

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/11/11

Operator: License # 5030
Name: Vess Oil Corporation
Address: 1700 Waterfront Parkway, Bldg. 500
City/State/Zip: Wichita, KS 67206
Purchaser: MV Purchasing LLC
Operator Contact Person: W.R. Horigan
Phone: (316) 682-1537 X103
Contractor: Name: L. D. Drilling, Inc.
License: 6039

Wellsite Geologist: Roger Martin
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

1/15/10	1/26/10	2/8/10
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 171-20747-00-00
County: Scott
50°E NW NW NW Sec. 23 Twp. 17 S. R. 31 East West
330 feet from S / (circle one) Line of Section
380 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Sharp Well #: 2
Field Name: Manning Townsite

Producing Formation: Johnson
Elevation: Ground: 2917 Kelly Bushing: 2922
Total Depth: 4658 Plug Back Total Depth: 4598
Amount of Surface Pipe Set and Cemented at 291 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2275 Feet
If Alternate II completion, cement circulated from _____
feet depth to 0 w/ 205 sx cmt.

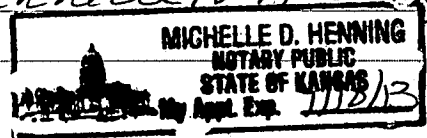
Drilling Fluid Management Plan AH INJ 322D
(Data must be collected from the Reserve Pit)
Chloride content 11400 ppm Fluid volume 880 bbls
Dewatering method used hauling and evaporation

Location of fluid disposal if hauled offsite:
Operator Name: Cheyenne Oil Service Inc
Lease Name: Penka License No.: 7046
Quarter NE Sec. 3 Twp. 18 S. R. 30 East West
County: Lane Docket No.: D-19779

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Casey Coats
Title: Operations Engineer Date: 3/11/10
Subscribed and sworn to before me this 11th day of March
20 10.
Notary Public: Michelle D. Henning
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied. Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Vess Oil Corporation Lease Name: Sharp Well #: 2
 Sec. 23 Twp. 17 S. R. 31 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction, Dual Receiver Cement Bond Log, Gamma-Ray Neutron

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See attached

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface	12-1/4	8-5/8	24	291	Class A	250	2% gel, 3% cc
production	7-7/8	5-1/2	15.5	4642	EA-2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
2	4528-32; 4540-44	250 gal mud acid	1000 gal 15% NEFE acid	4528-4544
2	4356-4370	250 gal mud acid	1500 gal 15% NEFE acid	4356-70

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 2/12/10			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	175	TSTM	0		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 4356-70; 4528-32; 4540-44

Production Interval Other (Specify) _____

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ATTACHMENT TO ACO-1

Sharp # 2
330'FNL,380'FWL
 Sec. 23-17S-31W
 Scott County, KS

SAMPLE TOPS	SHARP #2	
	SAMPLES	LOG
ANHYDRITE	2288 +634	2287 +635
ANHYDRITE BASE	2309 +613	2306 +616
STOTLER	3525 -603	3524 -602
TOPEKA	3673 -751	3671 -749
HEEBNER	3900 -978	3900 -978
LANSING	3942 -1020	3943 -1021
STARK	4220 -1298	4220 -1298
B/KC		4302 -1380
MARMATON	4334 -1412	4332 -1410
ALTAMONT A	4348 -1426	4348 -1426
ALTAMONT B	4364 -1442	
PAWNEE	4420 -1498	4420 -1498
FT SCOTT	4466 -1544	4466 -1544
CHEROKEE SH	4490 -1568	4488 -1566
JOHNSON ZONE	4530 -1608	4530 -1608
JOHNSON POR	4539 -1617	4541 -1619
MISSISSIPPI LM	4564 -1642	4565 -1643
MISS DOLO POR	none	none
TD	4658 -1736	4658 -1736

