

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/11/11

Operator: License # 5214 **KCC**

Name: Lario Oil & Gas Company **MAR 11 2010**

Address: 301 S. Market **CONFIDENTIAL**

City/State/Zip: Wichita, KS 67202

Purchaser: Plains Marketing

Operator Contact Person: Jay G. Schweikert **RECEIVED**

Phone: (316) 265-5611 **KANSAS CORPORATION COMMISSION**

Contractor: Name: WW Drilling **MAR 12 2010**

License: 33575

Wellsite Geologist: Brad Rine **CONSERVATION DIVISION WICHITA, KS**

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

1-4-10	1-15-10	2-8-10
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-171-20746 --0000

County: Scott

E2 W2 SW Sec. 36 Twp. 18 S. R. 34  East  West

1340 feet from S N (circle one) Line of Section

1040 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: HRC Feed Yards, Inc. Well #: 1-36

Field Name: Wildcat

Producing Formation: Lansing H & Marmaton

Elevation: Ground: 3071' Kelly Bushing: 3076'

Total Depth: 4950' Plug Back Total Depth: 4500'

Amount of Surface Pipe Set and Cemented at 347 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 2317 Feet

If Alternate II completion, cement circulated from surface

feet depth to 2317' w/ 375 sx cmt.

**Drilling Fluid Management Plan** *AM II 11/13/2010*

(Data must be collected from the Reserve Pit)

Chloride content 12,400 ppm Fluid volume 1,000 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay Schweikert

Title: Jay G. Schweikert, Operations Engineer Date: 3-3-10

Subscribed and sworn to before me this 3rd day of March, 2010.

Notary Public: KATHY L. FORD *Kathy L Ford*

Notary Public, State of Kansas

My Appt. Expires: 10-22-10

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Lario Oil & Gas Company Lease Name: HRC Feed Yards, Inc. Well #: 1-36  
 Sec. 36 Twp. 18 S. R. 34  East  West County: Scott

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3956	-880
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3999	-923
List All E. Logs Run:		Stark Sh	4295	-1219
		Hushpuckney	4346	-1270
		Base KC	4427	-1351
		Marmaton	4458	-1382
		Pawnee	4540	-1464
		Mississippian	4774	-1698

ML/DSN/SDL/BSAT/ACRT

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	347'	Common	230	
production	7 7/8"	5 1/2"	15.5#	4948'	AA-2 Blend	175	10# salt, 2% gel, 5# gil
DV tool				2317'	A-Con	375	3% CC, 1/4# flo seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	4468'-4484'	Premium + Common	25 + 60	FLA-115
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	4505' - 4509'	250 gal 15% MCA	4505'-4509'
4	4468' - 4472'; 4474' - 4477' (Squeezed)	CIBP	4500'
4	4482' - 4484' (Squeezed)		
4	4468' - 4472'		
4	4204' - 4208'	250 gal 15% MCA	4204' - 4208'

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 7/8"	4477'			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
2-19-10			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	44	0	97			

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_



**BASIC**  
ENERGY SERVICES

PAGE 1 of 1	CUST NO 02301	INVOICE DATE 01/20/2010
INVOICE NUMBER <b>1717 - 90224298</b>		

**Liberal** (620) 624-2277  
 B LARIO OIL & GAS  
 I PO Box: 1093  
 L GARDEN CITY  
 L KS US 67846  
 T  
 O ATTN:

J LEASE NAME **HRC Feedyard Inc #1-36**  
 O LOCATION **AFE 10-001**  
 B COUNTY **Scott 1-23-10 AK**  
 S STATE **KS**  
 I JOB DESCRIPTION **Cement-New Well Casing/Pi**  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40141323	27808	AFE #10-001	Net - 30 days	02/19/2010

**For Service Dates: 01/15/2010 to 01/15/2010**

0040141323

171700462A Cement-New Well Casing/Pi 01/15/2010  
 5 1/2" Longstring

DESCRIPTION	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
AA2 Cement	175.00	EA	9.83	1,719.90 T
A-Con Blend	450.00	EA	10.04	4,519.80 T
Premium Plus Cement	100.00	EA	8.80	880.20 T
Salt (fine)	904.00	EA	0.27	244.08 T
FLA-115	99.00	EA	8.10	801.90 T
CAF 38 Defoamer	42.00	EA	3.78	158.76 T
Gilsonite	875.00	EA	0.36	316.58 T
Calcium Chloride	1,457.00	EA	0.57	826.12 T
WCA-1	85.00	EA	13.50	1,147.50 T
Cello-flake	130.00	EA	2.00	259.74 T
Auto Fill Float Shoe - 5 1/2"	1.00	EA	194.40	194.40
Latch Down Plug & Assembly - 5 1/2"	1.00	EA	459.00	459.00
Basket - 5 1/2"	1.00	EA	156.60	156.60
Two Stage Cement Collar - 5 1/2"	1.00	EA	3,294.00	3,294.00
Turbolizer - 5 1/2"	16.00	EA	59.40	950.40
Threadlock Compound Kit	1.00	EA	18.36	18.36
Super Flush II	500.00	EA	0.83	413.10 T
Heavy Equipment Mileage	300.00	MI	3.78	1,134.00
Blending & Mixing Service Charge	725.00	MI	0.76	548.10
Proppant and Bulk Delivery Charge	3,410.00	MI	0.86	2,946.24
Depth Charge; 4001' - 5000'	1.00	EA	1,360.80	1,360.80
Car, Pickup or Van Mileage	100.00	MI	2.30	229.50
Service Supervisor Charge	1.00	HR	94.50	94.50
Plug Container Charge	1.00	EA	135.00	135.00
Casing Swivel Rental	1.00	EA	108.00	108.00

