



1054149

Operator Name: American Warrior, Inc. Lease Name: Evel-Stieben Unit Well #: 1
 Sec. 21 Twp. 18 S. R. 22 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum Attached Attached Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	220	Common	150	2% gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Evel-Stieben Unit 1
Doc ID	1054149

Tops

Name	Top	Datum
Anhydrite	1529	711
Heebner	3698	-1458
Lansing	3744	-1504
BKC	4066	-1826
Pawnee	4144	-1904
Ft. Scott	4227	-1987
Cherokee	4249	-2009
Mississippian	4313	-2073
TD	4355	-2115



CHARGE TO: American Warrior
ADDRESS
CITY, STATE, ZIP CODE

TICKET
19052

PAGE 1 OF 1

1. SERVICE LOCATIONS NESS CITY, KS	WELL/PROJECT NO. #1	LEASE Evel - Staben unit	COUNTY/PARISH Neos	STATE KS	CITY Bazine	DATE 5 OCT 10	OWNER
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR Diggins	RIG NAME/NO. #3	SHIPPED VIA ACT	DELIVERED TO IXATION	ORDER NO.		
3. WELL TYPE oil	WELL CATEGORY Development	JOB PURPOSE cement surface pipe	WELL PERMIT NO.	WELL LOCATION 21-185-22W			
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	OF							
575		1			MILEAGE TRK 114	15				5.00	75.00
5765		1			Pump Charge	1				750.00	750.00
325		1			Standard cement			150	skts	12.00	1800.00
274		1			Bentonite gel			3	skts	25.00	75.00
278		1			Calcium Chloride			3	skts	35.00	105.00
290		1			D-Air	1				35.00	35.00
581		1			service charge	150				1.50	225.00
582		1			Drillage (minimum)	1				250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
DATE SIGNED _____ TIME SIGNED 4:30 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	3315.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES. The cost of the materials and services is based on the price listed on the invoice.

SWIFT OPERATOR _____ APPROVE _____

Thank You!

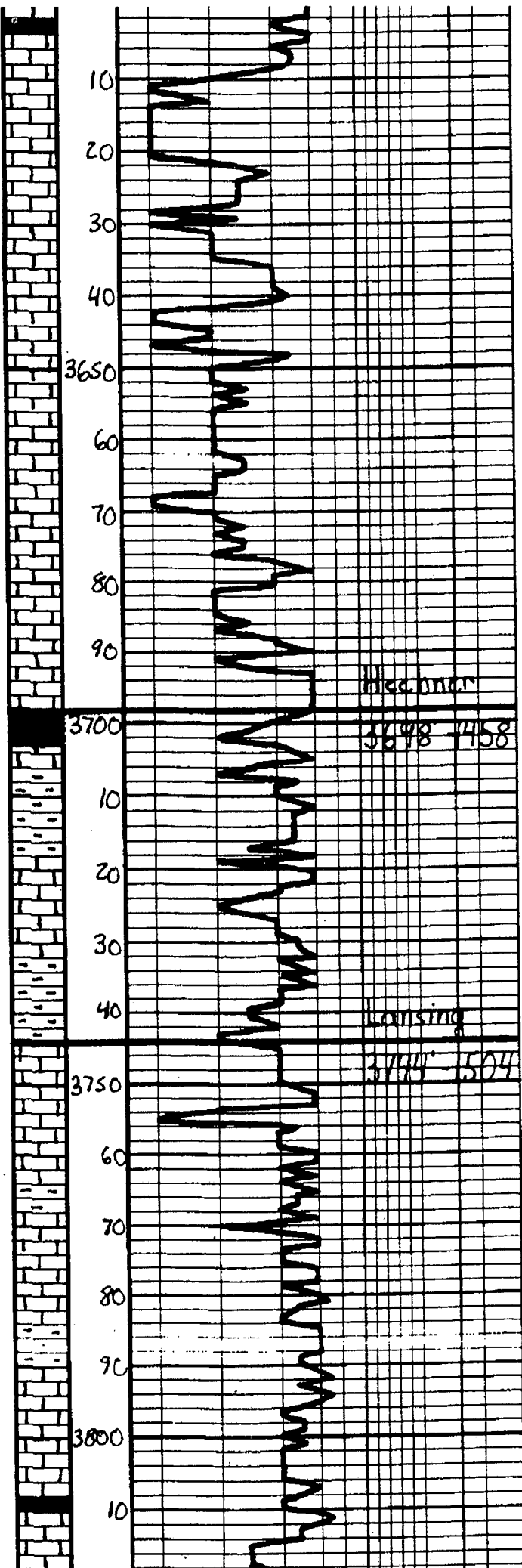
JOB LOG

SWIFT Services, Inc.

