

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date... JUNE 13 1987
month day year

API Number 15— 195-21,915-00-00

OPERATOR: License # 03156
Name ALLIGATOR-19 OIL CO.
Address 215 E. 5th
City/State/Zip HAYS, KANSAS 67601
Contact Person RON NELSON
Phone 913-628-3449

SW SW SE Sec. 34 Twp. 13 S, Rg. 21
330 Ft. from South Line of Section
2310 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5145
Name DREILING OIL, INC.
City/State VICTORIA, KANSAS

Nearest lease or unit boundary line 330 feet
County TREGO
Lease Name WEBER Well # 1

Well Drilled For: Well Class: Type Equipment:
 Oil Storage Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Ground surface elevation 2315 feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water 100+ feet
Depth to bottom of usable water DAKOTA 910' app.
Surface pipe by Alternate: 1 2

If OWWO: old well info as follows:

Surface pipe planned to be set 200'
Conductor pipe required NONE
Projected Total Depth 4100' feet
Formation ARBUCKLE

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 5-04-87 Signature of Operator or Agent Randy Nelson Title PARTNER

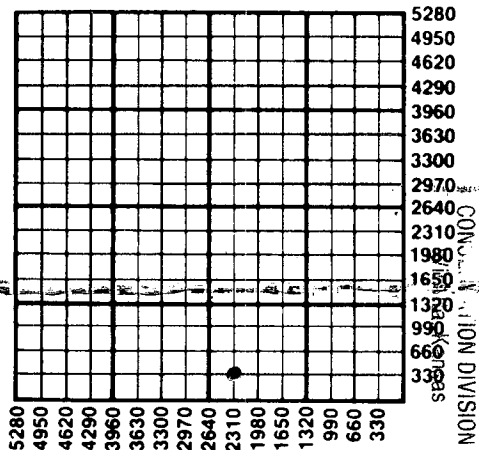
For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. 40
This Authorization Expires 11-7-87 Approved By 5-7-87

[Handwritten Signature]

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

A Regular Section of Land
 1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

STATE CORPORATION COMMISSION
 CONSERVATION DIVISION
 MAY 7 1987
 FILED
 STATE CORPORATION COMMISSION

OS-07-87

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202-1212
 (316) 263-3238