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**MAR 12 2010**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

ACCT	EXPL	FILE
GC		
KG		
HY		
PV		
OD		
JS	KF	GV
		SF

JAN 25 2010

**KCC**  
**MAR 11 2010**  
**CONFIDENTIAL**

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	22,916.58
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	728.06
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	23,644.64
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, Kansas 67905  
Phone 620-624-2277

FIELD SERVICE TICKET  
1717 00462 A

AFE 10-001

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 1-15-10 DISTRICT Liberal		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER Lario Oil & Gas		LEASE HRC Feedyards inc WELL NO. 1-36							
ADDRESS PO BOX 1093		COUNTY Scott STATE KS							
CITY Garden City STATE KS		SERVICE CREW Arrington/Cochran							
AUTHORIZED BY Jerry Bennett IRB		JOB TYPE: 242 Cement 5 1/2 Long strings							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 1-15-10	DATE	AM	TIME
27808	8						1-15-10	PM	14:02
19553	8					ARRIVED AT JOB	1-15-10	AM	19:30
14354	8					START OPERATION	1-15-10	AM	21:45
19578	8					FINISH OPERATION	1-16-10	AM	3:25
14355	8					RELEASED	1-16-10	PM	4:00
14284	3					MILES FROM STATION TO WELL			100

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Larry Kark  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL 105	AA2 Cement	SK	175		3185 00
CL 101	A-Gen Blend	SK	450		8370 00
CL 110	Premium Plus Cement	SK	100		1630 00
CC 111	Salt	lb	904		452 00
CC 124	FLA-115	lb	99		1485 00
CC 107	CAF 38 Detramer	lb	42		294 00
CC 201	Gilsonite	lb	875		586 25
CC 109	Calcium Chloride	lb	1437		1529 25
CC 130	WCA-1	lb	85		2125 00
CC 102	Cello-flake	lb	130		481 00
CF 1751	Auto fill float shoe 5k	EA	1		360 00
CF 601	5k Latch Down Plug P Assembly	EA	1		850 00
CF 1901	5k Basket	EA	1		290 00
CF 401	Two Stage Cement Collar 5k	EA	1		610 00
CF 1651	Turbolizer 5k	EA	16		1760 00
CF 3000	Thread lock kit	EA	1		34 00
CC 155	Super flush 11	gal	500		765 00
CE 501	Casing Swivel Rental	EA	1		200 00
E 101	Heavy Equipment Mileage	Mi	300		2100 00
SUB TOTAL					22,916 58

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE John Arrington THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Larry Kark  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



Customer <i>Louis Oil &amp; Gas</i>		Lease No.		Date <i>1-15-10</i>	
Lease <i>HRC Footwork, Inc.</i>		Well # <i>1-36</i>			
Field Order # <i>171700462</i>	Station <i>Liberal</i>	Casing <i>5 1/2</i>	Depth <i>4948</i>	County <i>Scott</i>	State <i>KS</i>
Type Job <i>242 Cement 5 1/2 Logstring</i>			Formation	Legal Description <i>36-18-34</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>							5 Min.	
Depth <i>4948</i>	Depth	From	To	Pre Pad	Max		10 Min.	
Volume	Volume	From	To	Pad	Min		15 Min.	
Max Press	Max Press	From	To	Frac	Avg		HHP Used	
Well Connection	Annulus Vol.	From	To				Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Larry Cochrane</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Jason Arrington</i>
--	---	-----------------------------------

Service Units	<i>27808</i>	<i>19553</i>	<i>14354</i>	<i>19573</i>	<i>14355</i>	<i>14284</i>	<i>19820</i>				
Driver Names	<i>M. Cochran</i>	<i>C. Hinz</i>	<i>J. Martinec</i>	<i>J. Arrington</i>							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>19:30</i>					<i>On loc.</i>
<i>19:35</i>					<i>Safety Meeting</i>
<i>19:40</i>					<i>Spot trucks, Rig up</i>
<i>21:45</i>					<i>Test lines to 2500 psi</i>
<i>21:48</i>	<i>500</i>	<i>—</i>	<i>5</i>	<i>5</i>	<i>Pump water Ahead</i>
<i>21:49</i>	<i>500</i>	<i>—</i>	<i>12</i>	<i>5</i>	<i>Pump Flush</i>
<i>21:52</i>	<i>500</i>	<i>—</i>	<i>5</i>	<i>5</i>	<i>Pump water Behind</i>
<i>21:53</i>	<i>200</i>	<i>—</i>	<i>44</i>	<i>5</i>	<i>Pump 175 sk AA7 @ 15 #</i>
<i>22:05</i>					<i>Drop Plug</i>
<i>22:10</i>	<i>400</i>	<i>—</i>	<i>60</i>	<i>7</i>	<i>Drop water</i>
<i>22:18</i>	<i>250</i>	<i>—</i>	<i>10</i>	<i>3</i>	<i>Reduce Rate Thru DV Tool</i>
<i>22:23</i>	<i>600</i>	<i>—</i>	<i>39</i>	<i>7</i>	<i>Draw/Mud</i>
<i>22:28</i>	<i>800</i>	<i>—</i>	<i>10</i>	<i>3</i>	<i>Reduce Rate last 10 BLS</i>
<i>22:31</i>	<i>1600</i>				<i>Load Plug</i>
<i>22:40</i>					<i>Drop Opening Tool</i>
<i>22:56</i>	<i>800</i>	<i>—</i>	<i>10</i>	<i>3</i>	<i>Open DV Tool</i>
<i>23:00</i>					<i>Circ. w/Rig</i>
<i>2:11</i>	<i>—</i>	<i>—</i>	<i>6</i>	<i>2</i>	<i>Plug RH</i>
<i>2:15</i>	<i>—</i>	<i>—</i>	<i>6</i>	<i>2</i>	<i>Plug MH</i>
<i>2:22</i>					<i>Pump 375 sk A-C @ 11.2 #</i>
<i>3:05</i>					<i>Cement to Surface</i>
<i>3:06</i>					<i>Pump 500 sk Premium Plug @ 14.8 #</i>

