KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 October 2008 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15 - 195-22636-00-00
Name: Central Operating Inc	Spot Description:
Address 1: _1600 Broadway Suite 1050	S2 -NW -SW -NW Sec. 13 Twp. 11 S. R. 25 East West
Address 2:	1929 Feet from 🗸 North / 🗌 South Line of Section
City: Denver State: CO Zip: 80202 + 4957	
Contact Person: P.A. Brew	Footages Calculated from Nearest Outside Section Corner:
Phone: (303) 894-9576	□NE ☑NW □SE □SW
CONTRACTOR: License # 33575	County: Trego
Name: WW Drilling	Lease Name: Ziegler/Hurt Well #: 2
MAN A MOUNT	Field Name: Wildcat
Wellsite Geologist: Larry Nicholson Purchaser: NCRA	Producing Formation: LKC
Designate Type of Completion:	Elevation: Ground: 2374' Kelly Bushing: 2379'
	Total Depth: 4334' Plug Back Total Depth: 3963'
✓ New Well Re-Entry Workover	
Oil SWD SIOW SIGW	Amount of Surface Pipe Set and Cemented at: 218 Feet
CAS ENTIR SIGW CM (Coal Bed Methane) Temp. Abd.	Multiple Stage Cementing Collar Used? ✓ Yes ☐ No
Ory Other	If yes, show depth set: 1938 Feet
(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from: 1938
If Workover/Re-entry: Old Well Info as follows:	feet depth to: surface w/ 140 sx cmt.
Operator:	Drilling Fluid Management Plan AHTIM 40910
Well Name:	(Data must be collected from the Reserve PN)
Original Comp. Date: Original Total Depth:	Chloride content: ppm Fluid volume: bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used:
Plug Back:Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	·
Dual Completion	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
01/04/2010 01/12/2010 01/22/2010	Quarter Sec. Twp. S. R. East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or co of side two of this form will be held confidential for a period of 12 months if requiality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confidentil report shall be attached with this form. ALL CEMENTING TICKETS MUST
All requirements of the statutes, rules and regulations promulgated to regulate the are complete and correct to the best of my knowledge.	ne oil and gas industry have been fully complied with and the statements herein
Signature J.A.	KCC Office Use ONLY
Title: President Date: March "12	Letter of Confidentiality Received
Subscribed and sworn to before me this	If Denied, Yes Date:
20 10	Wireline Log Received
Notary Public: Meather Down	Geologist Report Received
Date Commission Expires: 127 ay 28, 2011	UIC Distribution F.ECEIVED KANSAS CORPORATION COMMISSION

MAR 15 2010

Side Two

perator Name: Cen	tral Op	erating Inc			Lease	Name: _Z	iegler/Hurt	Well #: _2		
ec. 13 Twp. 1			East	✓ West	County	r: Trego)			
ne tool open and clo	sed, flov es if gas	wing and shu to surface te	:-in pressu st, along v	ires, whether sl	hut-in pres	sure read	thed static level,	, hydrostatic p	oressures, bottom l	giving interval tested, hole temperature, fluid Electric Wireline Logs
rill Stem Tests Taker			✓ Ye	es 🗌 No		⊘ Lo	og Formatio	on (Top), Dept	th and Datum	Sample
amples Sent to Geo		Survey	☑ Ye	es 🗌 No		Nam Stone	e Corral		Тор 1974	Datum +405
res Taken			_ Ye	s 📝 No		Base	sc		2016	+363
ectric Log Run			√ Ye	es 🗌 No		Topel			3454	-1075
(Submit Copy)						Heeb	ner		3675	-1296
t All E. Logs Run:						Toror	nto		3696	-1317
Oual Comp Por Oual Induction						LKC	4		3716	-1337
ionic Iicrolog						LKC	С		3748	-1369
				CASING	RECORD	✓ Ne	w Used			
		·					rmediate, product			T =
Purpose of String	-	Size Hole Drilled		e Casing (In O.D.)	Wei Lbs.		Setting Depth	Type of Cemen		Type and Percent Additives
Surface	12	1/4"	8 5/8"		23#		218	60/40 poz 150		3%cc-2%gel
Production	roduction 7 7/8" 5 1/2"				15.5# 3988 EAZ				100	10%salt-5calseal
				ADDITIONAL	CEMENT	ING / SQL	EEZE RECORD)		
Purpose: Perforate		Depth Top Bottom	Туре	of Cement	#Sacks	s Used		Туре	and Percent Additives	, KCC
Protect Casing Plug Back TD Plug Off Zone								- <u></u>		MAR 1 2 201 CONFIDEN
					<u> </u>	·				CONFIDEN
Shots Per Foot				RD - Bridge Plug Each Interval Per					ement Squeeze Reco of Material Used)	
ĺ	3854	-3858					250 gal M	CA		
	3920	-3924								
									······································	
UBING RECORD:	Siz	e:	Set At: 3870		Packer /	At:	Liner Run:	Yes •	✓ No	L
Date of First, Resumed Production, SWD or Enhr. 02/26/2010 Producing N					hod:	Flowin				ner (Explain)
Estimated Production Oil Bbls. Gas Per 24 Hours 12				Gas	Mcf	Wat		Bbls.	Gas-Oil Ratio	Gravity
DISPOSITI	ON OF G			N	METHOD O	F COMPLI			PRODUCTI	ION INTERVAL:
Vented Solo	j	Jsed on Lease		Open Hole	Perf.	Dually	Comp. Co	mmingled		RECEIVED
(If vented, Su	bmit ACO	-18.)	=	Other (Specify)						RECEIVED
									CVIAN	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MAR 15 2010