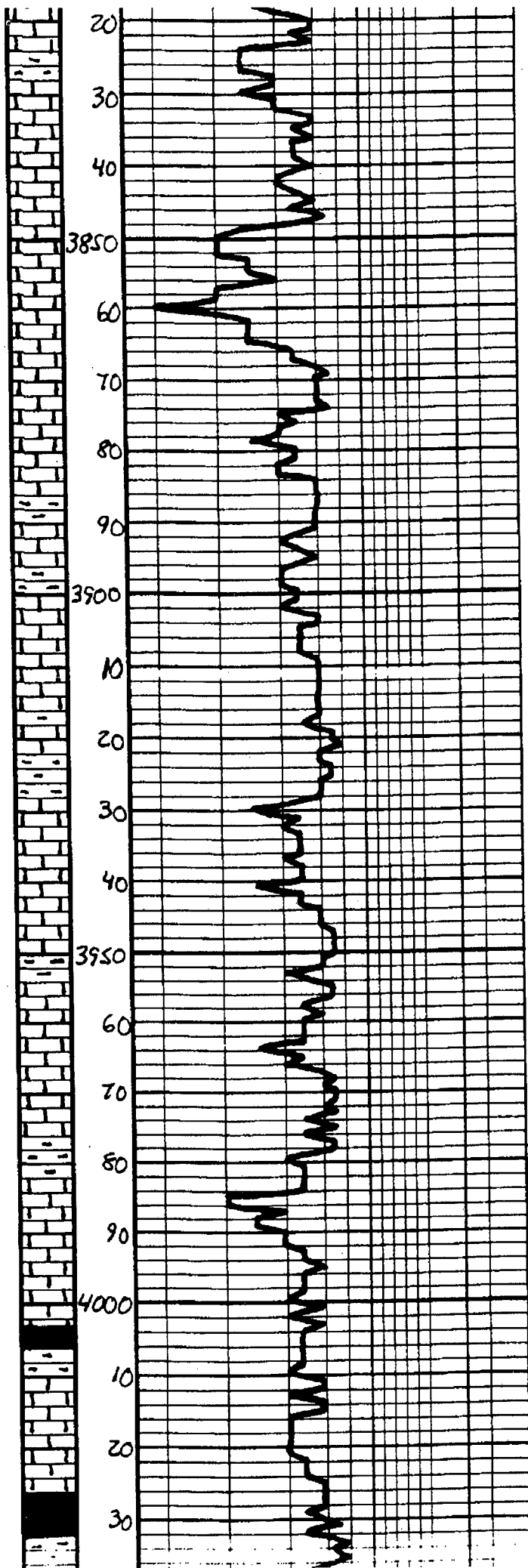
DATE **5 Oct 10** PAGE NO. **1**

CUSTOMER **American Warrior** WELL NO. **41** LEASE **EVEL-STIEBER UNIT** JOB TYPE **com + surface pipe** TICKET NO. **19052**

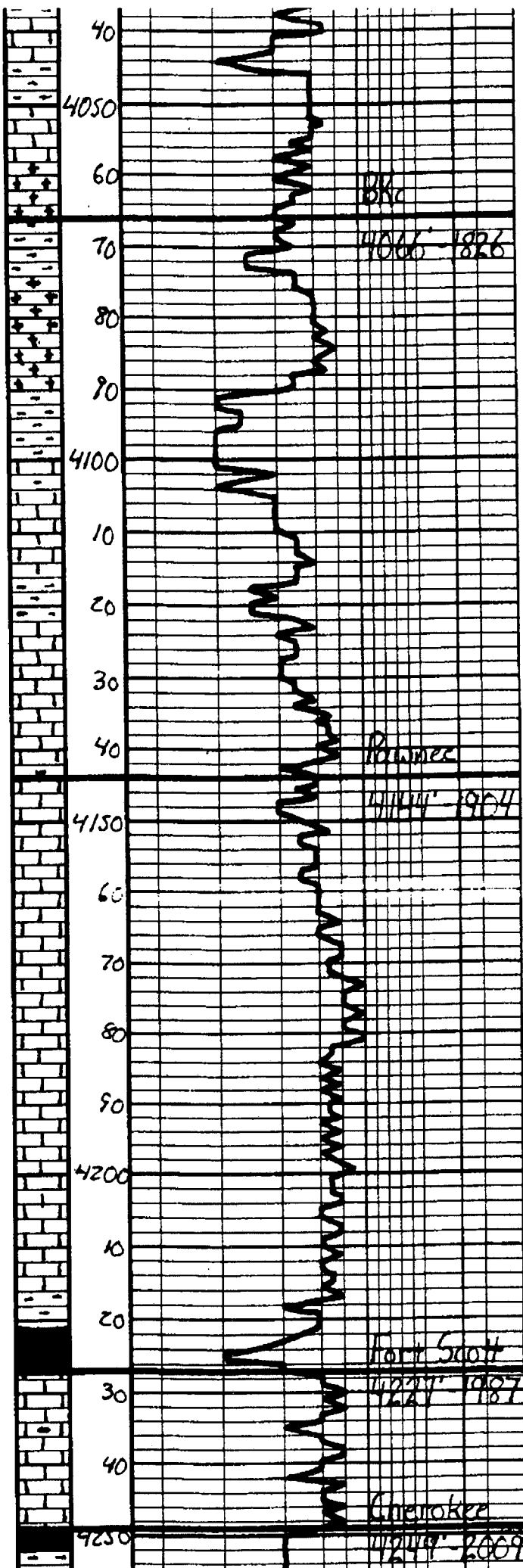
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								150 stks STD com + 2% oil 3% CC 85g 23lbs pipe 22056
	1700							on loc TRX 114
	1750							haul up to casing to circulate
	1800							mix 150 stks com + 500 STD 2% oil 3% CC @ 14.7 ppg
		4 3/4	38				200	
	1810	4 3/4	13				600	Displace w/ H ₂ O 13 bbl
		4 3/4	7 1/2				500	com + to surface 22 bbls to pit 22 stks to pit
	1820		13 1/2					close in casing wash truck
	1840							job complete Thanks Dave J. Blaine