**KCC**  
**MAR 11 2010**  
**CONFIDENTIAL**





**BASIC**  
ENERGY SERVICES

PAGE 1 of 1	CUST NO 02301	INVOICE DATE 01/07/2010
INVOICE NUMBER 1717 - 90215006		

Liberal (620) 624-2277  
 B LARIO OIL & GAS  
 I PO Box: 1093  
 L GARDEN CITY  
 L KS US 67846  
 T  
 O ATTN:

J LEASE NAME HRC Feedyards Inc #1-36  
 O LOCATION Drilling AFE 10-001  
 B COUNTY Scott 1-12-10 EK  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40136788	30463		Net - 30 days	02/06/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 01/04/2010 to 01/04/2010</i>				
0040136788				
171700344A Cement-New Well Casing/Pi 01/04/2010 8 5/8" Surface				
60/40 POZ	230.00	EA	4.20	965.99 T
Calcium Chloride	582.00	EA	0.37	213.89 T
Cello-flake	49.00	EA	1.30	63.46 T
Heavy Equipment Mileage	200.00	MI	2.45	490.00
Blending & Mixing Service Charge	230.00	MI	0.49	112.70
Proppant and Bulk Delivery Charge	970.00	MI	0.56	543.20
Depth Charge; 0-500'	1.00	EA	350.00	350.00
Car, Pickup or Van Mileage	100.00	MI	1.49	148.75
Service Supervisor Charge	1.00	HR	61.25	61.25

KCC  
 MAR 11 2010  
 CONFIDENTIAL

BCP

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAR 12 2010  
 CONSERVATION DIVISION  
 WICHITA, KS

IC					
KG					
HY					
PV					
OD	JS	KF	GV	SF	DM

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	SUB TOTAL TAX INVOICE TOTAL	2,949.24 80.20 3,029.44
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**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, Kansas 67905  
Phone 620-624-2277

FIELD SERVICE TICKET  
1717 00044 A

KCC

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 01/04/10	DISTRICT: 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: Liberal Oil & Gas		LEASE: HRC (2007) H2D Inc		WELL NO.:		H36	
ADDRESS:		COUNTY: Scott		STATE: KS			
CITY:		STATE:		SERVICE CREW: GARRETT, Chad			
AUTHORIZED BY: Jerry Bennett		JOB TYPE: 242		Surface			
EQUIPMENT#		HRS		EQUIPMENT#		HRS	
14989	15					TRUCK CALLED: 1:01 AM 1/04/10	
30069	15					ARRIVED AT JOB: 1:01 AM 1/04/10	
11943	15					START OPERATION: 1:01 AM 1/04/10	
11927	15					FINISH OPERATION: 1:04 AM 1/04/10	
14566	15					RELEASED: 1:04 AM 1/04/10	
						MILES FROM STATION TO WELL: 11.3	

MAR 11 2010  
CONFIDENTIAL

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL103	60/110 Poz	SK	230		2760.00
CC108	Calcium Chloride	lb	582		611.10
CC102	Calc. Chlor	lb	47		181.30
CE153	Wooden Cement Plug, 9 5/8"	EA	1		
E101	Truck Mileage	MI	200		1400.00
CE240	Pumping & Mixing Service Charge	SK	230		322.00
E113	Transport & Bulk Delivery Charge	TON	470		1552.00
CE200	Repair Charge: 0-500'	4hrs	1		1000.00
E100	Pickup Mileage	MI	100		405.00
SDS3	Service Supervision on loc	EA	1		175.00
CE504	Plug Container Utilization Charge	job	1		
					7 - 147.41
					SUB TOTAL: 3092.71

RECEIVED  
KANSAS CORPORATION COMMISSION

MAR 12 2010

CHEMICAL / ACID DATA:			

CONSERVATION DEPARTMENT  
SERVICE & EQUIPMENT WICHITA, KS  
MATERIALS % TAX ON \$

TOTAL

SERVICE REPRESENTATIVE: _____	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)	

FIELD SERVICE ORDER NO.

KCC  
MAR 11 2010  
CONFIDENTIAL

## TREATMENT REPORT

Customer LARIO OIL + GAS	Lease No.	Date 01/04/10
Lease HRC FEEDYARDS INC.	Well # 1-36	
Field Order # 00394	Station 1717	Casing 8 5/8
Type Job Surface	Z 42	Depth 347.79
		County Scott
		State KS
		Formation
		Legal Description 36-18-34

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid 230SX 60/40	POZ	RATE	PRESS	ISIP
Depth 347.7	Depth	From	To	Pre Pad 3% Calcium Chloride	Max			5 Min.
Volume 20.5	Volume	From	To	Pad 1/4" Cellflake	Min	14.8ppg		10 Min.
Max Press 2000	Max Press	From	To	Frac 1.24 yield	Avg			15 Min.
Well Connection Plus Cont.	Annulus Vol.	From	To	5.59 gal/SK	HHP Used			Annulus Pressure
Plug Depth 321.7	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative Lannie LARSEN (Tool Pusher)	Station Manager Jerry Bennett	Treater GARRY HUMPHRIES
Service Units 19888	30463	19843
Driver Names Garry	Chad	Hinz
		Santiago C.
		19827
		19566

