

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-051-24495-00-00
Spot: S2NWSENE Sec/Twnshp/Rge: 35-13S-20W
3550 feet from S Section Line, 990 feet from E Section Line
Lease Name: ENGLE J A Well #: 5
County: ELLIS Total Vertical Depth: 3909 feet

Operator License No.: 5798
Op Name: WEILERT, MICHAEL D. DBA MICHAEL
Address: 866 230TH AVE
HAYS, KS 67601

String	Size	Depth (ft)	Pulled (ft)	Comments
SURF	8.625	254	0	w/150 sxs cmt
PROD	5.5	3909	0	w/200 sxs cmt

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 03/22/2011 10:30 AM
Plug Co. License No.: 34519 Plug Co. Name: DOUBLE DRUM WELL SERVICE LLC
Proposal Rcvd. from: CURTIS WEILERT Company: MICHAEL D. WEILERT OIL COMPA Phone: (785) 656-3540

Proposed Plugging Method: Ordered 340 sxs 60/40 pozmix - 4% gel - 500# hulls - 13 sxs gel.
Found 8 5/8" to be full of cement on backside.

Plugging Proposal Received By: PAT STAAB Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 03/22/2011 3:30 PM KCC Agent: PAT STAAB

Actual Plugging Report:

Double Drum Well Service knocked out plug at 3600'.
RIH with tubing to 3699'. Allied rigged to tubing and mixed and pumped 11 sxs gel (lost 2 sxs) - followed with 50 sxs cement with 200# hulls mixed in.
Pulled tubing to 2050'. Allied rigged to tubing and pumped 100 sxs cement with 200# hulls mixed in.
Pulled tubing to 1050'. Allied rigged to tubing and pumped 95 sxs cement with 100# hulls mixed in to circulate cement to pit area.
Pulled tubing - rigged to 5 1/2" casing with a swedge and pumped 18 sxs cement.
Max. P.S.I. 400#. S.I.P. 400#.
Rigged to 8 5/8" - instant pressure 1000#.

Perfs:

Top	Bot	Thru	Comments
3848	3868		Arbuckle

Remarks: ALLIED CEMENTING COMPANY-TICKET #38782.

Plugged through: TBG

District: 04

Signed _____


(TECHNICIAN)

CM

RECEIVED
Form CP-2/3
MAR 25 2011

MAR 23 2011

KCC WICHITA