

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

3/9/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5822

Name: VAL ENERGY INC.

Address 1: 200 W. DOUGLAS SUITE 520

Address 2: _____

City: WICHITA State: KS Zip: 67202 + _____

Contact Person: K. TODD ALLAM

Phone: (316) 263-6688

CONTRACTOR: License # 5822

Name: VAL ENERGY INC.

Wellsite Geologist: _____

Purchaser: MACLASKEY

Designate Type of Completion:

New Well _____ Re-Entry _____ Workover _____

_____ Oil _____ SWD _____ SIOW

_____ Gas _____ ENHR _____ SIGW

_____ CM (Coal Bed Methane) _____ Temp. Abd.

Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled _____ Docket No.: _____

_____ Dual Completion _____ Docket No.: _____

_____ Other (SWD or Enhr.?) _____ Docket No.: _____

2-10-2010 2-14-2010 2-15-2010

Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date

API No. 15 - 007-23501-00-00

Spot Description: _____

NW NE SE NW Sec. 9 Twp. 34 S. R. 11 East West

1485 Feet from North / South Line of Section

2145 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: BARBER

Lease Name: PLATT Well #: 2-9

Field Name: SCHUPBACH SW

Producing Formation: MISSISSIPPI

Elevation: Ground: 1369 Kelly Bushing: 1380

Total Depth: 4700 Plug Back Total Depth: 4700

Amount of Surface Pipe Set and Cemented at: 211 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANJ 4-570
(Data must be collected from the Reserve Pit)

Chloride content: 20000 ppm Fluid volume: 1800 bbls

Dewatering method used: HAUL OFF

Location of fluid disposal if hauled offsite: _____

Operator Name: VAL ENERGY INC

Lease Name: TALBOTT SWD License No.: 5822

Quarter SW Sec. 9 Twp. 34S S. R. 11 East West

County: BARBER Docket No.: D30033

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dustin Wj

Title: OPERATIONS Date: 3/9/2010

Subscribed and sworn to before me this 9 day of MAR 11

20 10

Notary Public: Brandi Wyer

Date Commission Expires: 2/24/2014

NOTARY PUBLIC: State of Kansas
BRANDI WYER
My Appt. Expires 2/24/2014

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: VAL ENERGY INC. Lease Name: PLATT Well #: 2-9
 Sec. 9 Twp. 34 S. R. 11 East West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: MICROLOG ACRL DUAL SPACED NEUTRON	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum KC 4130 -2751 STARK 4302 -2923 PAWNEE 4477 -3098 CHEROKEE 4500 -3121 MISSISSIPPI 4550 -3171
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8 5/8	23	211	60/40POZ	190	CELFLAKE, CCL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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APR 01 2010

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material)</i> CONSERVATION DIVISION WICHITA, KS

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>D&A</u>	PRODUCTION INTERVAL: _____ _____
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PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 02/18/2010
INVOICE NUMBER 1718 - 90248494		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Platt 2-9
 O
 B LOCATION
 COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40151575	19905		Net - 30 days	03/20/2010

QTY	U of M	UNIT PRICE	INVOICE AMOUNT
RECEIVED For Service Dates: 02/15/2010 to 02/15/2010 MAR 04 2010 KCC MAR 09 2010 CONFIDENTIAL			
0040151575			
171801439A	Cement-New Well Casing/Pi	02/15/2010	
	Cement	170.00 EA	1,121.99
	60/40 POZ		
	Additives	294.00 EA	40.43
	Cement Gel		
	Mileage	90.00 MI	346.50
	Heavy Equipment Mileage		
	Mileage	331.00 MI	291.28
	Proppant and Bulk Delivery Charge		
	Mileage	170.00 MI	130.90
	Blending & Mixing Service Charge		
	Pickup	45.00 HR	105.19
	Unit Mileage Charge-Pickups, Vans & Cars		
	Pump Charge-Hourly	1.00 HR	660.00
	Depth Charge; 501-1000'		
	Supervisor	1.00 HR	96.25
	Service Supervisor		

RECEIVED
 KANSAS CORPORATION COMMISSION

APR 01 2010

CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,792.54
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	73.23
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	2,865.77
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