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1630					Arrive on loc - Safety Meet - Rig up
1640					Casing on Bottom - Circulate 1.0ell
1645					Safety Meeting
1725	2500	2500			Test Lines
1727	150		0	4	Start 230 SX 60/40 Poz @ 14.8ppg
1743	0		51	4	Finish Cement
					<del>Drop 8% Woodch Plug</del>
1743	0		0	2.7	Start Pumping Displacement H2O
1750	100		20.5	2.7	STOP Pumping Displacement
1751	100		20.5	0	Shut in Manifold Valve
1755	0				Rig Down Equip.
1825	0				Crew Leave Location

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Circulated 20 bbls to Pit.  
Great Job - THANKS  
GARRY & CROW



PAGE 1 of 1	CUST NO 1002301	INVOICE DATE 02/04/2010
INVOICE NUMBER 1717 - 90238483		

Liberal (620) 624-2277

B LARIO OIL & GAS  
I PO Box: 1093  
L GARDEN CITY  
L KS US 67846  
T  
O ATTN:

J LEASE NAME HRC Feedyard Inc #1-36  
O LOCATION completion  
B COUNTY Scott AFE 10-001  
S STATE KS 2-11-10 JK  
I JOB DESCRIPTION Cement-Squeeze Formation  
T  
E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40147111	27462	AFE #10-001	Net - 30 days	03/06/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 02/01/2010 to 02/01/2010</i>				
0040147111				
171700242A Cement-Squeeze Formation 02/01/2010 Squeeze job				
Premium/Common	60.00	EA	8.80	528.00 T
FLA-115	15.00	EA	8.25	123.75 T
Heavy Equipment Mileage	200.00	MI	3.85	770.00 T
Blending & Mixing Service Charge	125.00	MI	0.77	96.25 T
Proppant and Bulk Delivery Charge	285.00	MI	0.88	250.80 T
Depth Charge; 4001' - 5000'	1.00	EA	1,386.00	1,386.00 T
Car, Pickup or Van Mileage	100.00	MI	2.34	233.75 T
Service Supervisor Charge	1.00	HR	96.25	96.25 T
Cement Squeeze Manifold	1.00	EA	236.50	236.50 T

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*all*

BC					
KG					
NY					DS
PV					MM
OD	JS	KF	GV	SF	DM

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,721.30
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	240.02
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	3,961.32
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, Kansas 67905  
Phone 620-624-2277

FIELD SERVICE TICKET  
1717 00242 A

AFE 10-001

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>2-1-10</b> DISTRICT <b>1717</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:				
CUSTOMER <b>Lario Oil + Gas</b>		LEASE <b>KRC Feedyard # 136</b> WELL NO.				
ADDRESS <b>PO Box 1093</b>		COUNTY <b>Scott</b> STATE <b>KS</b>				
CITY <b>Garden City</b> STATE <b>KS</b>		SERVICE CREW <b>P. Cox, J. Martinez</b>				
AUTHORIZED BY <b>J. Bennett JRB</b>		JOB TYPE: <b>246 - Squeeze</b>				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <b>3</b> DATE <b>2-1-10</b> AM/PM <b>7:00</b> TIME
<b>27462</b>	<b>2</b>					ARRIVED AT JOB <b>10:00</b>
<b>19828</b>	<b>1</b>					START OPERATION <b>12:00</b>
<b>19883</b>	<b>1</b>					FINISH OPERATION <b>2:00</b>
<b>19816</b>	<b>2</b>					RELEASED <b>3:00</b>
						MILES FROM STATION TO WELL <b>100 mi.</b>

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CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Larry Katin  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL100	Premium/COMMON	sk	60		960.00
CC124	FLA-115	lb	15		225.00
E101	Heavy Equipment Mileage	mi.	200		1400.00
CE240	Blending & Mixing Service	SK	125		175.00
E113	Proppant + Bulk Delivery	ton/mi	285		456.00
CE205	Depth pump - 4001-5000'	ea	1		2520.00
E100	Unit Mileage	mi	100		425.00
5003	Service Supervisor	ea	1		175.00
LES00	Squeeze Manifold	ea	1		430.00
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SUB TOTAL **3721.30**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <u>Mel Owen</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Larry Katin</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
--	---

FIELD SERVICE ORDER NO.

Customer	Lario Oil + Gas	Lease No.		Date	2-1-10
Lease	HRC Feedwater #136	Well #			
Field Order #	00242	Station	Nbom, KS-1717	Casing	5/2"
				Depth	55'
Type Job	246- Squeeze retainer	Formation		County	Scott
				State	KS
				Legal Description	36-18-34

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME			
Casing Size	5 1/2"	Tubing Size	2 7/8"	Shots/Ft		Acid	60 sks Perm	Rate	um / min
Depth	4417	From	4417	To	4417	Pre Pad	25 sks w/	Max	FLA-115
Volume	25,916	From	4472	To	4484	Pad		Min	
Max Press		From	4505	To	4509	Frac		Avg	
Well Connection		Annulus Vol.		From		To		HHP Used	
Plug Depth	4500'	Packer Depth	4480'	From		To		Flush	fresh
								Gas Volume	
								Total Load	

Customer Representative	Carline	Station Manager	J. Bennett	Treater	A. Olivera
-------------------------	---------	-----------------	------------	---------	------------

