

CONFIDENTIAL

*Ken
3/12/09*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

3/12/09
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33476

Name: FIML Natural Resources, LLC

Address: 410 17th Street Ste. 900

City/State/Zip: Denver, CO. 80202

Purchaser: NCRA

Operator Contact Person: Cassandra Parks

Phone: (303) 893-5090

Contractor: Name: Murfin Drilling Company **MAR 12 2009**

License: 30606 **KCC**

Wellsite Geologist: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: SAME AS ABOVE

Well Name: "

Original Comp. Date: 5/29/08 Original Total Depth: 4796'

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

02/20/2009 02/27/2009

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 171-20689-0001

County: Scott

SE NE Sec. 6 Twp. 19 S. R. 31 East West

2,310' feet from S / (circle one) Line of Section

330' feet from (circle one) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Stucky Trust Well #: 8D-6-1931

Field Name: Deardon

Producing Formation: Marmaton, Lansing

Elevation: Ground: 2975' Kelly Bushing: 2985'

Total Depth: 4796' Plug Back Total Depth: 4738'

Amount of Surface Pipe Set and Cemented at _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

800-DIG-4/15/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Candice*

Title: Regulatory Specialist Date: 03/12/2009

Subscribed and sworn to before me this 12 day of March

09

Notary Public: *Elizabeth B. Lauer*

Date Commission Expires: 7-1-2010

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received **RECEIVED**

UIC Distribution

MAR 16 2009

KCC

JAN 10 10 30

Side Two

Operator Name: FIML Natural Resources, LLC

Lease Name: Stucky Trust

Well # 8D-6-1931

Sec. 6 Twp. 19 S. R. 31 East West

County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample Name Top Datum

CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth Table with rows for intervals 4304-4308', 4393-4396', 4372-4374, & 4344-4345 (existing), 4470-4472' (existing).

TUBING RECORD Size 2-7/8" Set At 4737' Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 02/27/2009 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. 100 Gas Mcf Water Bbls. 40 Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Application for Commingling Production is attached Other (Specify)

FIML NATURAL RESOURCES, LLC

March 12, 2009

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202-3802

RE: Stucky Trust 8D-6-1931
SESENE Sec 6 T-19S, R-31W
Scott County, Kansas

KCC
MAR 12 2009
CONFIDENTIAL

Dear Sir or Madam:

Enclosed are the following for the above referenced well:

Well Completion Form (ACO-1)-Recompletion

FIML Natural Resources, LLC is requesting that you hold all well logs and side 2 of Form ACO-1 (Well Completion Form) confidential for maximum length allowed by the Kansas Corporation Commission rules and regulations.

If you should require further information or have any questions, please feel free to contact Cassie Parks at 303-893-5090 or Cassandra.parks@fmr.com.

Sincerely,



Cassandra Parks
Regulatory Specialist

/cp
Enclosures:

RECEIVED
MAR 16 2009
KCC WICHITA