Formation	Тор	Datum
LGKC H	3854	-1475
LGKC_I	3878	-1499
LGKC_J	3898	-1519
BKC _	3956	-1577

KCC MAR 1 2 2010 CONFIDENTIAL

RECEIVED KANSAS CORPORATION COMMISSION

MAR 15 2010

CONDEDWATION DIVICION WICHITA, ICO

ALLIED CEMENTING CO., LLC. 039082

REMIT TO P.O RU). BOX 31 ISSELL, KA	NSAS 676	55		SERV	/ICE POINT:	Paklanks
DATE / / 4/10	SEC.	TWP.	RANGE 25	CALLED OUT	ON LOCATION	JOB START	JOB FINISH 4'00ps
Liegler/ Hui	-7)	LOCATION 1/2	1 412 7 1	1.30 11 0	COUNT	STATE
) WELL #	<u> </u>	1 .	y N TO Tracks	W 10 160	Trego	1 ~ /
OLD OR NEW	(Lircle one)		4/2N E	mrs		ا	
CONTRACTOR	w/n/	10		OWNER	James		
TYPE OF JOB	Sur	Face		<u> </u>			
HOLE SIZE	17'14	T.D	218	CEMENT		•	
CASING SIZE	89X	DE	РТН <i>Э18</i> ′		RDERED 152	5// 6	0/40
TUBING SIZE		DE	PTH	300C	2000est	<u> </u>	·
DRILL PIPE		DE	PTH	<u> </u>			
TOOL		<u>DE</u>	PTH		00	45	30 50
PRES. MAX			NIMUM	COMMON_	70	_@ <i>15=</i>	1390
MEAS. LINE		SH	OE JOINT	POZMIX _	<u>60</u>	_@ 3	480
CEMENT LEF	T IN CSG.	15 P		GEL _	<u></u>	-@	62 70
PERFS.		. 1 0)	CHLORIDE		_@_ 58=	29/
DISPLACEME		12-9		ASC		_@	
	EQ	UIPMENT				@	
		4				KCC	-
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# 431	HELPER	104	la				
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# 39b	DRIVER	Wa	1~			_ @	
BULK TRUCK			,	 		_ @	-
#	DRIVER			HANDLING	: 18	@ 2 90	378
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			and the "GENER	CATECTA	X (If Any)		
TERMS ANI	O CONDITI	ONS" list	ed on the reverse	side.			
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SIGNATURE	11///	<i>\[\]</i>	MUNG	119	IMIOAS CI	UNITORATION COMMIS	NUICO
		1 "IN			M	AR 15 2010	-