Service Units	27062	10858	19883	19810					
Driver Names	R. Cox	J. McAdoz	D. Allen						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00					on 1m sip assessment (coming out w/ 5 min retainer) - 1200
10:45					spot truck rig up safety meeting
12:00			8		inj rate loaded w/ 8 Hols
		700		1	1 bpm @ 700#
12:27		700	4.7	1	start mixing 25 sks w/ FLA-115
12:39		1200	6.3	1	mix another 25 sks next
					pressure up to 1200#
12:39			3	0.4	clean pumping lines
12:40		700	0	0.4	start disp
13:40		550	15	0.6	amt start @ formation
13:47		500	19	0.6	pump 19 disp, 4 into formation
14:00		300	40	2	string out, rev. out
					save 7 Hols of slurry pump tubing clean
					job complete

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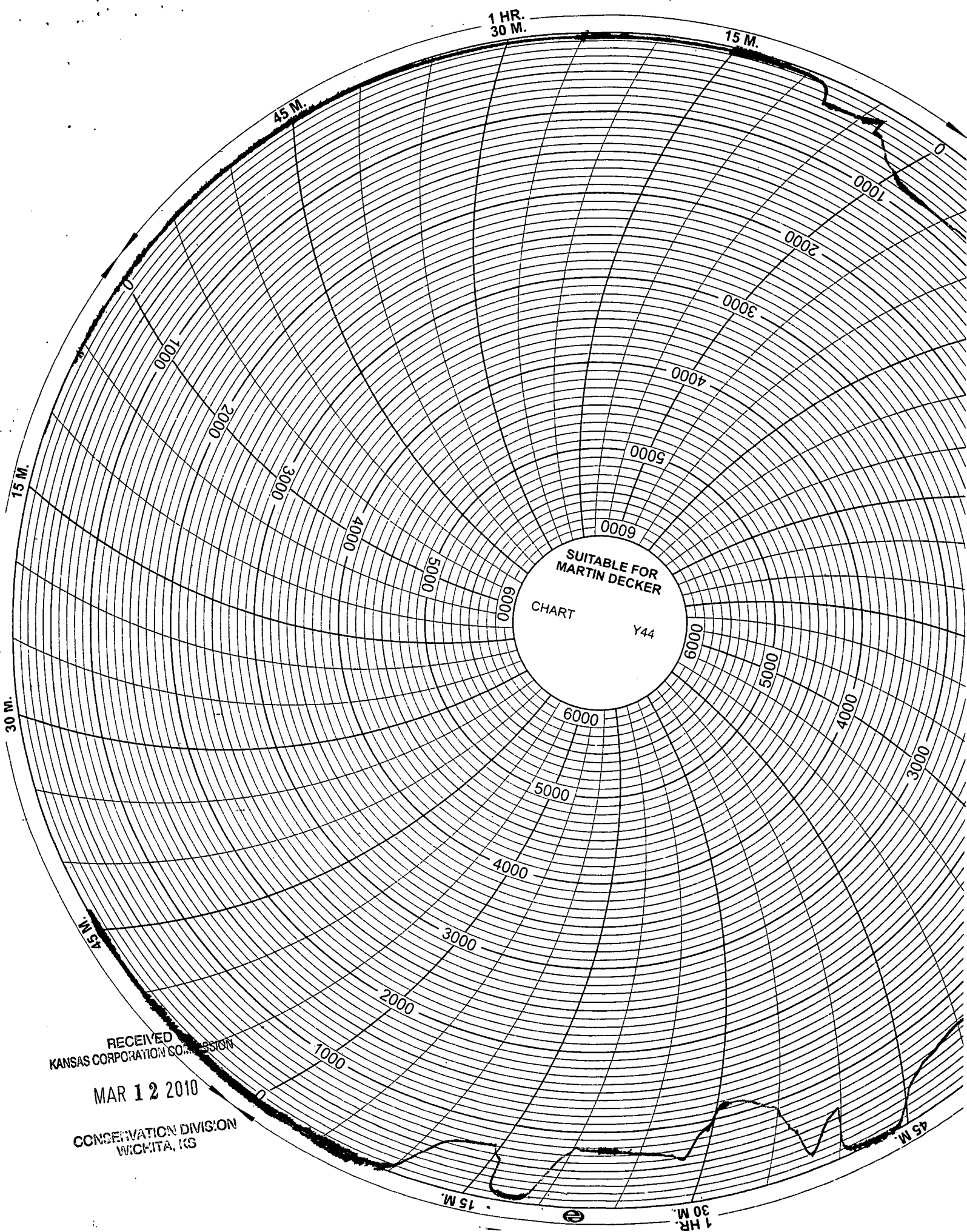
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#00242 2-1-10  
Lario Oil + Gas  
HRC Feedyard #1-36  
Squeeze

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1 HR.  
30 M.