		Core on location 10:00 a.m. 10-9-2010
Ls. Tan. gray. Mottled. Fossil. Barren		
Ls. - gray		
Ls. Tan. Lt. gray. Fossil. Barren		
Ls. - gray		
Ls. - gray		
Sh. Blk. Carb. Fossil		
Sh. gray. Brn. Carb.		
Ls. - Oolitic - Lt. Gray. Fossil. Barren		
Sh. Gray - Brn. Carb.		
Ls. - Tan. Lt. Gray. Fossil. Barren		
Sh. Gray - Brn.		
Ls. - Tan. Lt. Gray. Fossil. Barren		
Ls. - Blk. Carb. Fossil. Barren		
Ls. - Tan. Lt. Gray. Fossil. Barren		
Sh. - Blk. Carb.		
Ls. - Tan. Lt. Gray. Fossil. Barren		



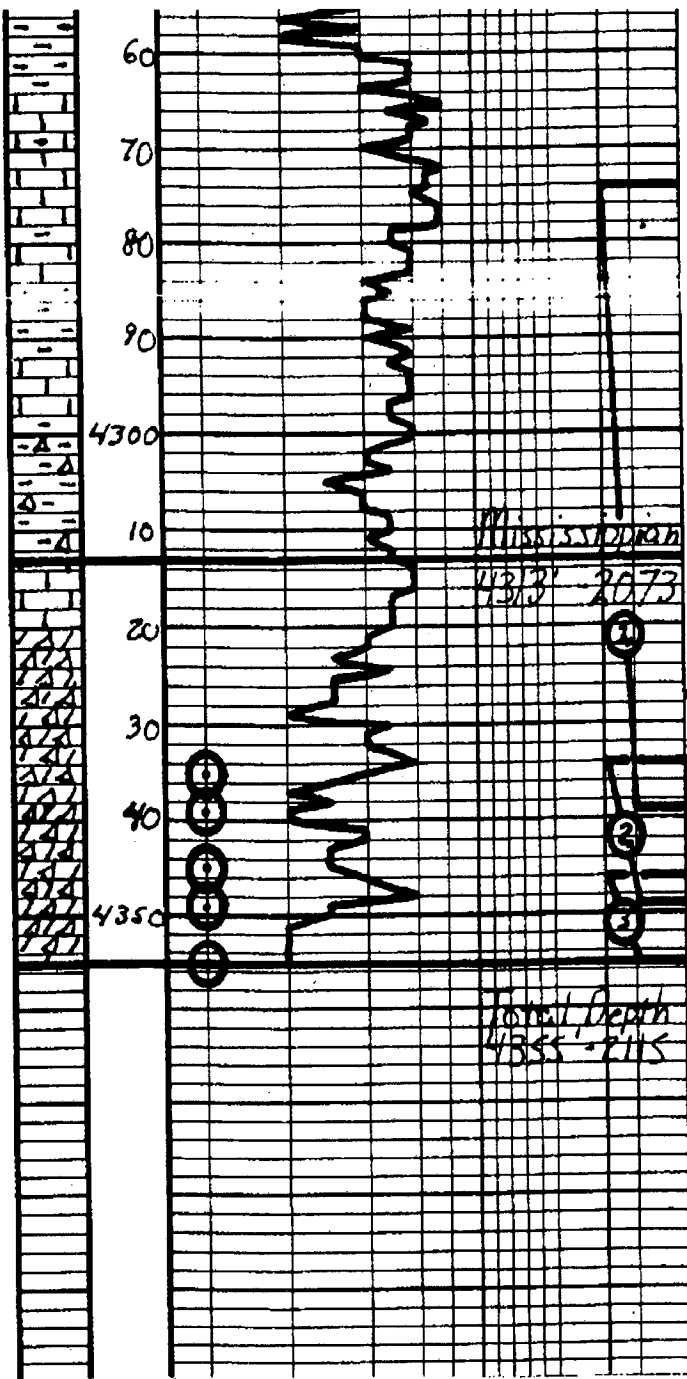
100 yds. of 15000	
Sh. grey. Ben	
LS. Tan. Lt. grey. Earthy cal. pebb. intercal. of. Barren	
LS. etc. DNS	
LS. Diff. Tan. Earthy Cal. w/ pebb. some some of. Barren	
LS. Tan. Lt. grey. Earthy. DNS	
LS. G/L	
Sh. grey. Ben	
LS. Tan. Lt. grey. Substr. DNS	
Sh. grey. Ben	
LS. Tan. Lt. grey. Earthy. Cal. w/ pebb. some of. Barren	
Sh. grey. Ben	
LS. Diff. Tan. Earthy. Cal. w/ pebb. some of. Barren	
Sh. grey. Ben	
LS. Tan. Diff. Earthy. Cal. w/ pebb. some of. Barren	
Sh. Dark grey. Blk	
LS. Tan. Diff. Earthy. Substr. w/ pebb. some of. Barren	
Sh. Blk. Coar	



