

CONFIDENTIAL

ORIGINAL 3/13/11

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397  
Name: Running Foxes Petroleum  
Address 1: 7060 S TUCSON WAY Suite B  
Address 2: \_\_\_\_\_  
City: CENTENNIAL State: CO Zip: 80112 + \_\_\_\_\_  
Contact Person: Kent Keppel  
Phone: (303) 617-7242  
CONTRACTOR: License # 31280  
Name: Birk Petroleum *MAR 15 2009*  
Wellsite Geologist: Greg Bratton  
Purchaser: \_\_\_\_\_

Designate Type of Completion:  
\_\_\_\_ New Well    \_\_\_\_ Re-Entry    \_\_\_\_ Workover  
\_\_\_\_ Oil    \_\_\_\_ SWD    \_\_\_\_ SIOW  
\_\_\_\_ Gas     ENHR    \_\_\_\_ SIGW  
\_\_\_\_ CM (Coal Bed Methane)    \_\_\_\_ Temp. Abd.  
\_\_\_\_ Dry    \_\_\_\_ Other  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_ Deepening    \_\_\_\_ Re-perf.    \_\_\_\_ Conv. to Enhr.    \_\_\_\_ Conv. to SWD  
\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled    Docket No.: \_\_\_\_\_  
\_\_\_\_ Dual Completion    Docket No.: \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_  
11/19/2008    11/26/2008    11/26/2008  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-011-23459-00-00  
Spot Description: \_\_\_\_\_  
SE SW NW SE Sec. 36 Twp. 24 S. R. 23  East  West  
1470 Feet from  North /  South Line of Section  
2190 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Bourbon  
Lease Name: Vogel Well #: 10-36C Inj  
Field Name: Wildcat  
Producing Formation: Bartlesville  
Elevation: Ground: 867' Kelly Bushing: \_\_\_\_\_  
Total Depth: 505' Plug Back Total Depth: 495'  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 495  
feet depth to: 2 w/ 75 *AIT Z-Dg - 4/15/09* <sup>sx cmv</sup>

Drilling Fluid Management Plan  
*(Data must be collected from the Reserve Pit)*  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Keppel  
Title: Landman Date: 3-13-2009  
Subscribed and sworn to before me this 13th day of March,  
20 09.  
Notary Public: Karla Peterson  
Date Commission Expires: \_\_\_\_\_

**KARLA PETERSON**  
NOTARY PUBLIC  
STATE OF COLORADO  
My Commission Expires November 9, 2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**MAR 16 2009**

**KCC WICHITA**

Operator Name: Running Foxes Petroleum Lease Name: Vogel Well #: 10-36C Inj  
 Sec. 36 Twp. 24 S. R. 23  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run: <b>Density Neutron, Dual Induction, Gamma Ray</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  Excello 158' 709' Upper Bartlesville 371' 496' Mississippian 505' 362'  <div style="text-align: center;">                     KCC                      MAR 13 2009                      CONFIDENTIAL                 </div>
---	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	24lbs.	20'	Quickset	12	KolSeal
Production	6.75"	2.875"	6.5lbs.	495'	Thickset	67	KolSeal Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Waiting on records		
		RECEIVED MAR 16 2009 KCC WICHITA	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	--	--



**B & B COOPERATIVE VENTURES**  
**900 South 4<sup>th</sup>**  
**Burlington, Ks 66839**  
**620-364-1311**  
**BIRK PETROLEUM LIC. #31280**

<b>DATE: 10/28/09</b>	<b>Lease: VOGEL</b>
Operator: Running Foxes Petroleum Inc.	Well No.: 10-36C-INJ
7060 S. Tuscon Way, Suite B	API: 15-011-23459-0000
Centennial, Co 80112-3921	Description: 36-24-23E, 1470' FSL; 2190' FEL
Spud: 11/19/08 T.D.: 11/26/08	County: Bourbon

Formations	From	To	Formations	From	To
Top Soil	0	2	Grey Shale	452	503
Clay	2	6	Mississippi Lime	503	505
Sandstone	6	10	T.D. 505'		
Clay	10	14			
Grey Shale	14	17			
Sandy Grey Shale	17	34			
Grey Shale	34	56			
Lime	56	71			
Black Shale	71	74			
Lime	74	82			
Black Shale	82	84			
Grey Shale	84	126			
Dark Grey Shale	126	128			
Lime	128	144			
Dark Grey Shale	144	146			
Shale	146	151			
Lime	151	156			
Shale	156	166			
Oil Sand/show/odor	166	179			
Lime	179	182			
Grey Shale	182	259			
Hard Lime	259	262			
Shale w/some Lime streaks	262	400			
Grey Shale	400	418			
Oil Sand & Shale, strong odor	418				
Good Show on Pits		422			
Excellent Oil Sand & show on pits	422	452			

KCC  
MAR 1 2009  
CONFIDENTIAL  
RECEIVED  
MAR 16 2009  
KCC WICHITA

Surface bit: 12 1/4"      Length: 20.90'      Size: 8 5/8"      Cement: 12 sx circ. To surface  
Drill bit: 6 1/4"      T.D.: 505      Long String: 2 7/8" set at 494.25'