15 M.

45 M.

15 M.

30 M.

45 M.

45 M.

15 M.

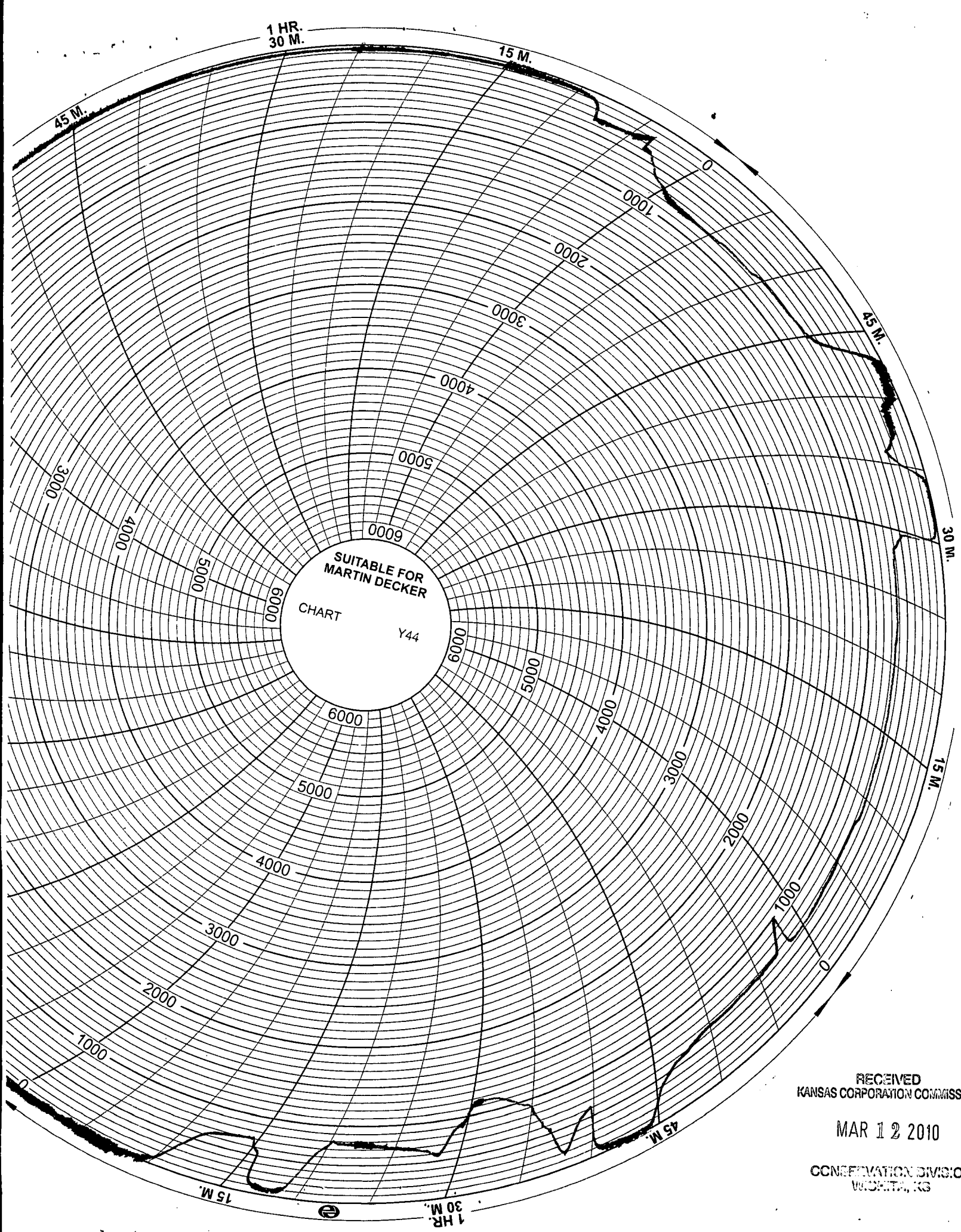
1 HR.  
30 M.

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SUITABLE FOR  
MARTIN DECKER  
CHART  
Y44



1 HR.  
30 M.

15 M.

45 M.

45 M.

30 M.

15 M.

SUITABLE FOR  
MARTIN DECKER  
CHART  
Y44

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1 HR.  
30 M.

15 M.

45 M.





Mark Parkinson, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner

April 22, 2010

Jay Schweikert  
Lario Oil & Gas Company  
301 S. Market  
Wichita, KS 67202

RE: Approved Commingling CO031003  
HRC Feed Yards, Inc 1-36, Sec. 36-T18S-R34W, Logan County  
API No. 15-171-20746-00-00

Dear Mr. Schweikert:

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period. This application, which was received by the KCC on March 12, 2010 concerns approval to simultaneously produce from the following sources of supply through the same tubing string in the same wellbore:

Source of Supply	Estimated Current Production			Perf Depth
	BOPD	MCFPD	BWPD	
Lansing H	16	0	102	4204-4208
Marmaton	24	0	0	4468-4472
Total Estimated Current Production	40	0	102	

Based upon the depth of the Marmaton formation perforations, total oil production shall not exceed 200 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

Docket Number CO031003 has been assigned to this approved application. Use this number for well completion reports (ACO-1) and other correspondence that may concern this approved commingling.

Sincerely,

Rick Hestermann  
Production Department

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-4  
Form must be typed  
July 2006

APPLICATION FOR COMMINGLING OF  
PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a)

Commingling ID # CO 031003

Operator Information:

License #: 5214  
Name: Lario Oil & Gas Company  
Address: 301 S. Market  
City/State/Zip: Wichita, KS 67202  
Contact Person: Jay Schweikert  
Phone #: 316-265-5611

Well Information:

API #: 15 - 171-20746  
Lease Name: HRC Feed Yards, Inc. Well #: 1-36  
Spot: - E2 -W2 - SW Sec. 36 Twp. 18 S. R. 34  East  
County: Scott  West  
Feet from  North /  South Line of Section: 1340  
Feet from  East /  West Line of Section: 1040

1. Name and upper and lower limit of each production interval to be commingled:

Formation: Lansing H (Perfs): 4204' - 4208'  
Formation: Marmaton (Perfs): 4468' - 4472'  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_

2. Estimated amount of fluid production to be commingled from each interval:

Formation: Lansing H BOPD: 16 MCFPD: 0 BWPD: 102  
Formation: Marmaton BOPD: 24 MCFPD: 0 BWPD: 0  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_

3. Plat map showing the location of the subject well, all other wells on the subject lease, and all wells on offsetting leases within a 1/2 mile radius of the subject well, and for each well the names and addresses of the lessee of record or operator.