Sh. Gray. Bca		
LS. Tan. Gray. Substa. DNS		
Sh. Gray. Bca. Gca		
LS. Tan. Gray. Substa. DNS		
Sh. Gray. Bca. Gca		
LS. Offwhite. Tan. Substa. DNS		
Sh. Gray. Bca		
LS. Tan. Lt. Gray. Fa. Substa. DNS		
Sh. Gray. Gca		
LS. Tan. Lt. Gray. Fa. Substa. DNS		
Sh. Gray. Gca		
LS. Tan. Lt. Gray. Fa. Substa. DNS		
LS. ala		
LS. ala		
Lt. Gray. Substa. DNS		
LS. ala St. A. Whit		
LS. ala		
Sh. Blk. Carb	50	
LS. Offwhite. Tan. Substa. DNS	18	
LS. Offwhite. Tan. Fa. Substa. w/ part sand interstratified. 1/2' part on 50' up to 100' of 1/2' blue. basal sand. Vol. 17. 17. 17.	35	
Sh. Lt. Gray. Blk		

DST #1 Mississippi 4274' - 4339' 30° 30' 10"
IH 2176#
IF 20.33# U.S.B.
ISI 76.8# Dead
FF 34.37# Dead
FH 2080#
BNT 111°F
Recovery: 35' Mud w/ wisps

DST #2 Mississippi 4334' - 4349' 30° 30' 10"
IH 2270#
IF 18.34# Duff to 1/2 in.
ISI 122.2# Dead
FF 35.38# Dead
FH 2167#



Sh. Gray - Bea - Gen	BHT 113°F
Ls. Tan - Gray - Substr. St. Dol DMS	Recovery: 45' Mud
Ls - ala	DST#3 Mississippi 5396' - 4355' 30° - 30° - 30° - 30°
Sh. Gray - Bea - Gen	IH 2208#
Ls. Tan - Gray - Substr. DMS	IF 27-90# B.O.B. 25min
Sh. Gray - Bea - Gen, A. Vol - White	ISI 1131# Dead
Ls. Tan - Gray - Substr. DMS St. Fossil	FF 99-151# Bunk to Rin
Ls. Tan - Gray - Substr. DMS	FSE 1067# Dead
Ls. Tan - Gray - Substr. DMS	FH 2138#
Ls. Tan - Gray - Substr. DMS	BHT 123°F
Ls. Tan - Gray - Substr. DMS	Recovery: 310' Water chl. 19K ppm
6	Respectfully, Jason S. 10-14-2010

Geological Report

American Warrior, Inc.
Evel-Stieben Unit #1
2645' FSL & 2310' FEL
Sec. 21 T18s R22w
Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Evel-Stieben Unit #1
2645' FSL & 2310' FEL
Sec. 21 T18s R22w
Ness County, Kansas
API # 15-135-25173-0000

Drilling Contractor: Discovery Drilling Co. Inc. Rig #3

Geologist: Jason Alm

Spud Date: September 4, 2010

Completion Date: September 12, 2010

Elevation: 2232' Ground Level
2240' Kelly Bushing

Directions: Bazine KS, 3 mi. West on Hwy 96 to AA rd. North
3 mi. to 150 rd. West and South into location.

Casing: 220' 8 5/8" surface casing

Samples: 10' wet and dry, 3600' to RTD

Drilling Time: 3600' to RTD

Electric Logs: None

Drillstem Tests: Three, Trilobite Testing, Inc. "Dan Bangle"

Problems: None

Remarks: None

Formation Tops

Formation	American Warrior, Inc. Evel-Stieben Unit #1 Sec. 21 T18s R22w 2645' FSL & 2310' FEL
Anhydrite	1529', +711
Base	1570', +670
Heebner	3698', -1458
Lansing	3744', -1504
BKc	4066', -1826
Pawnee	4144', -1904
Fort Scott	4227', -1987
Cherokee	4249', -2009
Mississippian	4313', -2073
Osage	4320', -2080
RTD	4355', -2115

Sample Zone Descriptions

Mississippian Osage (4320', -2080): Covered in DST #1,2,3

Dolo - Δ - Fine sucrosic crystalline with poor vuggy porosity, heavy chert, slightly to fairly weathered with poor to fair vuggy porosity, light to fair oil stain in porosity, no show of free oil, light to very light odor, dull yellow fluorescents, 6-60 units hotwire.

