

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 34510
Name: Bayswater Exploration & Production, LLC
Address 1: 730 17th Street Suite 610
Address 2: _____
City: Denver State: CO Zip: 80202 + _____
Contact Person: Donald W. Barbula
Phone: (303) 893-2503
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 199-20390-~~400~~00
Spot Description: _____
SW SE SW Sec. 33 Twp. 15 S. R. 40 East West
344 Feet from North / South Line of Section
1,691 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Wallace
Lease Name: Ray Smith Well #: 24-33
Date Well Completed: _____
The plugging proposal was approved on: 3/8/2011 (Date)
by: Pat Staab (KCC District Agent's Name)
Plugging Commenced: 3/10/2011
Plugging Completed: 3/10/2011

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8 5/8"	865'	NO

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Ray Smith 24-33 7 7/8" hole drilled to 5,200' TD. At time of plugging hole was full of 9.5 ppg drilling mud. Following cement plugs were spotted through drill pipe using Allied Cementing Co., LLC. Total cement pumped was 230 sacks Class A 60/40 POZ 4% gel, 1/4 #/sx floce, 13.8#/gal, 1.41 yield

Plug #1. 25 sx 2,589'-2,700'(111')
Plug #2. 100 sx 1,234'-1,680' (446')
Plug #3. 50 sx 236'-415' (178')
Plug #4. 10 sx Surf- 40' (40')

Pumped 30 sx into Rat hole
Pumped 15 sx into Mouse Hole

Plugging Contractor License #: 30306 Name: Murfin Drilling Co., Inc
Address 1: 250 North Water St., Suite #300 Address 2: _____
City: Wichita State: KS Zip: 67202 + _____
Phone: (316) 367-3241
Name of Party Responsible for Plugging Fees: Donald W. Barbula
State of Colorado County, Denver, ss.
Donald W. Barbula Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Donald W. Barbula

RECEIVED

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MAR 28 2011
3:28-11
KCC WICHITA