

Exp. 2-13-85

CORRECTION

State of Kansas

CARD MUST BE TYPED

# NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

15-195-215272-00-00 (see rules on reverse side)

8-28-84

Starting Date: Sept 5, 1984  
month day year

API Number 15-195-21,572-00-00

OPERATOR: License # 7973  
Name Al-La-Lyn Oil, Inc.  
Address P.O. Box 262  
City/State/Zip Dighton, Ks. 67839  
Contact Person Richard Romine  
Phone 913-737-4260

REVISED LOCATION  
NW, NE, SW. Sec 10. Twp 13. S, Rge 21.  East  West  
(location)

CONTRACTOR: License # 5302  
Name Red Tiger Drilling Co.  
City/State Wichita, Ks. 67202

\* 2140 Ft North from Southeast Corner of Section  
\* 3630 Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

Well Drilled For: Well Class: Type Equipment:  
 Oil  Swd  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Nearest lease or unit boundary line 500 feet.  
County Trego  
Lease Name Cox Well# 1  
Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp Date Old Total Depth  
Projected Total Depth 4,000 feet  
Projected Formation at TD Arbuckle  
Expected Producing Formations K, C, & Marmaton

Depth to Bottom of fresh water 100 feet  
Lowest usable water formation DAKOTA  
Depth to Bottom of usable water 850 feet  
Surface pipe by Alternate: 1  2   
Surface pipe to be set 300 feet  
Conductor pipe if any required none feet  
Ground surface elevation est. 2200 feet MSL  
This Authorization Expires 2-13-85  
Approved By 8-13-84

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. *was SW NE NW 500 FNL 1650 FNL*

Date 8-25-84 Signature of Operator or Agent

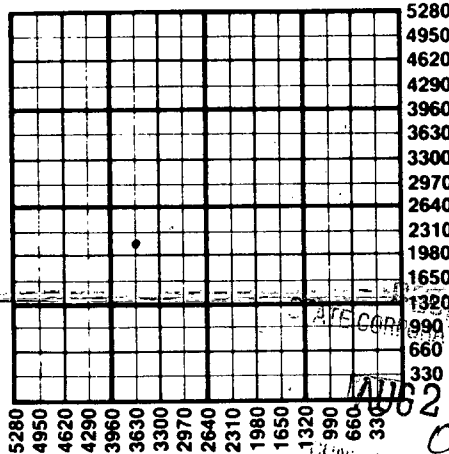
*Richard Romine*

Title President

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow :**

**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECORDED  
 STATE CORPORATION COMMISSION  
 AUG 28 1984  
 08-28-1984  
 CONSERVATION DIVISION  
 Wichita, Kansas

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202  
 (316) 263-3238