Drill Stem Tests
Trilobite Testing, Inc.
"Dan Bangle"

DST #1 **Mississippian Osage**
Interval (4274' - 4339') Anchor Length 65'
IHP - 2176 #
IFP - 30" - W.S.B. 20-33 #
ISI - 30" - Dead 768 #
FFP - 10" - Dead 34-37 #
FHP - 2080 #
BHT - 111°F

Recovery: 35' Mud w/ oil spots

DST #2 **Mississippian Osage**
Interval (4334' - 4349') Anchor Length 15'
IHP - 2290 #
IFP - 30" - Built to 1/4 in. 18-34 #
ISI - 30" - Dead 1222 #
FFP - 10" - Dead 35-38 #
FHP - 2167 #
BHT - 113°F

Recovery: 45' Mud

DST #3 **Mississippian Osage**
Interval (4346' - 4355') Anchor Length 9'
IHP - 2208 #
IFP - 30" - B.O.B. 25 min. 29-90 #
ISI - 30" - Dead 1139 #
FFP - 30" - Built to 8 in. 99-151 #
FSI - 30" - Dead 1067 #
FHP - 2138 #
BHT - 123°F

Recovery: 310' Water
 Chlorides: 19,000 ppm

Structural Comparison

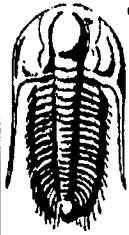
	American Warrior, Inc. Evel-Stieben Unit #1 Sec. 21 T18s R22w 2645' FSL & 2310' FEL	American Warrior, Inc. Larry Stieben #1-21 Sec. 21 T18s R22w 1030' FNL & 1660' FEL		Pickrell Drilling Co. Wegele B #1 Sec. 21 T18s R22w C NW SE	
Formation					
Anhydrite	1529', +711	1525', +709	(+2)	1537', +700	(+11)
Base	1570', +670	1558', +676	(-6)	1580', +657	(+13)
Heebner	3698', -1458	3690', -1456	(-2)	3702', -1465	(+7)
Lansing	3744', -1504	3736', -1502	(-2)	3748', -1511	(+7)
BKc	4066', -1826	4052', -1818	(-8)	NA	NA
Pawnee	4144', -1904	4130', -1896	(-8)	NA	NA
Fort Scott	4227', -1987	4214', -1980	(-7)	4236', -1999	(+12)
Cherokee	4249', -2009	4236', -2002	(-7)	4256', -2019	(+10)
Mississippian	4313', -2073	4305', -2071	(-2)	4344', -2107	(+34)
Osage	4320', -2080	4313', -2079	(-1)	4358', -2121	(+41)

Summary

The location for the Evel-Stieben Unit #1 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. Three drill stem tests were conducted, all of which were negative. After all gathered data had been examined the decision was made to plug and abandon the Evel-Stieben Unit #1 well.

Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc
Box 399
Garden City Ks 67846
ATTN: Cecil O'Brate

Evel Stieben Unit # 1
21-18-22-Ness-Ks
Job Ticket: 040362 **DST#: 1**
Test Start: 2010.10.10 @ 14:51:55

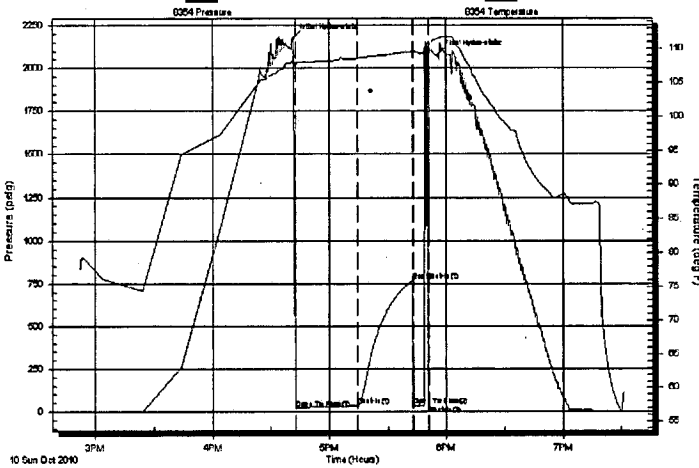
GENERAL INFORMATION:

Formation: **Miss**
Deviated: **No** Whipstock: **ft (KB)**
Time Tool Opened: 16:42:25
Time Test Ended: 19:31:55
Interval: **4274.00 ft (KB) To 4339.00 ft (KB) (TVD)**
Total Depth: **4339.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Good**
Test Type: **Conventional Bottom Hole**
Tester: **Dan Bangle**
Unit No: **38**
Reference Elevations: **2240.00 ft (KB)**
2232.00 ft (CF)
KB to GR/CF: **8.00 ft**

Serial #: 8354 **Inside**
Press@RunDepth: **33.03 psig @ 4279.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2010.10.10** End Date: **2010.10.10** Last Calib.: **2010.10.10**
Start Time: **14:51:56** End Time: **19:31:55** Time On Btm: **2010.10.10 @ 16:41:40**
Time Off Btm: **2010.10.10 @ 17:55:55**

TEST COMMENT: IF-Weak died in 20 min
FF-No blow flushed tool

Pressure vs. Time



PRESSURE SUMMARY

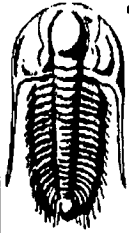
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2176.04	108.22	Initial Hydro-static
1	20.83	107.12	Open To Flow (1)
33	33.03	108.56	Shut-In(1)
61	768.61	109.57	End Shut-In(1)
62	34.68	109.43	Open To Flow (2)
69	37.26	109.63	Shut-In(2)
75	2080.35	111.53	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
35.00	Mud w / oil spots on top	0.22

