Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Joe Thver

the same are true and correct, so help me God.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## **WELL PLUGGING RECORD**

Form CP-4 March 2009 Type or Print on this Form Form must be Signed

All blanks must be Filled K.A.R. 82-3-117 API No. 15 - 0114NA-9900 01198-0000 OPERATOR: License #: 30944 Spot Description: NW4 of SW2 Name: \_\_\_\_\_D&T Oil Company NE\_NE\_NW\_SW Sec. 2 Twp. 24 S. R. 21 Feast West Address 1: P.O. Box 141 2,515 Feet from North / V South Line of Section Address 2: \_\_\_\_\_\_ 4,093 Feet from 🕢 East / 🗌 West Line of Section City: Blue Mound State: KS Zip: 66010 + Contact Person: Joe Thyer Footages Calculated from Nearest Outside Section Corner: Phone: (620\_) 363-1140\_\_ NE NW ✓ SE SW Type of Well: (Check one) ✓ Oil Well Gas Well OG D&A Cathodic County: Bourbon Water Supply Well Other: SWD Permit #: Lease Name: Stewart Well #: OW1 ENHR Permit #: \_\_\_\_\_ Gas Storage Permit #: \_\_\_ Date Well Completed: NA Is ACO-1 filed? Yes No If not, is well log attached? Yes No The plugging proposal was approved on: \_\_\_\_ Producing Formation(s): List All (If needed attach another sheet) \_\_\_\_\_(KCC District Agent's Name) Bartlesville Depth to Top: 680 Bottom: 700 T.D. NA Plugging Commenced: -9-14-2010--\_\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_ Plugging Completed: 9-14-2010 \_\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_ Show depth and thickness of all water, oil and gas formations. Oil, Gas or Water Records Casing Record (Surface, Conductor & Production) Formation Size Setting Depth Pulled Out Content Casing Bartlesville Oil Surface NA Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. Pumped 15 sacks of cement at 675' inside 2" pipe. Pulled 1" out and ran down backside of well to 650'. Pumped 10 sacks, pulled up and pumped gel plug. Pulled up to 400' and pumped 10 sacks, pulled up and pumped another gel plug. Pulled up to 200' and pumped 35 sacks of cement and filled to surface. 70 sacks of cement total. Plugging Contractor License #: 31519 Name: Lone Jack Oil Company Address 1: 509 East Walnut Address 2: \_\_\_\_ State: KS Zip: <u>66010</u> + City: Blue Mound Phone: (913) 756-2307 Name of Party Responsible for Plugging Fees: D & T Oil Company State of Kansas

Employee of Operator or Operato Operator Operato

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

\$677.92

TOTAL

Avery Lumber
P.O. BOX 66
MOUND CITY, KS 66056
{913} 795-2210 FAX {913} 795-2194

**Customer Copy** INVOICE THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES!

Page: 1			Invoice: 200	16049	
Special : Instructions : : Sale rep #: SCOLEMAN STEVE	international control of the second control	Acot rep code:	Time: Ship Date: Invaice Date: Due Date:	09:51:26 09/11/10 09/11/10 09/11/10	
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Alt Price/Uom PRICE EXTENSION DESCRIPTION ORDER SHIP-L U/M= 597.80 8,5400 BAG 8.5400 PORTLAND CEMENT 70.00 BAG CPPC 70.00 17.0000 34.00 17.0000 EA CPQP QUIKRETE PALLETS 2.00 L EA 2.00 RECEIVED FEB 2 8 2011 KCC WICHITA DATE SHIPPED DRIVER \$631.80 FILLED BY CHECKED BY Sales total 677.92 Check # 4535 SHIP VIA **Customer Pickup** 631.80 RECEIVED COMPLETE AND IN GOOD CONDITION Taxable 0.00 Non-taxable Sales tax 46.12 677.92 Total applied: Tax# X