

EFFECTIVE DATE: 10-8-90

15-195-22061-00-00

FORM MUST BE TYPED  
FORM C-1 4/90

State of Kansas

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 10 10 1990  
month day year

C SE/4 Sec 34 Twp 13 S, Rg 21 X East West

OPERATOR: License # 5145  
Name: Dreiling Oil, Inc.  
Address: Box 1000  
City/State/Zip: Victoria, KS 67671  
Contact Person: Bill Draper  
Phone: 913-735-2204

1320 feet from South line of Section  
1320 feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 3300  
Name: Lloyd Drilling Co.

County: Trego  
Lease Name: Weber Well #: 4  
Field Name: NA

Well Drilled For: Well Class: Type Equipment:  
 Oil  Inj  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
 Seismic;  # of Holes

Is this a Prorated Field?  yes  no  
Target Formation(s): Arbuckle  
Nearest lease or unit boundary: 1320'  
Ground Surface Elevation: 2328 feet MSL

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no  
Depth to bottom of fresh water: 500'  
Depth to bottom of usable water: 1150' 975'  
Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 200+  
Length of Conductor pipe required: none  
Projected Total Depth: 4150  
Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations:  
... well ... farm pond  other

Directional, Deviated or Horizontal wellbore?  yes  no  
If yes, total depth location: \_\_\_\_\_

DWR Permit #: None  
Will Cores Be Taken?:  yes  no  
If yes, proposed zone: None

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-3-90 Signature of Operator or Agent: Bill Draper Title: President

FOR KCC USE:

API # 15- 195-22061  
 Conductor pipe required None feet  
 Minimum surface pipe required 200 feet per Alt. • ②  
 Approved by: MLW 10-3-90  
 EFFECTIVE DATE: 10-8-90  
 This authorization expires: 4-3-91  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

RECEIVED  
 STATE CORPORATION COMMISSION  
 OCT 3 1990  
 10-03-90  
 CONSERVATION DIVISION  
 Wichita, Kansas

34  
 13  
 210

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

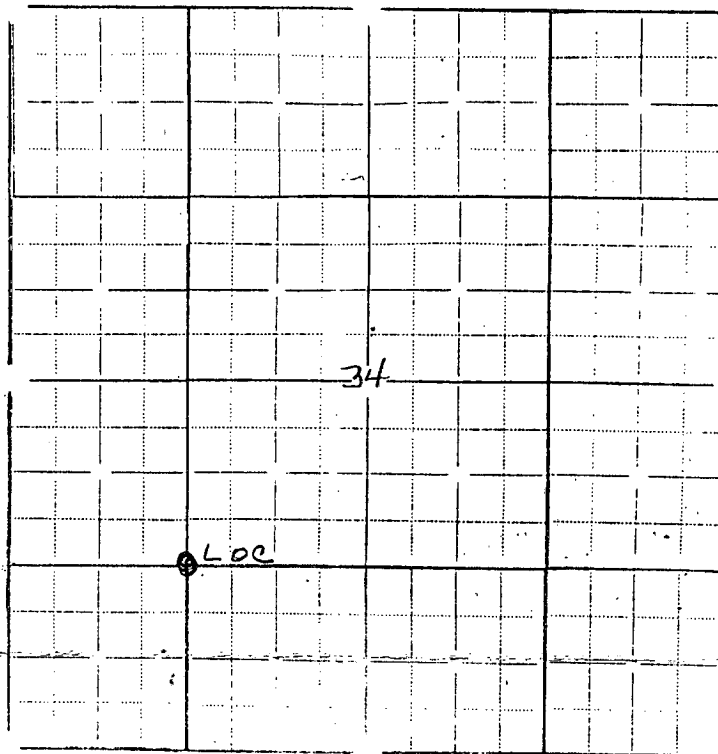
**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL**

State Corporation Commission, Conservation Division  
 200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Dreiling Oil, Inc. LOCATION OF WELL:  
 LEASE Weber 1320' feet north of SE corner  
 WELL NUMBER #4  feet west of SE corner  
 FIELD  C<sup>1</sup>/SE/4 Sec. 34 T 13 R 21 ~~W~~  
 COUNTY Trego  
 NO. OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION  REGULAR  IRREGULAR?  
 DESCRIPTION OF ACREAGE SE/4 IF IRREGULAR, LOCATE WELL FROM NEAREST  
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach  
 your own scaled or surveyed plat.

**PLAT**



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 4 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent Bill Dreiling

Date 10-2-90 Title V. PRES.