4. Signed certificate showing service of the application and affidavit of publication as required in K.A.R. 82-3-135a.

For Commingling of PRODUCTION ONLY, include the following:

- 5. Wireline log of subject well.
- 6. Complete Form ACO-1 (Well Completion form) for the subject well.

For Commingling of FLUIDS ONLY, include the following:

- \_\_\_\_\_ 5. Well construction diagram of subject well.
- \_\_\_\_\_ 6. Any available water chemistry data demonstrating the compatibility of the fluids to be commingled.

State of Kansas )  
 )  
County of Sedgwick )

ss:

VERIFICATION: I hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.

Signature: Jay Schweikert  
Printed Name: Jay Schweikert  
Title: Operations Engineer

Subscribed & sworn to before me this 11th day of March, 20 10  
Notary Public: Kathy L Ford  
My Commission Expires: 10-22-10

Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed within 15 days of publication of the notice of application.

**KCC Office Use Only**  
 Denied  Approved  
KCC Date Received: \_\_\_\_\_ 15-Day Periods Ends: \_\_\_\_\_  
Approved By: \_\_\_\_\_ Date: 3/24/10

Mail with all required attachments and files to: KCC - Conservation Division, 130 S. Market, Room 2078, Wichita, Kansas 67202

KATHY L FORD  
Notary Public - State of Kansas  
My Appt. Expires 10-22-10

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WICHITA, KS

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5214  
Name: Lario Oil & Gas Company  
Address: 301 S. Market  
City/State/Zip: Wichita, KS 67202  
Purchaser: Plains Marketing  
Operator Contact Person: Jay G. Schweikert  
Phone: ( 316 ) 265-5611  
Contractor: Name: WW Drilling  
License: 33575  
Wellsite Geologist: Brad Rine

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

1-4-10	1-15-10	2-8-10
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-171-20746  
County: Scott  
E2 W2 SW Sec. 36 Twp. 18 S. R. 34  East  West  
1340 feet from S N (circle one) Line of Section  
1040 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: HRC Feed Yards, Inc. Well #: 1-36

Field Name: Wildcat  
Producing Formation: Lansing H & Marmaton  
Elevation: Ground: 3071' Kelly Bushing: 3076'  
Total Depth: 4950' Plug Back Total Depth: 4500'  
Amount of Surface Pipe Set and Cemented at 347 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2317 Feet  
If Alternate II completion, cement circulated from surface  
feet depth to 2317' w/ 375 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 12,400 ppm Fluid volume 1,000 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay Schweikert  
Title: Jay G. Schweikert, Operations Engineer Date: 3-3-10

Subscribed and sworn to before me this 3rd day of March,  
20 10

Notary Public: KATHY L. FORD Kathy L Ford  
Notary Public, State of Kansas  
My Appl. Expires 10-22-10  
Date Commission Expires \_\_\_\_\_

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Lario Oil & Gas Company Lease Name: HRC Feed Yards, Inc. Well #: 1-36  
 Sec. <sup>36</sup>      Twp. <sup>18</sup>      S. R. <sup>34</sup>       East  West County: Scott

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>ML/DSN/SDL/BSAT/ACRT</b>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>3956</td> <td>-880</td> </tr> <tr> <td>Lansing</td> <td>3999</td> <td>-923</td> </tr> <tr> <td>Stark Sh</td> <td>4295</td> <td>-1219</td> </tr> <tr> <td>Hushpuckney</td> <td>4346</td> <td>-1270</td> </tr> <tr> <td>Base KC</td> <td>4427</td> <td>-1351</td> </tr> <tr> <td>Marmaton</td> <td>4458</td> <td>-1382</td> </tr> <tr> <td>Pawnee</td> <td>4540</td> <td>-1464</td> </tr> <tr> <td>Mississippian</td> <td>4774</td> <td>-1698</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Heebner	3956	-880	Lansing	3999	-923	Stark Sh	4295	-1219	Hushpuckney	4346	-1270	Base KC	4427	-1351	Marmaton	4458	-1382	Pawnee	4540	-1464	Mississippian	4774	-1698
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																													
Name	Top	Datum																													
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Base KC	4427	-1351																													
Marmaton	4458	-1382																													
Pawnee	4540	-1464																													
Mississippian	4774	-1698																													

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	347'	Common	230	
production	7 7/8"	5 1/2"	15.5#	4948'	AA-2 Blend	175	10# salt, 2% gel, 5# gil
DV tool				2317'	A-Con	375	3% CC, 1/4# flo seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	4468'-4484'	Premium + Common	25 + 60	FLA-115

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
		Amount and Kind	Depth
4	4505' - 4509'	250 gal 15% MCA	4505'-4509'
4	4468' - 4472'; 4474' - 4477' (Squeezed)	CIBP	4500'
4	4482' - 4484' (Squeezed)		
4	4468' - 4472'		
4	4204' - 4208'	250 gal 15% MCA	4204' - 4208'

TUBING RECORD	Size <u>2 7/8"</u> Set At <u>4477'</u> Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	--	---

Date of First, Resumerd Production, SWD or Enhr. <u>2-19-10</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	---

Estimated Production Per 24 Hours	Oil Bbls. <u>44</u>	Gas Mcf <u>0</u>	Water Bbls. <u>97</u>	Gas-Oil Ratio	Gravity
-----------------------------------	------------------------	---------------------	--------------------------	---------------	---------

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 Other (Specify) \_\_\_\_\_

Production Interval



35

Thunderbird Davis D 1  
TD 4985'

36



1/2 mile'



Lario HRC Feedyard 1-36  
TD 4950'

2



1

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W. BENTLEY

**AFFIDAVIT**

STATE OF KANSAS \  
- SS.  
County of Sedgwick /

Mark Fletchall, of lawful age, being first duly sworn, deposeth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for 1 issues - weeks, that the first publication of said notice was

made as aforesaid on the 6th of

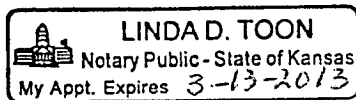
March A.D. 2010, with subsequent publications being made on the following dates:

And affiant further says that he has personal knowledge of the statements above set forth and that they are true.