DST #1 4025 - 4060 Zone: L/KC E & F
 Times: 30-45-45-60
 1st open: Weak surface blow: no BB
 2nd open: No blow(surface blow 10 min, dying 40 min)
 Rec.: 25' mud, with oil specs on top
 TOOL: 1% oil, 99% mud
 IHP: 1969 FHP: 1959
 IFP: 29-34 FFP: 35-41
 ISIP: 1011 FSIP: 993 TEMP: 118

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DST #2 4217-4285 Zone: L/KC K & L
 Times: 30-45-45-60
 1st open: Bldg to 2" in 15 min, 5" at 30 min. No BB
 2nd open: Bldg throughout to 6". No BB

Rec.: 1' free oil, 70' slocm(3% oil, 97% mud), 60' ocm(7% oil, 93% mud)
 TOOL: 7% oil, 93% mud
 IHP: 2093 FHP: 2067
 IFP: 33-60 FFP: 60-96
 ISIP: 844 FSIP: 812 TEMP: 121

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DST # 3 4315-4372 Zone: Altamont A & B

Times: 30-45-45-60

1st open: Btm of bkt in 2 min

1st SI: Strong BB, in 8 min

2nd open: Btm of bkt in 8 min

2nd SI: Strong BB, 10 min

Rec.: 1675' of GIP, 950' SLMCGO(M-3, G-10, O-87) 40 gravity @ 60 degrees

Tool sample: (G-5, O-95)

IHP: 2112 FHP: 2069

IFP: 127-254 FFP: 272-398

ISIP: 899 FSIP: 806 TEMP: 131

DST # 4 4408-4520 Zone: Pawnee, Myrick Station, Ft Scott, U. Cherokee

Times: 30-45-45-60

1st open: Weak blow died in 17 min

2nd open: Weak

Rec.: 15' oil spec mud

IHP: 2146 FHP: 2118

IFP: 34-37 FFP: 37-38

ISIP: 536 FSIP: 269 TEMP: 121

DST # 5 4507-4547 Zone: Johnson

Times: 30-45-45-60

1st open: Btm of bkt in 2 min

1st SI: Strong BB, 10 min btm bkt

2nd open: Btm of bkt in 6 min

2nd SI: Strong BB, 9 min btm bkt

Rec.: 3300' GIP, 380' CGO(10-G, 90-O) 32 degree

150' GOCM(5-G, 40-O, 55-M)

TOOL: 5-G, 45-O, 50-M

IHP: 2186 FHP: 2167

IFP: 48-123 FFP: 145-226

ISIP: 922 FSIP: 922 TEMP: 133

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SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
1/26/2010	17732

BILL TO
Vess Oil Corporation 1700 Waterfront Parkway Building 500 Wichita, KS 67206

JAN 29 2010 • Acidizing
• Cement
• Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2	Sharp	Scott	L.D. Drilling #1	Oil	Development	Cement 5-1/2" C...	Brett

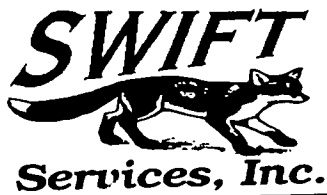
PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	50	Miles	5.00	250.00
579D	Pump Charge - Two-Stage	1	Job	1,750.00	1,750.00
221	Liquid KCL (Clayfix)	4	Gallon(s)	25.00	100.00T
281	Mud Flush	500	Gallon(s)	1.00	500.00T
402-5	5 1/2" Centralizer	10	Each	55.00	550.00T
403-5	5 1/2" Cement Basket	4	Each	180.00	720.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	275.00	275.00T
408-5	5 1/2" D.V. Tool & Plug Set	1	Each	2,550.00	2,550.00T
417-5	5 1/2" D.V. Latch Down Plug & Baffle	1	Each	200.00	200.00T
419-5	5 1/2" Rotating Head Rental	1	Each	150.00	150.00T
325	Standard Cement	175	Sacks	11.00	1,925.00T
330	Swift Multi-Density Standard (MIDCON II)	235	Sacks	14.00	3,290.00T
276	Flocele	105	Lb(s)	1.50	157.50T
283	Salt	900	Lb(s)	0.15	135.00T
284	Calseal	8	Sack(s)	30.00	240.00T
285	CFR-1	100	Lb(s)	4.00	400.00T
290	D-Air	4	Gallon(s)	35.00	140.00T
581D	Service Charge Cement	410	Sacks	1.50	615.00
583D	Drayage	1,040.38	Ton Miles	1.00	1,040.38
	Subtotal				14,987.88
	Sales Tax Scott County			7.30%	827.27

