*TO:	API Number: 15-051-24,916-00:00
STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING 3-19	SW SE NE /4 SEC. 09 , 13 S, 18 W
130 SOUTH MARKET, SUITE 2078	2310 feet from 8/section line
WICHITA, KANSAS 67202	990 feet from E section line
WICHITA, RANSAS 07202	reet from E section fine
€	•
Operator license#	Lease: Pfeifer Well # 1
Operator: Condor Oil Company, Inc.	County: Ellis 121.22
Address: 310 West Central - #202	Well total depth 3730 feet
Wichita, Kansas 67202	Conductor Pipe: 0 inch @ 0 feet
Ralph Hamilton	Surface pipe 8 5/8 Inch @ 303 feet
* .	2000 pips o 5/0 mon o 2000
Aband. oil well, Gas well, Input well	_, SWD, D & A_ X
Plugging contractor: <u>Duke Drilling</u> , <u>Inc</u> .	License# 5929
Address: Great Bend, Kansas 67530	
Company to plug at: Hour: A.M. Day: 19 Mont	h: <u>March</u> Year: <u>1996</u>
Plugging proposal received from: Harvey Moore	
Company: Duke Drilling, Inc.	Phone: 316-267-1331
•	
Wassa. 0 E/OH = 2021 C D awa w/190 ava 60/40 S	ozmiv - 2% del - 3% d d Rv Allied Cement.
Were: 8 5/8" - 303' S.P. cwc. w/180 sxs 60/40 p	ozmix - 2% gel - 3% c.c. By Allied Cement.
Elv. 2149' - Anhy. 1415' -Arbuckle 3750'. Mud	condition 50 vis 9.1 wt 9.5 water loss
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