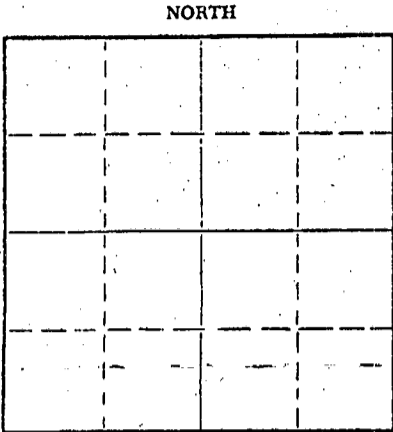


Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

15-051-20512-00-00  
WELL PLUGGING RECORD



Locate well correctly on above  
Section Plat

Ellis County, Sec. 23 Twp. 13 Rge. 18 (E) (W)  
Location as "NE/CNW/SW" or footage from lines NW NW SE  
Lease Owner Clinton Oil Company  
Lease Name Ethel Witt Well No. 1-V  
Office Address 925 Patton Road Great Bend, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole)  
Date well completed 19  
Application for plugging filed 19  
Application for plugging approved 19  
Plugging commenced 10-22-70 19  
Plugging completed 10-28-70 19  
Reason for abandonment of well or producing formation

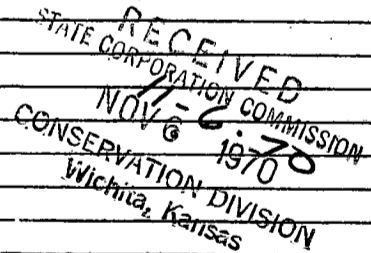
If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo F. Massey  
Producing formation Depth to top Bottom Total Depth of Well 3735 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS				CASING RECORD		
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	565	None
				4 1/2	3734	2919'.65

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Pushed plug to 3525'; dumped 15 gallons of sand and 4 sacks of cement. Shot casing at 2940' and worked 18" tension at 1600 psi. Laid down 85 joints of 4 1/2" casing. Pushed plug to 550' and dumped 15' rock bridge. Dumped 5 sacks of cement with 2 gallons of calcium chloride. WOC 2 1/2 hours. Tried to bail water out of surface pipe, plug did not hold. Pushed plug to 500' and dumped 15' rock bridge. Mixed 3 sacks of cement and let set overnight. Bailed water out of surface pipe. Dumped rock bridge from 500' to 480' and dumped 4 sacks of cement to 472'. Filled hole with 6 1/2 yards of ready mix concrete from 472' to base of cellar. Tore down unit.



(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Forbes Casing Pulling Company, Inc.  
Address P. O. Box 221 Great Bend, Kansas 67530

STATE OF Kansas COUNTY OF Barton, ss.  
James W. Rockhold (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) James W. Rockhold  
P. O. Box 221 Great Bend, Kansas 67530 (Address)

Subscribed and sworn to before me this 3 day of November, 19 70

My commission expires May 27, 1973

Notary Public.

# Dresser Atlas

*Accounting*

15-051-20512-0000

FILE NO.  
  
**FILE COPY**  
  
**TOPS & TESTS**

COMPANY CLINTON OIL COMPANY

WELL ETHEL M. WITT V-1

FIELD WILDCAT

COUNTY ELLIS STATE KANSAS

LOCATION: 100'E OF NW-NW-SE

SEC 23 TWP 13S RGE 18W

Other Services  
GNL

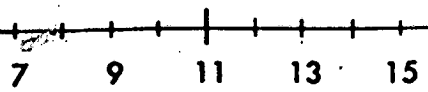
Permanent Datum GROUND LEVEL Elev. 2122

Log Measured from KELLY BUSHING, 5 Ft. Above Permanent Datum

Drilling Measured from KELLY BUSHING

Elevations:  
KB 2127  
DF 2124  
GL 2122

Date	10-28-69				
Run No.	ONE				
Depth—Driller	3735				
Depth—Logger	3734				
Bottom Logged Interval	3728				
Top Logged Interval	2900				
Casing—Driller	8 5/8 @ 565	@	@	@	@
Casing—Logger	565				
Bit Size	7 7/8"				
Type Fluid in Hole	SALT GEL				
Density and Viscosity	10.1 45				
pH and Fluid Loss	6.4 18.6 cc	cc	cc	cc	cc
Source of Sample	FLOWLINE				
Rm @ Meas. Temp.	.16 @ 60°F	.083 @ 117°F	@ °F	@ °F	@ °F
Rmf @ Meas. Temp.	@ °F	.064 @ 117°F	@ °F	@ °F	@ °F
Rmc @ Meas. Temp.	@ °F	.26 @ 117°F	@ °F	@ °F	@ °F
Source of Rmf and Rmc		CHART CHART			
Rm @ BHT	.083 @ 117°F	@ °F	@ °F	@ °F	@ °F
Time Since Circ.	2 HRS.				
Max. Rec. Temp. Deg. F.	117 °F	°F	°F	°F	°F
Equip. No. and Location	LL-1004 GB				
Recorded By	BARLOW				
Witnessed By	MR. GOODIN				

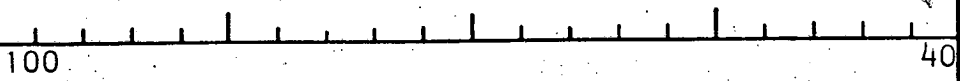


HOLE SIZE - INCHES



Millivolts

1' SPACING



Micro Seconds Per Foot  
SPECIFIC ACOUSTIC TIME

S.P. or G/R  
& Caliper

DEPTH

ACOUSTILOG

T<sub>3</sub> R<sub>1</sub> R<sub>2</sub> R<sub>3</sub>

Company  
Well  
Field  
County  
State

CLINTON OIL COMPANY  
ETHEL M. WITT V-1  
WILDCAT  
ELLIS  
KANSAS

Drillers T.D.  
Log F.R.  
Log T.D.  
Elevations:

3735  
3733  
3734

K.B. 2127 D.F. 2124 G.L. 2122

POROSITY DETERMINATION FROM ACOUSTILOG

15-051-20512-00-00