**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

## WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #: 30458				API No. 15 - 009-25340-00-00			
Name: RJM Oil Company, Inc.				Spot Description:			
Address 1: P,O, Box 256				S/2 -NW- SE NW Sec. 21 Twp. 16 S. R. 11 ☐ East ✓ West			
Address 2:				1,665 Feet from 📝 North / 🗌 South Line of Section			
City: Claflin State: KS Zip: 67525 +							
Contact Person: _Chris Hoffman				Footages Calculated from Nearest Outside Section Corner:			
Phone: (620_) 786-8744				☐ NE ✓ NW ☐ SE ☐ SW			
Type of Well: (Check one) 🗸 Oil Well 🔲 Gas Well 🔲 OG 🔲 D&A 💮 Cathodic				County: Barton			
Water Supply Well Other: SWD Permit #:				Lease Name: Nadine Well #: 1			
ENHR Permit #: Gas Storage Permit #:				Date Well Completed: 09/18/2009			
Is ACO-1 filed? ' Ye	s No If not,	is well log attached? Yes	] No	The plugg	ing proposal was ap	proved on: 11/18/2010 (Date)	
Producing Formation(s): List All (If needed attach another sheet)				by: Case Morris (KCC District Agent's Name)			
Depth to Top: Bottom: T.D.				Plugging Commenced: 03/17/2011			
Depth to Top: Bottom: T.D				Plugging Completed: 03/18/2011			
Depth to Top: Bottom: T.D							
Show depth and thickness of all water, oil and gas formations.							
Oil, Gas or Water Records			Casing Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size		Setting Depth	Pulled Out	
		Surface	8-5/8	n .	436'	0'	
		Production	5-1/2"		3333'	1729	
		Production	3-1/2		3333	1729	
			<del> </del>				
cement or other plugs w 03/17/11 - Drove to locatio Rig up bailer. Set casing js sacks on top of sand. Rig 03/18/11 - Drove to locatio Set 1st plug @ 1500'. Wai gel cement w/100# cotton 75 sacks 60/40 4% gel cer	rere used, state the character.  Tailgate safety meeting. It acks & 5-1/2" equipment while down bailer. Pull slips. Pull in. Tailgate safety meeting. It 2-1/2 hrs on cementers. Duseed hulls. Pull 7 more jts. Sonent to circulate to surface. If m casing jacks. Rig down. L	cter of same depth placed from (both gup. Unpack Braden head. Wait on e sand falls to bottom. Run down - tag the stretch - 6-1/4". Clean tools. Shut Rig up perforators. Run down - shoot of the stretch - 6-1/4" of the stretch - 6-1/5. Dump 425 sacks 60/40 4% gel cement whe set 3rd plug @ 475'. Dump 40 sacks 6 Pull last 5 jts. Grand total of 41 - 5-1/2" oad jacks. Drive equipment back to sh	water tructions and w/ba down for dasing off (300# cotto)/40 4% gits. Recorded.	(top) for each k. Sand well u iler. Tag @ 3 lay. Drive back @ 1729'. Fluid on seed hulls. el cement w/10 vered - top off	h plug set.  up to 3100'. Dump 220 100'. Mix 5 sacks of ce k to shop.  @ 300'. Rig down per Pull 18 more jts. Set 2 00# cotton seed hulls.	scoops. Took 45 bbls of water to load hole.  ment. Run bailer 3 times to dump all 5  forators. Pull casing free w/jacks. Pull 5 jts.  and plug @ 750'. Dump 30 sacks 60/40 4%  Pull 6 more jts. Set 4th plug @ 200'. Dump  pel cement. Tally casing @ each plug. Rig	
<b>₹</b>		<b></b>		<u>.</u> **	;		
Plugging Contractor License #: 6901				D.S. &	W. Well Servi	cing, Inc.	
Address 1: 1822 24	4th Street	word	Addres	s 2:			
City: Great Bend			,	_ State: _ <b>K</b>	ansas	zip: <u>67530</u> +	
Phone: (620 ) 79	93-5838			_			
Name of Party Respons	sible for Plugging Fees: _	RJM Oil Company, Inc.					
State of Kansas County, Barton				, <b>S</b> S.			
Tim Dickson (Print Name)				Employee of Operator or Operator on above-described well,			
•	,	•	and matte	ers herein co	ntained, and the log	of the above-described well is as filed, and	
Signature:	Line in	~~~				DECENIED	
_	•					KECEIVED	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KCC WICHITA