



Operator Name: Central Operating Inc Lease Name: Ziegler/Hurt Well #: 2  
 Sec. 13 Twp. 11 S. R. 25  East  West County: Trego

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: Dual Comp Por Dual Induction Sonic Microlog	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Stone Corral</td> <td>1974</td> <td>+405</td> </tr> <tr> <td>Base S C</td> <td>2016</td> <td>+363</td> </tr> <tr> <td>Topeka</td> <td>3454</td> <td>-1075</td> </tr> <tr> <td>Heebner</td> <td>3675</td> <td>-1296</td> </tr> <tr> <td>Toronto</td> <td>3696</td> <td>-1317</td> </tr> <tr> <td>LKC A</td> <td>3716</td> <td>-1337</td> </tr> <tr> <td>LKC C</td> <td>3748</td> <td>-1369</td> </tr> </table>	Name	Top	Datum	Stone Corral	1974	+405	Base S C	2016	+363	Topeka	3454	-1075	Heebner	3675	-1296	Toronto	3696	-1317	LKC A	3716	-1337	LKC C	3748	-1369
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LKC C	3748	-1369																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	218	60/40 poz	150	3%cc-2%gel
Production	7 7/8"	5 1/2"	15.5#	3988	EAZ	100	10%salt-5calseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3854-3858	250 gal MCA	
4	3920-3924		

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>3870</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>02/26/2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>12</u>	Gas Mcf _____	Water Bbls. <u>120</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ RECEIVED KANSAS CORPORATION COMMISSION
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**MAR 15 2010**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

**Formation**  
LGKC\_H  
LGKC\_I  
LGKC\_J  
BKC

**Top**  
3854  
3878  
3898  
3956

**Datum**  
-1475  
-1499  
-1519  
-1577

**KCC**  
MAR 12 2010  
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KANSAS CORPORATION COMMISSION

MAR 15 2010

CONSERVATION DIVISION  
WICHITA, KS







PO BOX 202567  
 Dallas, TX 75320-2567  
 (303) 655-0299

DBA:  
 Penkota Wireline  
 Rocky Mountain Phoenix Surveys  
 Competition Wireline Services  
 Log Tech

# Invoice

Page: 1

INVOICE NUMBER: 1-29737  
 INVOICE DATE: 2/3/2010  
 CUSTOMER: CENTRAL

## Sold To

CENTRAL OPERATING, INC.  
 1600 Broadway Ste 1050  
 Denver, CO 80202 USA

**CONFIDENTIAL**

LEASE	Ziegler Hurt
WELL #	2
COUNTY	Trego
CUSTOMER PO	
DUE DATE	3/5/2010
ENGINEER	Martin, Tim J

QUANTITY	DESCRIPTION	UNIT PRICE	EXTENSION
1.000	Standard Bridge Plug..	1,400.000	1,400.00
1.000	Truck Rental	950.000	950.00
-1.000	Discount	600.000	-600.00
----- LAST ITEM -----			
		RECEIVED KANSAS CORPORATION COMMISSION  APR 19 2010  CONSERVATION DIVISION WICHITA, KS	

THANK YOU FOR YOUR BUSINESS 0.00

Subtotal	1,750.00
Freight	0.00
Sales Tax	0.00
Payment/Credit Amount	0.00
Balance:	<u>1,750.00</u>

TERMS: Invoice payable Net 30 days from date on invoice at PO BOX 202567, Dallas, TX 75320-2567. Past due invoices subject to finance charges at maximum rate allowed by state law from due date.





CHARGE TO: *Central Operating*  
 ADDRESS  
 CITY, STATE, ZIP CODE

CONFIDENTIAL

TICKET  
17406

PAGE 1 OF 1

SERVICE LOCATIONS  
 1. *Flays, Ks*  
 2. *Ness City, Ks*  
 3.  
 4.

WELL/PROJECT NO. # *2*  
 LEASE *Ziegler - Hurt*  
 COUNTY/PARISH *Trego*  
 STATE *Ks*  
 CITY  
 DATE *2-3-2010*  
 OWNER

TICKET TYPE  SERVICE  SALES  
 CONTRACTOR  
 RIG NAME/NO.  
 SHIPPED VIA  
 DELIVERED TO *NW/Portway, Ks*  
 ORDER NO.

WELL TYPE *Oil*  
 WELL CATEGORY *wildcat*  
 JOB PURPOSE *Cement Port Collar @ 1938*  
 WELL PERMIT NO.  
 WELL LOCATION