*Mark Fletchall*

Subscribed and sworn to before me this

8th day of March, 2010

 LINDA D. TOON  
Notary Public - State of Kansas  
My Appt. Expires 3-13-2013

*Linda D. Toon*  
Notary Public Sedgwick County, Kansas

Printer's Fee : \$84.00

**LEGAL PUBLICATION**

Published in The Wichita Eagle  
March 6, 2010 (3022392)

**BEFORE THE STATE CORPORATION  
COMMISSION OF THE  
STATE OF KANSAS**

**NOTICE OF FILING APPLICATION**

RE: Lario Oil & Gas Company - Application for a permit to authorize the commingling of zones in the HRC Feed Yards, Inc. #1-36, located in Scott County, Kansas.

TO: All Oil and Gas Producers, Unleased Minerals Interest Owners, Landowners and all persons whomsoever concerned.

You, and each of you, are hereby notified that Lario Oil & Gas Company has filed an application to commingle Lansing 'H' and Marmaton zones in the HRC Feed Yards, Inc. #1-36, located approximately E2 W2 SW Sec. 36-18S-34W, in Scott County, Kansas.

Any persons who object to or protest this application shall be required to file their objections or protests with the Conservation Division of the State Corporation Commission of the State of Kansas within (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas. If no protests are received, this application may be granted through a summary proceeding. If valid protests are received, this matter will be set for hearing.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

Lario Oil & Gas Company  
301 S. Market  
Wichita, KS 67202  
(316) 265-5611

ATTN: Jay Schwelkert

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 12 2010  
CONSERVATION DIVISION  
WICHITA, KS

**Affidavit of Notice Served**

Re: Application for: Commingling  
Well Name: HRC Feed Yards, Inc. #1-36 Legal Location: E2 W2SW Sec. 36-18S-34W

The undersigned hereby certifies that he / she is a duly authorized agent for the applicant, and that on the day 4th of March, 2010, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

Note: A copy of this affidavit must be served as a part of the application.

Name Address (Attach additional sheets if necessary)

**Thunderbird - out of business for several years - their well (Davis D #1) was a dry hole**

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 12 2010  
CONSERVATION DIVISION  
WICHITA, KS

I further attest that notice of the filing of this application was published in the Scott County Record, the official county publication of Scott county. A copy of the affidavit of this publication is attached.

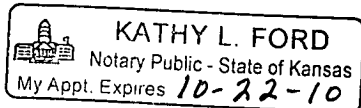
Signed this 4th day of March, 2010

Gary Schweikert  
Applicant or Duly Authorized Agent

Subscribed and sworn to before me this 4th day of March, 2010

Kathy L Ford  
Notary Public

My Commission Expires: 10-22-10



Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division. Protests must be filed within 15 days of the publication notice of the application.

# Proof of Publication

Affidavit of Publication  
STATE OF KANSAS, SCOTT COUNTY, ss:

Rodney R. Haxton, being first duly sworn, deposes and says that he is editor of The Scott County Record, a weekly newspaper printed in the State of Kansas, and published in and of general circulation in Scott County, Kansas, with a general paid circulation and that said newspaper is not a trade, religious or fraternal publication.

Said newspaper is a weekly, published at least 50 times a year in said county, and has been admitted as second class matter at the post office of Scott City in said county.

That the attached notice is a true copy thereof and was published in the regular and entire issue of said newspaper for 1 consecutive weeks, the first publication thereof being made as aforesaid on the 11 day of March, 2010, with subsequent publications being made on the following dates:

\_\_\_\_\_, 20\_\_\_\_  
\_\_\_\_\_, 20\_\_\_\_  
\_\_\_\_\_, 20\_\_\_\_  
\_\_\_\_\_, 20\_\_\_\_

Publication Fee \$ 3710

Affidavit, Notary Fee \$ \_\_\_\_\_

Additional Copies @ \$ \_\_\_\_\_

Total Publication Fee \$ 3710

[Signature]  
\_\_\_\_\_  
Publisher

Subscribed and sworn to before me this 12 day of March, 2010.

[Signature]  
\_\_\_\_\_  
Notary Public

**SHARLA OSBORN**  
Notary Public - State of Kansas  
My Appt. Expires 10-11-13

RECEIVED  
KANSAS CORPORATION COMMISSION

APR 20 2010

CONSERVATION DIVISION  
WICHITA, KS

My commission expires 10-11-13



## Public Notice

(Published in The Scott County Record Thurs., March 11, 2010)

BEFORE THE STATE

CORPORATION COMMISSION

OF THE STATE OF KANSAS

**NOTICE OF FILING APPLICATION**

**RE:** Lario Oil & Gas Company

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for hearing.

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accordingly.

Lario Oil & Gas Company

301 S. Market

Wichita, KS. 67202

(316) 265-5611

ATTN: Jay Schweikert

RECEIVED  
KANSAS CORPORATION COMMISSION

APR 20 2010

CONSERVATION DIVISION  
WICHITA, KS