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
Box 399
Garden City Ks 67846
ATTN: Cecil O'Brate

Evel Stieben Unit # 1
21-18-22-Ness-Ks
Job Ticket: 040362 **DST#: 1**
Test Start: 2010.10.10 @ 14:51:55

Mud and Cushion Information

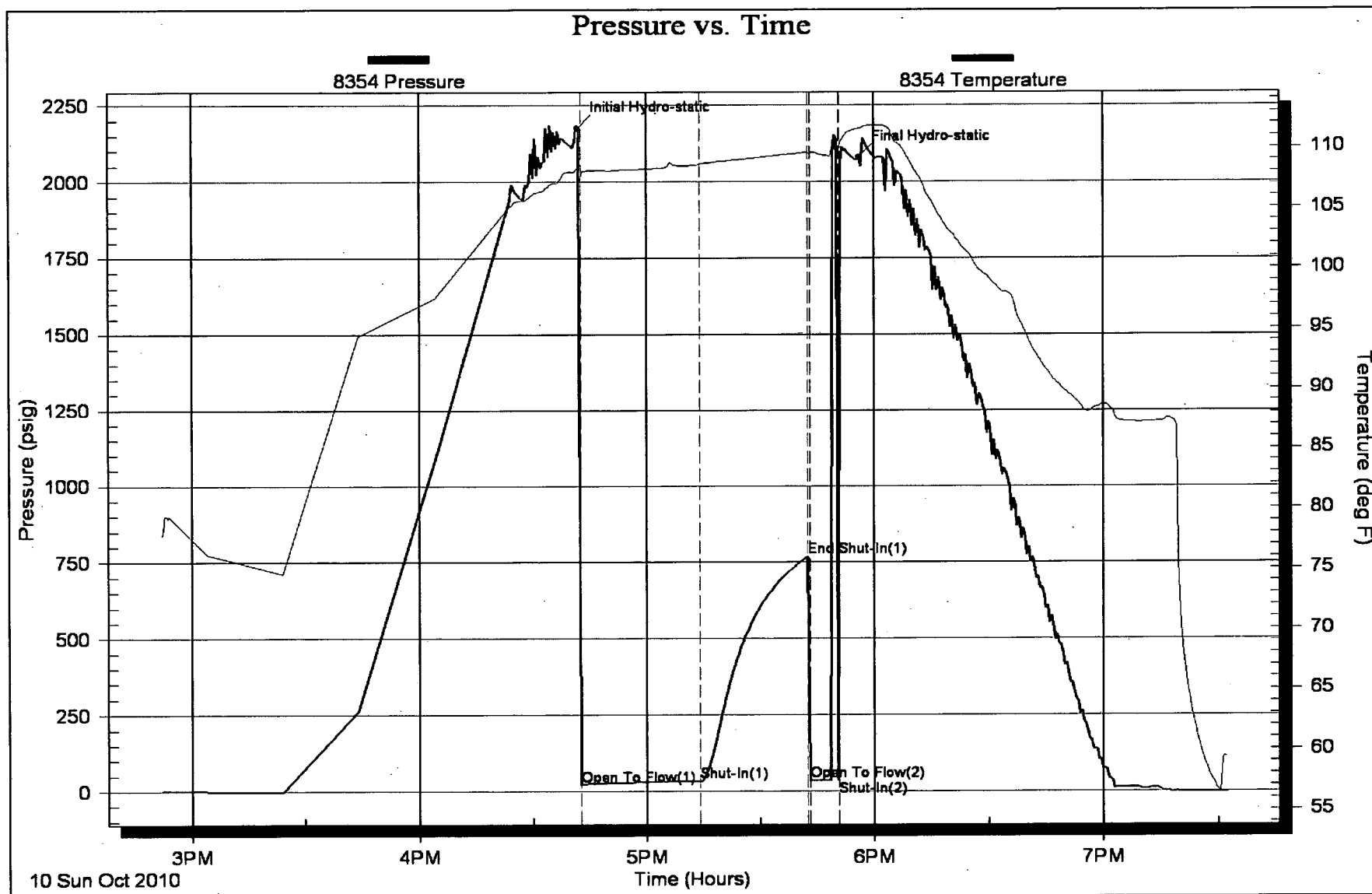
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.39 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4800.00 ppm			
Filter Cake: inches			

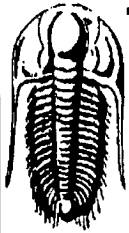
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
35.00	Mud w/ oil spots on top	0.218

Total Length: 35.00 ft Total Volume: 0.218 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc
Box 399
Garden City Ks 67846
ATTN: Cecil O'Brate