CONSERVATION DIVISION WICHITA, KS

Russell, KS 785-483-2003

ALLIED CEMENTING CO. LLC (ACID) P.O. Box 31 Russell, Kansas 67665 785-483-2627

10085 Medicine Lodge, KS 620-886-5926

Location Vode Contractor Range crogad INFO: WELL DATA **PERFORATIONS** TREATMENT WEIGHT DEPTH VOLUME SHOTS FT. Max. Pressure SIZE Allied Cementing Company LLC (ACID) From 9854 Min. Pressure You are hereby requested to rent acidizing TUBING to 5,8 200 4.8 Avg. Inj. Rate TACS equipment to do work as listed. CASING From to 572 0.73 Avg. TrT Pressure 200 / OPEN HOLE From to 15.5 PKR From to Street 21.5 City TDPB From to TREATMENT LOG INJECTION PRESSURE TOTAL FLUID FLUID IN INDIVIDUAL **EXPLANATION** FLUID PUMPED **FORMATION** RATE AM.P.M. TBG CSG PUMPED START ACID TOSPOT @ 3840 6/12 2.75 ACID IN START FIUSH 9:13 2011 SPOT IN SHIT DOWN RESTART FINSH OURSET @ 3828 ALLD ON PERPS, SLOW TO LOND 8.75 914 2,75 8,75 9.27 20 H 9'29 15, 95 2011 LOADED Make 9:30 9'33 STAGE PRESSURE YHOLD 2004 MAR 1 2 2010 17.5 200H 9:57 41 1 OUT :21 185 2047 200 N 11 CONFIDENTIA! 10,41 19.5 3 200 H 1 CUZ 200 H 20.5 4 CuT 10:52 ACIO CLEAR, SHITT DOWN 200 H 11.03 21.5 131P : 200 11 3 m/n = 50 A 5 min = UAC **EQUIPMENT AND PERSONNEL** MATERIALS USED **AMOUNT UNIT PRICE TOTAL COST** Brest Pump Truck 450," 650,°° 419 79 151. MCA 250 447.50 Inhib 50 34.50 Milage 4.00 200.04 RECE!\$@bTotal 1332 00 120 New Producer.... 20% KANSAS CORPCRATIFAX COMMISSION discount will be allowed if paid in 30 days from invoice date. MAR 1 5 2010 Old Producer- New Zones...... New SWD or Injection...... CONSERVATION DIVISION WICEITA, KG Old SWD or Injection..... **Customer Print Name C**ustomer Signature

As consideration, the above names (well owner or contractor) agrees to: (a) pay you in accordance with your current price schedule; (b) Allied Cementing Company LLC (ACID) shall not be liable for damage to property of well owner and/or customer unless caused by its willful negligence, this provision applying but not limited to subsurface damage and surface damage arising from subsurface damage. Well owner and/or customer shall be responsible for and secure Allied Cementing Company LLC (ACID) against any liability for reservoir loss or damage, or property damage arising from a well blowout, unless such loss or damage is caused by willful negligence of Allied Cementing Company LLC (ACID). If equipment or instruments of Allied Cementing Company LLC (ACID) are lost or damaged at the well, well owner and/or customer shall either recover the same or pay for such equipment or instruments unless, however, such loss or damage is caused by the negligence of Allied Cementing Company LLC (ACID); (c) that you make no guarantee of the effectiveness of the materials to be used or the results of treatments; and (d) that you will not be bound by any representation or agreement not herein contained. It is understood you will pay wages (and payroll taxes and withholding thereon) and comply with workman's compensation statutes applicable to servicemen you furnish.



PO BOX 202567 Dallas, TX 75320-2567 (303) 655-0299

DBA:

Penkota Wireline Rocky Mountain Phoenix Surveys **Competition Wireline Services**

Log Tech

Page:

1

Invoice

INVOICE NUMBER: 1-29737

2/3/2010 INVOICE DATE:

CUSTOMER: CENTRAL

Sold To

CENTRAL OPERATING, INC. 1600 Broadway Ste 1050 Denver, CO 80202 USA

CONFIDENTIAL

LEASE	Ziegler Hurt
WELL#	2
COUNTY	Trego
CUSTOMER PO	
DUE DATE	3/5/2010
ENGINEER	Martin, Tim J

an estates and	Times Cream Production			Cameragny (
1.000 1.000 -1.000	Standard Bridge Plug Truck Rental Discount	The second secon	1,400.000 950.000 600.000	1,400.00 950.00 -600.00
		LAST ITEM		
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•				
		KANSAS	RECEIVED CORPORATION COMMISSION	
			APR 19 2010	
	,	CON	NSERVATION DIVISION WICHITA, KS	
			`	
	VOLD DISCUESS	٠ 5	Subtotal	1,750.00

THANK YOU FOR YOUR BUSINESS

0.00

Freight

Sales Tax

0.00 0.00

TERMS: Invoice payable Net 30 days from date on invoice at PO BOX 202567,

Payment/Credit Amount

0.00

Dallas, TX 75320-2567. Past due invoices subject to finance charges at maximum rate allowed by state law from due date.