REFERRAL LOCATION  
 INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>575</i>		<i>1</i>			MILEAGE # <i>113</i>	<i>50</i>	<i>Mi</i>			<i>5.00</i>	<i>250.00</i>
<i>576 D</i>		<i>1</i>			<i>Pump Charge - cement Port Collar</i>	<i>1</i>	<i>per</i>	<i>1938</i>	<i>ft.</i>	<i>1100.00</i>	<i>1100.00</i>
<i>290</i>		<i>1</i>			<i>D-Air</i>	<i>2</i>	<i>gal</i>			<i>35.00</i>	<i>70.00</i>
<i>330</i>		<i>2</i>			<i>SMD - Cement</i>	<i>40</i>	<i>SKs</i>			<i>14.00</i>	<i>1960.00</i>
<i>276</i>		<i>2</i>			<i>Floerke</i>	<i>35</i>	<i>lbs</i>			<i>1.50</i>	<i>52.50</i>
<i>381</i>		<i>1</i>			<i>Service Charge - Cement</i>	<i>225</i>	<i>00</i>			<i>1.50</i>	<i>337.50</i>
<i>383</i>		<i>2</i>			<i>Drayage</i>	<i>22390</i>	<i>lbs</i>	<i>559.25</i>	<i>TM</i>	<i>1.00</i>	<i>559.75</i>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Brad H. [Signature]*  
 DATE SIGNED *2-3-2010* TIME SIGNED *15:00*  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				<i>4329.75</i>
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<i>Trego TAX 5.8%</i>
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			<i>120.79</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL <i>4450.54</i>

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL

Thank You!



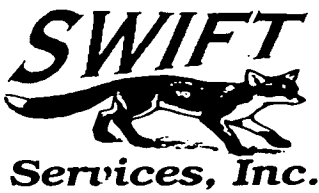
JOB LOG

SWIFT Services, Inc.

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET	
Central Operating		2		Ziegler-Hurt		Convent Port Collar		1790	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	12:30							In location	
								Setup T&E	
	12:45					closed	1000	Tst P.C. closed	
	13:00	3	3			C	700	Open P.C. - est. rate / Press	
								Hook to 2 3/8" Tbg	
		3					600	Start H <sub>2</sub> O ahead - Have returns	
		3					600	Start SMD unit @ 11.2 #/gal	
		3	68				500	Can't circ to surface - increase #/gal	
		3	74				400	Fin out - 125 SKS @ 11.2 & 15 SKS @ 13.5	
		3					400	Displ 5 BBL H <sub>2</sub> O	
						C	1000	Close P.C. & tst	
								Run to JTs	
		3	30				500	Rec out Tbg clean - (2 flags)	
	14:00							Run Tbg to wash sand off RBP.	
		3	40					Wash sand off RBP	
								Fin -	
	1:50							Job complete	
								Packup T&E	
								Thanks	
								Alan G. King	
								J. LANE	
								140 SKS SMD unit used	

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 WICHITA, KS

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CHARGE TO: *CENTRAL OPERATIONS*

ADDRESS

CITY, STATE, ZIP CODE

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TICKET  
17505

PAGE 1 OF 1

1. SERVICE LOCATIONS <i>HAYS</i>	WELL/PROJECT NO. <i>2</i>	LEASE <i>ZIEGLER-HUTZ</i>	COUNTY/PARISH <i>TREGO</i>	STATE <i>KS</i>	CITY	DATE <i>02-03-10</i>	OWNER
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR		RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.	
3. WELL TYPE <i>OIL</i>	WELL CATEGORY <i>DEVELOP</i>	JOB PURPOSE <i>SAND</i>		WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
<i>575</i>		<i>1</i>			<i>MILEAGE #112</i>	<i>50</i>	<i>MI</i>			<i>5.00</i>	<i>250</i>	<i>00</i>
<i>5760</i>		<i>1</i>			<i>Pump Service</i>	<i>1</i>	<i>EA</i>			<i>1100.00</i>	<i>1100</i>	<i>00</i>
<i>288</i>		<i>1</i>			<i>20-40 SAND</i>	<i>2</i>	<i>SAS</i>			<i>22.00</i>	<i>44</i>	<i>00</i>
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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*

DATE SIGNED *02-03-10* TIME SIGNED *1130*  A.M.  P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
P.O. BOX 466  
NESS CITY, KS 67560  
785-798-2300

<b>SURVEY</b>	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<i>1394</i>	<i>00</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<i>1190</i>	<i>TAX</i>	<i>2.55</i>
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	<i>1396</i>	<i>55</i>

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL

*Thank You!*

# SWIFT Services, Inc.

DATE 02-02-10 PAGE NO. 1

WELL NO. 2 LEASE ZIEGLER-HURTZ JOB TYPE SPOTSAND TICKET NO. 17825

TIME	RATE (BRM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
			T	C	TUBING	CASING	
							CALLOCATION
							2 3/4" x 5 1/2" 15.5"
							R300 3478 J.C. 1942
1200		75	✓		1500		TEST TOOLS, PACE 3330, HOLDING
1215	3.0	0		✓	0		CIRC OIL OUT OF HOLE
	3.0	40		✓	300		
	3.0	80		✓	300		
							CIRC OIL OUT OF HOLE, SUCKED DR BACK OUT OF TRAIL!
1245		0		✓			SPOTSAND DISCS PACE 3330
		11.5		✓			
							ANNIS OVER BALANCED! WAIT 30mins
1330							PULL VALVES OFF ANNIS, PULL PWR OUT
1400							JOB COMPLETE
							THANKYOU!
							DAVID JEWELL

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APR 19 2010

CONSERVATION DIVISION  
WICHITA, KS

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