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Thank You For Your Business In 2009!
We Look Forward To Serving You In 2010!

Total \$15,815.15



CHARGE TO: Vess Oil Corp.
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

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TICKET 17732
 PAGE 1 OF 2

SERVICE LOCATIONS: Ness City KS
 WELL/PROJECT NO.: 2 LEASE: Sharp COUNTY/PARISH: Scott STATE: KS CITY: Ness City DATE: 1-26-10 OWNER: _____
 TICKET TYPE: SERVICE SALES CONTRACTOR: L.D. Dr. Co. RIG NAME/NO.: i SHIPPED VIA: _____ DELIVERED TO: Manning ORDER NO.: _____
 WELL TYPE: Oil WELL CATEGORY: Development JOB PURPOSE: Cement 5 1/2 Casing WELL PERMIT NO.: _____ WELL LOCATION: Manning KS 3/4 NE into
 REFERRAL LOCATION: _____ INVOICE INSTRUCTIONS: _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE Trk #114	50	mi			5.00	250.00
579		1			Pump Charge Two-Stage	1	ea			1750.00	1750.00
221		1			Liquid KCL	4	gal			25.00	100.00
281		1			Mud flush	500	gal			1.00	500.00
402		1			Centralizer	10	ea	5 1/2"		55.00	550.00
403		1			Cement Basket	4	ea	5 1/2"		180.00	720.00
407		1			Insert Float Shoe w/Auto Fill	1	ea	5 1/2"		275.00	275.00
408		1			D.V. Tool + Plug Set	1	ea	5 1/2"		2550.00	2550.00
417		1			D.V. Latch Down Plug + Baffle	1	ea	5 1/2"		200.00	200.00
419		1			Rotating Head Rental	1	ea	5 1/2"		150.00	150.00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED: 1-26-10 TIME SIGNED: 1530 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				1 7045.00
WE UNDERSTOOD AND MET YOUR NEEDS?				2 7942.88
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub total 987.88
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX Scott 7.3% 827.27
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 15,815.15
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

OPERATOR: Brett Corsair APPROVAL: Barry Coats

Thank You!

CUSTOMER
Vess Oil Corp

WELL NO.
2

LEASE
Sharp

JOB TYPE
Cement 5 1/2 Casing

TICKET NO.
17732

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1530							On Location 5 1/2 15.5 # Cent. 1, 2, 5, 7, 9, 11, 13 TD-4658' 58, 62, 80 SJ-41' Basket, 3, 8, 59, 81 TP-4644' D.V. Tool #60 2250 PS-4642'
	1645							Start 5 1/2 Casing
	1850							Break Circulation
	1950	6 3/4	12	✓				250 Pump 500 gal Mud Flush
		6 3/4	32	✓				250 Pump 20 bbl KCL Flush
	1955	4 1/2		✓				250 Start Cement 175 sks @ 15.5 spg
	2010		42					- Shut Down - Release Plug - Wash Pump Lin
	2015			✓				200 Start Displacement
		6 3/4	56	✓				200 Switch to Mud
			87					400 Lift Cement
								900 Max Lift
	2030		109.5	✓				1500 Land Plug - Release - Held
								Drop Bomb Let fall
	2045			✓				1100 Open D.V. Tool Break Circulation
	2315	3	7	✓				Plug Rat Hole 30 sks
	2350	6 3/4	20	✓				Pump KCL Flush
	2355							Start Cement 205 sks @ 11.2 spg
	0020		113.5	✓				Shut Down Release Top Plug
	0020	6 3/4		✓				200 Start Displacement
		6	45	✓				500 Cement to Surface 15 sks to pit
	0030		53.5					1750 Land Plug - Release - Held
								Wash Truck
	0100							Job Complete Thank Brett, Dave, Jason & Wayne