Balance:

1,750.00



LOG-TECH 1013 240th AGAIC

29737

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	625-3858				٤	^ 3 ~ 10		
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/A SOURCE NOC	CUSTOMER (ORDER	NO.	llec	hal	NW		
EASE AND WELL NO. Ziegler Hurt #2						7000		
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POT LOCATION 1920' FNL 9 330' FWL S				// 4				
ERO >379 5'AGL CASING SIZE						IGHT		
USTOMER'S T.D. 4330 LOC	3 TECH	•					1500	
NGINEER T. Martin D. Hagan	OPERATOR							
J- Martin PERFO	DRATING		······································					
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A.O.L. '	A	PR 19	2010					
S.J.								
F.J. T.W.T.	CONS	ERVATIOI WICHITA	N DIVISI	ON				
PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT		*VICHTIA	, KS			-	in	in
RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS			***************************************		••••••	Sub Total	2,350	
AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH								
WE HEREBYAGREE.						Тах		-
Let 1 1 1 1 1		***************************************		***************************************				

1750



CHARGE TO: ADDRESS	l Daeir	Livo	
ADDRESS		3	

CONFIDENTIAL

TICKET 17406

Thank You!

Servi	ces, l	inc.	C	ITY, STATE, Z	IP CO	DE								PAG	E 1	OF /	
SERVICE POCATIONS 1. Hong &	g Va		TRACT			gler - Hust	COUNTY/PARIS RIG NAME/NO.			CITY DELIVERED 1	0		تق	TE 2 - 3 - 2) / C) RDER NO.	1	NER	
3. 4. REFERRAL LOCATION		SESERVICE DI SALES WELL TYPE DI J				EGORY JOB PU		† CoClas	@ 1938	WELL PERMI	Kers I NO.	المريخ المريد	WI	ELL LOCATION			
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LIMITED WARRANT	TY provision	IS.			-	SWIFT SERV	•	NC.	MET YOUR NEED OUR SERVICE WA PERFORMED WIT	S? AS THOUT DELAY?				-			
START OF WORK OR DELIVE	AQQ.					P.O. BC NESS CITY,		560	WE OPERATED T AND PERFORMED CALCULATIONS SATISFACTORILY ARE YOU SATISF	' ?		?		1 re 90 TAX 6	70	120	79
DATE GIGNED 2-3-101	6	ME SIGNED/5:0	<u>) </u>	AM.		785-798	3-2300		□ cus	YES TOMER DID NO	T WISH	□ NO TO RESPOND		TOTAL		4450	54

APPROVAL

JOB LOG

SWIFT Services, Inc.

CUSTOMER	. ^	, `	WELL NO.			LEASE . ,		ist Coment Port Color 1790
	Opera		<u> </u>			Ziegle		est Coment Port Collac TICKEN
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUM! T	c C	PRESSURI TUBING	E (PSI) CASING	DESCRIPTION OF OPERATION AND MATERIALS
-	12:30							On location
						0		Setup The
	12.45					closec	1000	TST P.C Clased
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-		3	,				400	Displ 5 BB1 Hod
-						<u>_</u>	1000	Clase P.C & tst
								Run 6 Js
-		_3	30				500	Red out This chan - & Hags
	1400					-		Run they to wask sound off
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CHARGE TO	_	Operany	 	
ADDRESS				

CONFIDENTIAL

TICKET 17505

Thank You!

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Seri	ices, Ì	Inc.													1		1	_		
SERVICE LOCATIONS 1.		WELL/PROJECT NO.		1	ASE		COUNTY/PARISH	STATE	СП	ſΥ			D	ATE	I	WNER				
1		2			ZIEGLER-HURTZ TREGO									DJ . O3 - 10						
2.		TICKET TYPE: CON	HRACI	IOR	RIG NAME/NO. SHIPPED VIA						O		l°	RDER NO.						
3.		SALES WELL TYPE		WE	LL CA	TEGORY JOB P	URPOSE		WE	LL PERMIT	NO.		W	ELL LOCATIO	N					
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but are not limited	to, PAYMENT	, RELEASE, IN	DEM	NITY, and		·	•	WE UNDERSTO	OD AN									i		
LIMITED WARRA	ANTY provision	ns.				SWIFT SER	VICES, INC.	OUR SERVICE PERFORMED	WAS	IT DELAYO	+-			۱,				1		
MUST BE SIGNED BY CU START OF WORK OR DE		OMER'S AGENT PRIO	R TO			•	OX 466	WE OPERATED AND PERFORM CALCULATION			-		 	11509	0					
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	;	OUCTONE		EDTANOE 6		TERIALS AND SERVICES			_			O RESPOND		1			שיי			

APPROVAL