

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: 7-15-85
month day year

API Number 15- 195-21,741-00-00

OPERATOR: License # 9756
Name T.J.D. Oil Co.
Address Box 127
City/State/Zip Hays, KS 67601
Contact Person Todd J. Dreiling
Phone 628-8384

C E/2 NW NE Sec 28 Twp 13 S, Rge 21
(location) East West

4620 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5145
Name Dreiling Oil, Inc.
City/State Victoria, KS 67671

Nearest lease or unit boundary line 660 feet.
County Trego
Lease Name Sauer Well# 2

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4100 feet
Projected Formation at TD Arbuckle
Expected Producing Formations Lansing, KC

75
Depth to Bottom of fresh water feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 500-850 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 200+ feet
Conductor pipe if any required feet
Ground surface elevation feet MSL
This Authorization Expires 1-1-85
Approved By 7-1-85 [Signature]

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. *Op. will immediately cement the production string from below usable water to the surface.*

Date 6-27-85
Signature of Operator or Agent

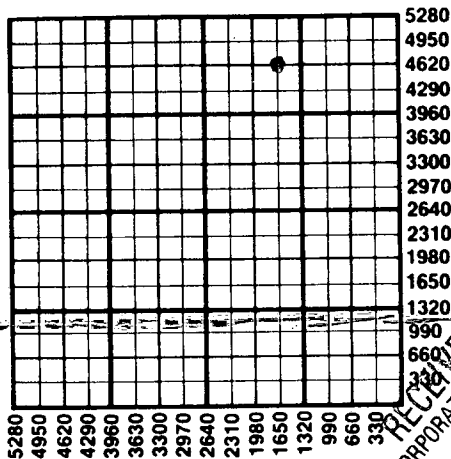
Todd J. Dreiling Title

RCM Sor KOHE
Form C-1 4/84

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
STATE CORPORATION COMMISSION
MAY 01 1985
06-01-85
CONSERVATION DIVISION
Wichita, Kansas

**State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238**