DLS

(316) 262-2512

02/15/15

FIELD SERVICE TICKET

1718 1439 A



10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

9-345-11W

DATE _____ TICKET NO. _____

DATE OF JOB 2-15-10 DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER Val Energy, Incorporated		LEASE Platt WELL NO 2-9							
ADDRESS _____		COUNTY Barber STATE Kansas							
CITY _____ STATE _____		SERVICE CREW C. Messick: M. Mattal: C. Veatch							
AUTHORIZED BY _____		JOB TYPE: C.N.W. - Plug To Abandon							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19,866	1						2-14-10	AM	6:00
19,903-19,905	1					ARRIVED AT JOB	2-14-10	AM	11:20
19,831-19,862	1					START OPERATION	2-15-10	AM	3:30
						FINISH OPERATION	"	PM	4:30
						RELEASED	2-15-10	AM	5:00
						MILES FROM STATION TO WELL			45

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MAR 09 2010
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CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 Poz Cement	sk	170		\$ 2,040 00
CC 200	Cement Gel	slb	294		\$ 73 50
E 101	Heavy Equipment Mileage	mi	90		\$ 630 00
E 113	Bulk Delivery	tm	331		\$ 529 60
E 100	Pickup Mileage	mi	45		\$ 191 25
E 240	Blending and Mixing Service	sk	170		\$ 238 00
1003	Service Supervisor	lea	1		\$ 175 00
E 201	Cement Pump: 50 Feet To 1,000 Feet	lea	1		\$ 1,200 00

CHEMICAL / ACID DATA:			

SUB TOTAL \$ 2,792 54

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	

TOTAL

Eric D. Darden

RVICE PRESENTATIVE *Terence R. Messick*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

LD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



Energy services, L.P.

KCC

MAR 09 2010

TREATMENT REPORT

Customer: Val Energy, Incorporated Lease No. **CONFIDENTIAL** Date: **2-15-10**
 Lease: Platt Well # **2-9**
 Field Order # **439** Station: Pratt, Kansas Casing: 1 1/2" Drill Pipe Depth: County: Barber State: Kansas
 Type Job: C.N.W. - Plug To Abandon Formation: Legal Description: **9-345-11W**

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME	
Casing Size	Tubing Size	Sbbls/Ft		Rate	Press	Rate	Press
1 1/2" Drill Pipe	1 1/2" Drill Pipe			170 sacks	60/40 Poz with		
Depth	Depth	From	To	48 Gel	Max		5 Min.
Volume	Volume	From	To	13.8 Lb./Gal.	Min	6.90 Gal./sk.	10 Min. 1.42 CU.FT./sk
Max Press	Max Press	From	To		Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
X-Note	Plug Depth	From	To	Flush Fresh Water	Gas Volume		Total Load

Customer Representative: Greg Davidson Station Manager: David Scott Treater: Clarence R. Messick

Service Units	19,866	19,903	19,905	19,831	19,862				
Driver Names	Messick	Mattal	Veach						

Time P.M.	Casing Pressure	Tubing Pressure	Bbbls. Pumped	Rate	Service Log
11:20					Trucks on location and hold safety meeting.
					1 st Plug 50 sacks at 600 Feet
3:30	300			4	Start Fresh water Pre-Flush.
	300		8	4	Start mixing 50 sacks 60/40 Poz Cement.
	300		20	4	Start Fresh water Displacement.
3:35	-0-		24		Stop pumping.
					2 nd Plug 50 sacks at 260 Feet
3:55	200			3	Start mixing 50 sacks cement.
	200		12	3	Start Fresh water Displacement.
4:00	-0-		13		Stop pumping.
					3 rd Plug 20 sacks at 60 Feet
4:10	100				Start mixing cement.
4:15			10	3	Cement Circulated to Surface.
	-0-				Stop pumping.
	-0-		7-5	3	Plug Rat and Mouse holes.
					Wash up pump truck.
5:00					Job Complete.
					Thank You.
					Clarence, Mike, Chris



PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 02/17/2010
INVOICE NUMBER 1718 - 90247174		

Pratt (620) 672-1201

B VAL ENERGY
I 200 W DOUGLAS AVE STE 520
L WICHITA
L KS US 67202
T
O ATTN:

J LEASE NAME
O LOCATION
B COUNTY
S STATE
I JOB DESCRIPTION
T JOB CONTACT

Platt 2-9
Barber
KS
Cement-New Well Casing/Pi
#2-9

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FEB 19 2010

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40151151		920B	Net - 30 days	03/19/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 02/10/2010 to 02/10/2010</i>				
0040151151				
171801373A Cement-New Well Casing/Pi 02/10/2010 Surface				
Cement	190.00	EA	4.80	912.00 T
60/40 POZ				
Additives	48.00	EA	1.48	71.04 T
Cello-flake				
Calcium Chloride	492.00	EA	0.42	206.64 T
Mileage	90.00	MI	2.80	252.00
Heavy Equipment Mileage				
Mileage	369.00	MI	0.64	236.16
Proppant and Bulk Delivery Charge				
Mileage	190.00	MI	0.56	106.40
Blending & Mixing Service Charge				
Pickup	45.00	HR	1.70	76.50
Unit Mileage Charge-Pickups, Vans & Cars				
Cementing Head w/Manifold	1.00	EA	100.00	100.00
Plug Container Utilization Charge				
Pump Charge-Hourly	1.00	HR	400.00	400.00
Depth Charge; 0-500'				
Supervisor	1.00	HR	70.00	70.00
Service Supervisor				
Cement Float Equipment	1.00	EA	64.00	64.00
Wooden Cement Plug, 8 5/8"				

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KANSAS CORPORATION COMMISSION
APR 01 2010
CONSERVATION DIVISION
WICHITA, KS

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MAR 09 2010
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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,494.74
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	74.95
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	2,569.69
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM

ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 1373 A

DATE _____ TICKET NO. _____

DATE OF JOB 2-10-10 DISTRICT PRATT				NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:									
CUSTOMER VAL-ENERGY				LEASE PLATT 2-9 WELL NO.									
ADDRESS				COUNTY BARBER STATE KS									
CITY				STATE									
AUTHORIZED BY				SERVICE CREW Sullivan, Roubi, M. McGraw									
				JOB TYPE: CNW 8 5/8									
EQUIPMENT#		HRS		EQUIPMENT#		HRS		EQUIPMENT#		HRS		TRUCK CALLED 2-10-10 DATE 2-10-10 TIME AM 1600	
19459/20920		30										ARRIVED AT JOB TIME AM 1900	
19826/19860		20										START OPERATION TIME AM 2125	
												FINISH OPERATION TIME AM 2150	
												RELEASED 2-10-10 TIME AM 2200	
												MILES FROM STATION TO WELL 45	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 p02 cm +	SK	190		2,280.00
CC 102	Cell/foam	lb	48		177.60
CC 109	Calcium chloride	lb	492		510.60
CF 153	wooden Plug 8 5/8	EA	1		160.00
E 101	Heavy 8gnt mlgr	m.	90		430.00
E 113	Bulk Delivery charge	TM	369		590.40
E 100	rustic mlgr	m.	45		191.25
CE 240	Blendy - mixing	SK	190		266.80
S003	Servit Separator	EA	1		175.00
CE 200	Depth charge @ 500'	PA	1		1,000.00
CE 504	plug Contable Rental	PA	1		250.00

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CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

Thank you

TOTAL **2,494.74**

GREG DAVIDSON

SERVICE REPRESENTATIVE Robert Sullivan	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
---	---

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

BASIC

energy services, L.P.

TREATMENT REPORT

Customer DAL-ENERGY	Lease No.	Date 2-10-10
Lease PLATT	Well # 2-9	
Field Order # 1373	Station PRATT	Casing 8 5/8
		Depth 210
Type Job CNW 8 5/8 surface	Formation	Legal Description 7-34-11
		County BARBER
		State KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 5/8								
Depth 210	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 7.2	Volume	From	To	Pad	Min		10 Min.	
Max Press 300	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 195	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager DAVE SCOTT	Treater Robert L. L...
Service Units 19807 19959 20920 19820 19800		
Driver Names Sullivan Rusk M. McR...		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1900					ON loc Softly meet
					Run 5 JTS 8 5/8 23 csg
2100					CASING ON BOTTOM
2115					Hook' up Bredc wire
2125	150		3	4	At spacer
				5.5	mix 190 sk 60/40 202
			42		Shot down and Release Plug
				3	At Deep
2150			12		Plug down
					circ 4 BRL to pit
					Job complete
					Thank you

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