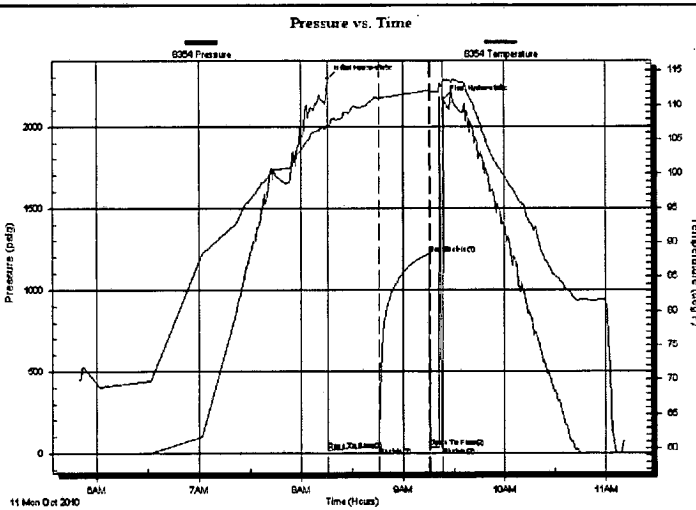
Evel Stieben Unit # 1
21-18-22-Ness-Ks
Job Ticket: 040363 **DST#: 2**
Test Start: 2010.10.11 @ 05:49:46

GENERAL INFORMATION:

Formation: **Miss**
Deviated: **No** Whipstock: **ft (KB)**
Time Tool Opened: 08:16:16
Time Test Ended: 11:11:01
Interval: **4334.00 ft (KB) To 4349.00 ft (KB) (TVD)**
Total Depth: **4349.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Good**
Test Type: **Conventional Bottom Hole**
Tester: **Dan Bangle**
Unit No: **38**
Reference Elevations: **2240.00 ft (KB)**
2232.00 ft (CF)
KB to GR/CF: **8.00 ft**

Serial #: 8354 **Inside**
Press@RunDepth: **34.91 psig @ 4335.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2010.10.11** End Date: **2010.10.11** Last Calib.: **2010.10.11**
Start Time: **05:49:47** End Time: **11:11:01** Time On Btm: **2010.10.11 @ 08:16:01**
Time Off Btm: **2010.10.11 @ 09:24:16**

TEST COMMENT: IF-Weak 1/4" decreasing to 1/8" steady blow
FF-Weak surfaceblow flushed tool



PRESSURE SUMMARY

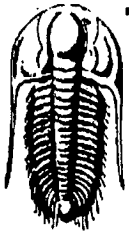
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2290.52	107.12	Initial Hydro-static
1	18.91	106.55	Open To Flow (1)
30	34.91	111.00	Shut-In(1)
60	1222.53	112.14	End Shut-In(1)
60	35.22	111.76	Open To Flow (2)
68	38.71	113.08	Shut-In(2)
69	2167.31	113.79	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
45.00	Drig Mud	0.36

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
Box 399
Garden City Ks 67846
ATTN: Cecil O'Brate

Evel Stieben Unit # 1
21-18-22-Ness-Ks
Job Ticket: 040363 **DST#: 2**
Test Start: 2010.10.11 @ 05:49:46

Mud and Cushion Information

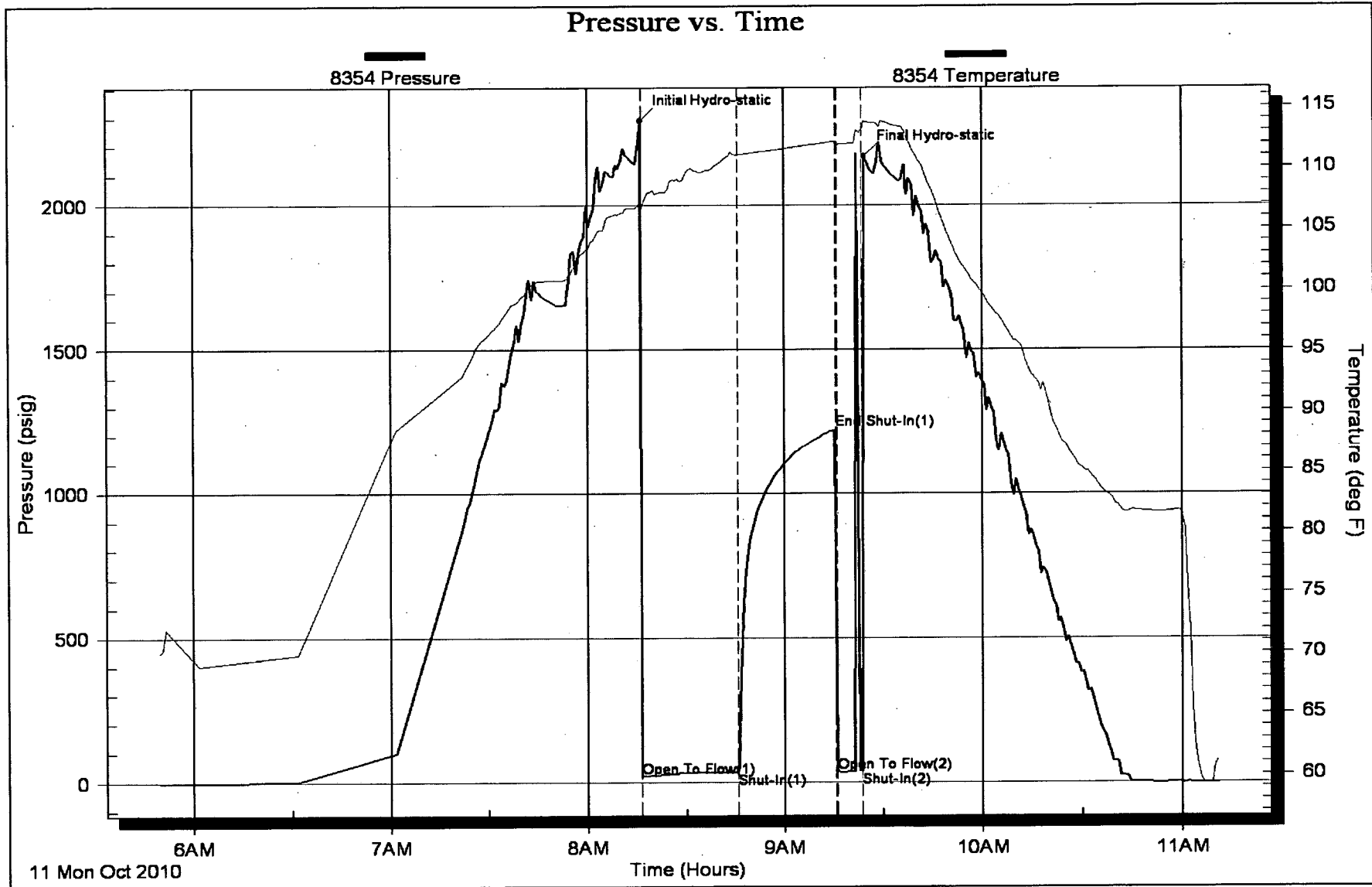
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.37 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4800.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
45.00	Drig Mud	0.358