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24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

JAN 22 2010

INVOICE

Invoice Number: 121224
 Invoice Date: Jan 16, 2010
 Page: 1

Bill To:
 Vess Oil Corp.
 1700 Waterfront Parkway
 Bldg. #500
 Wichita, KS 67226

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Vess	Sharp #2	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Jan 16, 2010	2/15/10

Quantity	Item	Description	Unit Price	Amount
250.00	MAT	Class A Common	15.45	3,862.50
5.00	MAT	Gel	20.80	104.00
9.00	MAT	Chloride	58.20	523.80
80.00	MAT	Sugar	1.27	101.60
264.00	SER	Handling	2.40	633.60
45.00	SER	Mileage 264 sx @.10 per sk per mi	26.40	1,188.00
1.00	SER	Surface	1,018.00	1,018.00
45.00	SER	Pump Truck Mileage	7.00	315.00
1.00	EQP	Surface Plug	68.00	68.00

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ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 1953.68

ONLY IF PAID ON OR BEFORE
 Feb 10, 2010

Subtotal	7,814.50
Sales Tax	293.57
Total Invoice Amount	8,108.07
Payment/Credit Applied	< 1953.68 >
TOTAL	8,108.07

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ALLIED CEMENTING CO., LLC. 043770

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>7-16-10</u>	SEC. <u>33</u>	TWP. <u>17</u>	RANGE <u>31</u>	CALLED OUT	ON LOCATION <u>1:00 Am</u>	JOB START <u>2:00 Am</u>	JOB FINISH <u>2:30 Am</u>
LEASE <u>Sharp</u>	WELL # <u>2</u>	LOCATION <u>Manning IN E. 120</u>			COUNTY <u>Scott</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR L.D.

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 295'

CASING SIZE 8 5/8 DEPTH 291'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 12.58 BBL

OWNER Same

CEMENT

AMOUNT ORDERED 250 sks com

39cc 2 1/2 gal

80# sugar

COMMON <u>250 sks</u>	@	<u>15.45</u>	<u>3862.50</u>
POZMIX	@		
GEL <u>5 sks</u>	@	<u>20.80</u>	<u>104.00</u>
CHLORIDE <u>95 sks</u>	@	<u>58.20</u>	<u>523.80</u>
ASC	@		
<u>sugar 80#</u>	@	<u>1.27</u>	<u>101.60</u>
<u>KCC</u>	@		
<u>MAR 11 2010</u>	@		
<u>CONFIDENTIAL</u>	@		
HANDLING <u>264 sks</u>	@	<u>2.40</u>	<u>633.60</u>
MILEAGE <u>10 1/2 sk/mile</u>			<u>1188.00</u>
			TOTAL <u>6518.50</u>

EQUIPMENT

PUMP TRUCK # 423-281 CEMENTER Andrew
HELPER Larene

BULK TRUCK # 347 DRIVER Darrin

BULK TRUCK # DRIVER

REMARKS:

Cement in cellar

thank you

CHARGE TO: Vess oil corp

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 291'

PUMP TRUCK CHARGE 1018.00

EXTRA FOOTAGE @ _____

MILEAGE 45 miles @ 2.00 315.00

MANIFOLD @ _____

TOTAL 1333.00

PLUG & FLOAT EQUIPMENT

8 5/8

1 surface plug @ 68.00

TOTAL 68.00

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Bill Owen

SIGNATURE _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

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