

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: Oct. 15 1985
month day year

API Number 15- 195-21,798-00-00

OPERATOR: License # 7973

NW.. NW.. SW Sec .10. Twp .13. S, Rge .21. East West
(location)

Name Al-La-Lyn Oil, Inc.

Address 614 W. 10th

City/State/Zip Ellis, Ks. 67637

Contact Person Richard Romine

Phone 913-737-4260

2140 Ft North from Southeast Corner of Section
49.50 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5302

Nearest lease or unit boundary line 330 feet.

Name Red Tiger Drilling Co.

County Trego

City/State Wichita, Ks.

Lease Name Cox Well# 2

Well Drilled For: Well Class: Type Equipment:

Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:

Depth to Bottom of fresh water 100 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 850 feet
Surface pipe by Alternate: 1 2

Surface pipe to be set 300 feet

Conductor pipe if any required none feet

Ground surface elevation est. 2200 feet MSI

This Authorization Expires 4-17-86

Approved By 10-17-85

Signature: RCH/KOHE

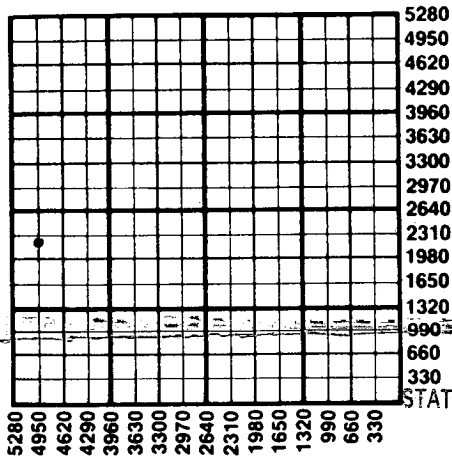
Title: President

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.
Date Oct. 15, 1985 Signature of Operator or Agent Richard Romine

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

A Regular Section of Land
 1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
 STATE CORPORATION COMMISSION

OCT 17 1985
 10-17-1985
 CONSERVATION DIVISION
 Wichita, Kansas

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238