

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-065-30222-00-00
Spot: SESW Sec/Twnshp/Rge: 29-8S-25W
660 feet from S Section Line, 3450 feet from E Section Line
Lease Name: KNOLL NORTH UNIT Well #: S-2
County: GRAHAM Total Vertical Depth: 4050 feet

Operator License No.: 34318
Op Name: BEREXCO LLC
Address: 2020 N. BRAMBLEWOOD
WICHITA, KS 67206

String	Size	Depth (ft)	Pulled (ft)	Comments
SURF	8.625	218	0	160 SX
PROD	4.5	4043	0	100 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 11/09/2010 12:00 PM
Plug Co. License No.: 32810 Plug Co. Name: PROFESSIONAL PULLING SERVICES LLC
Proposal Rcvd. from: MARK LEIKER Company: BEREXCO LLC Phone: (316) 772-8649

Proposed Plugging Method: Ordered 450 sxs 60/40 pozmix - 4% gel - 700# hulls.
Plug through tubing.

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 11/09/2010 5:30 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 218' w/160 sxs cement.
4 1/2" production casing set at 4043' w/100 sxs cement.
TD 4050'. PBDT 3999'.
Cement squeezes: 1788'-1821' w/150 sxs; 2654'-2685' - 3125'-3157' w/275 sxs;
3213'-3246' w/120 sxs.
Casing leak at 1883' and 1615'-1645'.
Junk in the hole. Top of fish at 3423'.
Removed bridge plug at 3325'.
Perforated 4 1/2" production casing at 2230' - 1450' - 185'.
Ran tubing to 3415' - pumped 175 sxs cement mixed with 500# hulls.
Pulled tubing to 1300' - pumped 20 sxs cement - cement to surface.
Closed annular valve on 4 1/2" casing - pumped 50 sxs cement.
Cement to surface from 8 5/8" surface casing.
Pulled tubing to surface.
Topped with 15 sxs cement.
Plug complete.

Perfs:

Top	Bot	Thru	Comments
3974	3978		
3950	3954		
3936	3940		
3914	3918		
3814	3818		

Remarks: ALLIED CEMENTING COMPANY-TICKET #33935.

Plugged through: TBG

District: 04

Signed

Darrel Dipman

(TECHNICIAN)

CM

RECEIVED

NOV 17 2010

Form CP-2/3

KCC WICHITA

NOV 12 2010