA	4908-14

TUBING RECORD:	Size: <u>2 7/8"</u>	Set At: <u>4937</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. <u>9-25-06</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____					
Estimated Production Per 24 Hours <u>Morrow</u>	Oil Bbls. <u>12</u>	Gas Mcf -----	Water Bbls. <u>20</u>	Gas-Oil Ratio -----	Gravity	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

APR 08 2011
KCC WICHITA



CHARGE TO: **LEBSACK OIL**
 ADDRESS:
 CITY, STATE, ZIP CODE:

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 KCC WICHITA

TICKET No **10961**

PAGE 1 OF 1

SERVICE LOCATIONS: 1. **NESS CITY, KS**

WELL/PROJECT NO.: **D-1** LEASE: **FOSTER** COUNTY/PARISH: **KEARNEY** STATE: **Ks** CITY: DATE: **9-22-06** OWNER: **SAME**

TICKET TYPE: SERVICE SALES CONTRACTOR: **POST-MASTIN WELL SERVICE** RIG NAME/NO.: SHIPPED VIA: **CT** DELIVERED TO: **LOCATION** ORDER NO.:

WELL TYPE: **OIL** WELL CATEGORY: **WORKOVER** JOB PURPOSE: **SQUEEZE PERFORATIONS** WELL PERMIT NO.: WELL LOCATION: **SCOTT CO, KS - S/O G.W., 10W, 2S, 2W**

REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M			
575		1			MILEAGE *104	90		MC		4.00	360.00	
578		1			PUMP SERVICE	1	308		4588	FT	1250.00	1250.00
288		1			SACK SAND	2		SKS		20.00	40.00	
325		1			STANDARD CEMENT	100		SKS		11.00	1100.00	
278		1			CALCIUM CHLORIDE (ON SAND)	0		SKS		36.00	-	
581		1			SERVICE CHARGE CEMENT	125		SKS		1.10	137.50	
583		1			DRAINAGE	11910	485		535.95	1.00	535.95	
503		1			PICK UP MILEAGE	90		MC		1.50	135.00	
580		1			ADDITIONAL HOURS	2		HRS		150.00	300.00	

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: **9-22-06** TIME SIGNED: **1530**

A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				3850.45
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				204.50
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: **WAVE WILSON** APPROVAL:

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 9-22-06 PAGE NO. 7

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
LEASACK OIL		D-1		FOSTER		SQUEEZE PERFORATIONS		10961	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	1530								O/N LOCATION - 9-22-06 LEASE TRACKS / ^{MISC} ADJ TOOLS
	0800								O/N LOCATION - 9-23-06
									CASING - 5 1/2 RRP = 4705
									TUBING - 2 7/8
									PERFS - 4588-92 4512-18
									PVR = 4563 4469
	0845		18 3/4	✓		2000			RRP = 4705 PVR = 4657 TEST - HELD
	0900		30		✓		0		PUMP SALT/H ₂ O ANNUUS - RELEASE PVR
	0915		35	✓		500			LOAD HOLE - CIRCULATED TO PST
	0930		21	✓					PVR = 4657 - SPOT 2 SWS SWS LET FALL
	1100	2	12		✓		500		LOAD ANNUUS - DJT RATE PVR = 4563
	1105	2 1/2	8	✓		450			TUB - DJT RATE SHUT DOWN (2 MIN VAC) WAIT ON H ₂ O
	1140		10 1/2	✓					MIX 50 SWS STANDARD COMWT / WASH OUT PUMP - LOWER
	1146	3 1/2	0	✓		0			DISPLACE COMWT
		3	3	✓		350			"
	1157	3/4	25	✓		475			" SHUT DOWN - HOLDING 400 PSE
	1200	1/2	25 1/2	✓		500			" " HOLDING 450 PSE
									SHUT IN / WASH UP TRUCK
	1230		25 3/4	✓		450			STAGE
	1255			✓		500			" HOLDING
	1300			✓		800			" "
	1310					800			RELEASE PST - HELD (45 SWS COMWT IN PERFS)
	1315	2	13		✓		450		LOAD ANNUUS - RELEASE PVR
		3	35		✓		500		REVERSE CLEAN - GET WATER ^{SALT}
	1345				✓		500		PULL PVR TO 4469' - SET PSE ANNUUS - HELD
	1523	2 1/2	10 1/2	✓	✗	225			MIX 50 SWS STANDARD COMWT
	1528								WASH OUT PUMP - LOWER
	1530	3	0	✓		0			DISPLACE COMWT
		1 1/4	22	✓		750			"
	1545	1/2	25	✓		850			" SHUT DOWN / SHUT IN - WASH TRUCK
	1615		25 1/2	✓		225			STAGE
	1710		26	✓		400			" HOLDING
	1715			✓		800			" "
	1730					800			RELEASE PSE / HELD
	1735	2 1/2	35		✓		450		RELEASE PVR -- REVERSE-CLEAN --
	1815						500		PULL 5 STAGE - LEAVE PVR SWAB - PSEUP - SHUT IN
	1830								TUB COMPLETE THANK YOU WANG, DUST, SEAN