Total Length: 45.00 ft Total Volume: 0.358 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc
Box 399
Garden City Ks 67846
ATTN: Cecil O'Brate

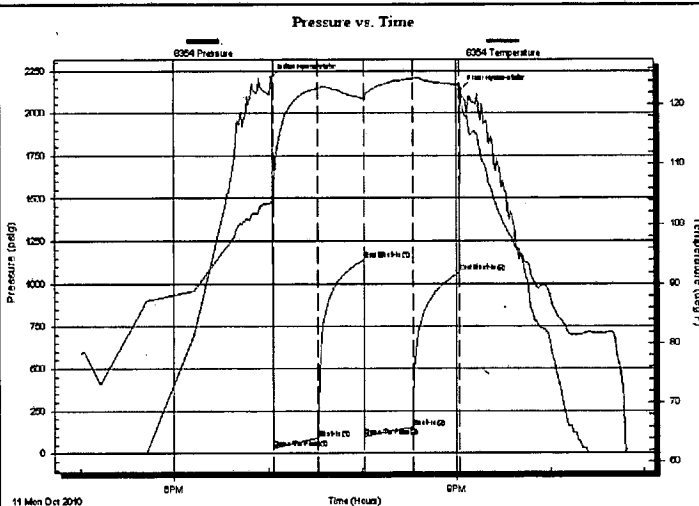
Evel Stieben Unit # 1
21-18-22-Ness-Ks
Job Ticket: 040364 **DST#: 3**
Test Start: 2010.10.11 @ 17:00:57

GENERAL INFORMATION:

Formation: **Miss**
Deviated: **No** Whipstock: ft (KB)
Time Tool Opened: 19:03:12
Time Test Ended: 22:49:12
Test Type: Conventional Bottom Hole
Tester: Dan Bangle
Unit No: 38
Interval: **4346.00 ft (KB) To 4355.00 ft (KB) (TVD)**
Reference Elevations: 2240.00 ft (KB)
Total Depth: 4355.00 ft (KB) (TVD) 2232.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 8.00 ft

Serial #: 8354 Inside
Press@RunDepth: 151.29 psig @ 4352.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.10.11 End Date: 2010.10.11 Last Calib.: 2010.10.11
Start Time: 17:00:58 End Time: 22:49:12 Time On Btm: 2010.10.11 @ 19:02:12
Time Off Btm: 2010.10.11 @ 21:02:57

TEST COMMENT: IF-Strong B-B in 25 min
FF-Weak building to 8" fair blow



PRESSURE SUMMARY

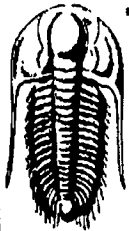
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2208.17	103.70	Initial Hydro-static
1	29.69	102.70	Open To Flow (1)
30	89.60	122.74	Shut-In(1)
59	1139.34	121.02	End Shut-In(1)
59	99.00	120.54	Open To Flow (2)
90	151.29	124.32	Shut-In(2)
120	1067.03	123.21	End Shut-In(2)
121	2138.44	122.56	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
310.00	Wtr	4.08

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc

Evel Stieben Unit # 1

Box 399
Garden City Ks 67846

21-18-22-Ness-Ks

Job Ticket: 040364 **DST#: 3**

ATTN: Cecil O'Brate

Test Start: 2010.10.11 @ 17:00:57

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 46.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5500.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
310.00	Wtr	4.075

Total Length: 310.00 ft Total Volume: 4.075 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

