

15-195-22032-00

FORM MUST BE TYPED  
FORM C-1 12/88

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date August 23 1989  
month day year

C E 1/2 W 1/2 NE 1/4 Sec 34 Twp 13 S, Rg 21 East  
XX West

OPERATOR: License # 5145  
Name: Dreiling Oil, Inc.  
Address: Box 1000  
City/State/Zip: Victoria, KS 67671  
Contact Person: Bill Draper  
Phone: 913-735-2204

3960 feet from South line of Section  
1650 feet from East line of Section  
(Note: Locate well on Section Plat Below)

County: Trego  
Lease Name: Honas Well #: 1  
Field Name: UNKNOWN

CONTRACTOR: License #: not known  
Name:

Is this a Prorated Field? yes  no  
Target Formation(s): Arbuckle  
Nearest lease or unit boundary: 330  
Ground Surface Elevation: 2322 feet MSL  
Domestic well within 330 feet: yes  no  
Municipal well within one mile: yes  no  
Depth to bottom of fresh water: 100'  
Depth to bottom of usable water: 1150'  
Surface Pipe by Alternate: 1  2  
Length of Surface Pipe Planned to be set: 200'  
Length of Conductor pipe required: none  
Projected Total Depth: 4100'  
Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations:  
 well  farm pond  other

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Inj ... Infield ... Mud Rotary  
... Gas ... Storage ... Pool Ext.  ~~XXX~~ Rotary  
... OWMO ... Disposal  Wildcat ... Cable  
... Seismic; ... # of Holes

If OWMO: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

DWR Permit #: none  
Will Cores Be Taken?: yes  no  
If yes, proposed zone:

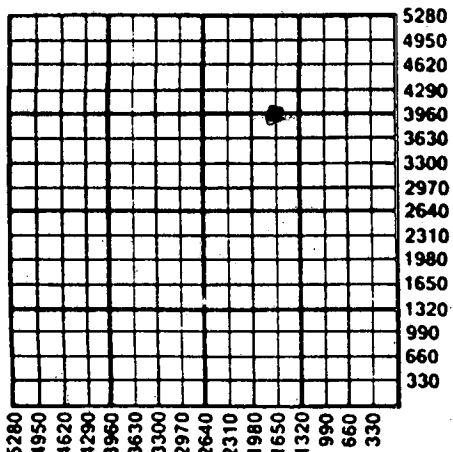
Directional, Deviated or Horizontal wellbore? yes  no  
If yes, total depth location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
  2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
  3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
  4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
  5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 8-14-89 Signature of Operator or Agent: Bill Draper Title: Drlg. Supt. & V.P.



RECEIVED  
STATE CORPORATION COMMISSION  
AUG 15 1989  
08-15-89  
CONSERVATION DIVISION  
Wichita, Kansas

FOR KCC USE:  
API # 15-195-22,032  
Conductor pipe required NONE feet  
Minimum surface pipe required 200' feet per Alt. X(2)  
Approved by: DPW 8-15-89  
EFFECTIVE DATE: 8-20-89  
This authorization expires: 2-15-90  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

34  
13  
21W

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.