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POST & MASTIN WELL SERVICE, INC.

BOX 297 • GARDEN CITY, KANSAS 67846

Customer Order No. _____

Invoice No. 366

Lease Foster Well No. D-1

10/10/2006

INVOICE DATE ~~XXXXXXXXXX~~

SOLD TO Lebsack Oil Production, Inc.

P.O. Box 297

Hays, Kansas

Telephone (620) 276-3442

(Insurance certificates sent on request)

TERMS: 30 DAYS NET. After 30 days 1 1/2%
Per Month Will Be Charged On Unpaid Balance.

Date	Ticket No.	DESCRIPTION	Price	Amount
9/21/2006	7942	SERVICES: Drive to location - rig up - unhang rods - unseat pump - unpack well head - pick up tubing tools - unseat packer - get ready to test tubing - shut down - drive in.		
		Unit #41 - Operator	5 1/2 hrs @ 05.00	577.50
		2 Extra Men	11 hrs @ 26.00	286.00
		Road Time	1/2 hr @ 82.00	41.00
				<u>904.50</u>
			tax	58.34
				<u>962.84</u>
9/22/2006	7943	Drive to location - start rig - wait 2 hours for tubing tester - tally, pull & test tubing - find joints #50 & #146 bad, #147 with a hole - finish pulling tubing & packer - remove casing head - put on stripping head - run bridge plug & packer & 143 tubing joints - shut well in - shut down - drive in.		
		Unit #41 - Operator	9 hrs @ 05.00	945.00
		2 Extra Men	18 hrs @ 26.00	468.00
		Power Tongs	1 day	130.00
		Stripper Head	job	70.00
		Stripper Rubber	1 @ 84.00	84.00
		Road Time	1 hr @ 82.00	82.00
				<u>1779.00</u>
			tax	114.75
				<u>1893.75</u>

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POST & MASTIN WELL SERVICE, INC.

BOX 297 • GARDEN CITY, KANSAS 67846

Page 2

366 - continued

Customer Order No. _____

Invoice No. _____

Lease Foster Well No. D-1

INVOICE DATE 10/10/2006
~~XXXXXX~~

SOLD TO Lebsack Oil Production, Inc.

P.O. Box 297

Hays, Kansas

Telephone (620) 276-3442

TERMS: 30 DAYS NET. After 30 days 1 1/2%
Per Month Will Be Charged On Unpaid Balance.

(Insurance certificates sent on request)

Date	Ticket No.	DESCRIPTION	Price	Amount
9/23/2006	7944	SERVICES: Drive to location - start rig - set bridge plug @ 4705', packer @ 4563' - squeeze perf. @ 4588/4592', 2nd @ 4512/4518 - circulate well - pressure up to 500 lbs - shut well in - shut down - drive in.		
		Unit #41 - Operator	11 hrs @ 05.00	1155.00
		2 Extra Men	22 hrs @ 26.00	572.00
		Power Tongs	1 day	130.00
		Road Time	1 hr @ 82.00	82.00
		tax		1939.00
				<u>125.07</u>
				2064.07
9/25/2006	7945	Drive to location - start rig - tubing pressure @ 200 lbs - pull tubing & packer - run drill bit, 4 collars & 139 tubing joints - tag bottom @ 4464' - pick up swivel tools - drill 1st & 2nd squeeze - tag bridge plug - circulate clean - pull 14 tubing joints - shut well in - shut down - drive in.		
		Unit #41 - Operator	13 hrs @ 05.00	1365.00
		2 Extra Men	26 hrs @ 26.00	676.00
		Power Tongs	1 day	130.00
		Power Swivel	1 day	750.00
		Operator	day	350.00
		Stripper Rubber	1 @ 84.00	84.00
		Road Time	1 hr @ 82.00	82.00
		tax		3437.00
				<u>221.69</u>
				3658.69

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