

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
-- Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150

Name: COLT ENERGY, INC

Address 1: PO BOX 388

Address 2: 1112 RHODE ISLAND RD

City: IOLA State: KS Zip: 66749 + 0 3 8 8

Contact Person: DENNIS KERSHNER

Phone: (620) 365-3111

CONTRACTOR: License # 5989 8509

Name: EVANS ENERGY DEVELOPMENT, INC

Wellsite Geologist: JIM STEGEMAN

Purchaser: COFFEYVILLE RESOURCES, LLC

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

5/27/10 6/1/10 7/23/10

| | | |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |
|-----------------------------------|-----------------|---|

API No. 15 - 107-241800000

Spot Description: SW

SW SE SW SW Sec. 35 Twp. 21 S. R. 22 East West

295 Feet from North / South Line of Section

685 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: LINN

Lease Name: LANHAM Well #: B3-1

Field Name: CRITZER

Producing Formation: BARTLESVILLE

Elevation: Ground: 982 Kelly Bushing: --

Total Depth: 840 Plug Back Total Depth: 770

Amount of Surface Pipe Set and Cemented at: 21.6 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 840

feet depth to: SURFACE w/ 105 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: WELL DRILLED W/AIR NO FLUID PUSHED PIT IN

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

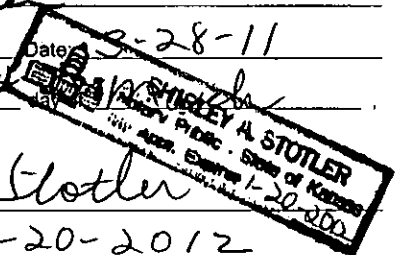
Signature: Dennis Kershner

Title: OFFICE MANAGER

Subscribed and sworn to before me this 28 day of April 2011

Notary Public: Shirley A Stotler

Date Commission Expires: 1-20-2012



| KCC Office Use ONLY | |
|-------------------------------------|---|
| <input type="checkbox"/> | Letter of Confidentiality Received |
| <input type="checkbox"/> | If Denied, Yes <input type="checkbox"/> Date: _____ |
| <input checked="" type="checkbox"/> | Wireline Log Received |
| <input type="checkbox"/> | Geologist Report Received |
| <input checked="" type="checkbox"/> | UIC Distribution |
| <u>AIT 2-Dlg - 4/16/11 RECEIVED</u> | |

APR 01 2011

Operator Name: COLT ENERGY, INC Lease Name: LANHAM Well #: B3-1
 Sec. 35 Twp. 21 S. R. 22 East West County: LINN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION LL3/GR LOG, HIGH RESOLUTION COMPENSATED DENSITY SIDEWALL NEUTRON LOG | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED |
|--|--|

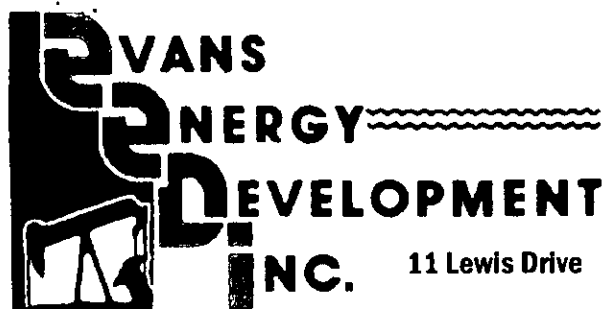
| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE | 12 1/4 | 8 5/8 | 24# | 21.6 | PORTLAND | 8 | |
| LONG STRING | 7 7/8 | 5 1/2 | 17# | 837.40 | OWCEMENT | 105 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|---------|
| 2 | 774-778, 781-784 | NO TREATMENT NOR COMPLETION | 774-784 |
| 1 | SET BRIDGE PLUG @770 | | |
| 2 | 694-713, 716-718 | 50GAL 15%HCL | 694-718 |
| | | 250# 20/40 SAND | |
| | | 5750# 12/20 SAND | |

| | | | |
|--|-------------------|---|---------------------|
| TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ | | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No | |
| Date of First, Resumed Production, SWD or Enhr. 9/10/10 | | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | |
| Estimated Production Per 24 Hours | Oil Bbbls. 1.5 | Gas Mcf | Water Bbbls. 3.4 |
| | | | Gas-Oil Ratio |
| | | | Gravity |

| | | |
|--|---|---|
| DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: <div style="text-align: right; border: 1px solid black; padding: 5px; display: inline-block;">RECEIVED</div> |
|--|---|---|



EVANS

ENERGY

DEVELOPMENT

INC.

11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling

Water Wells

Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Colt Energy Inc.

Lanham #B3-1

API# 15-107-24,180

May 27 - June 1, 2010

| <u>Thickness of Strata</u> | <u>Formation</u> | <u>Total</u> |
|----------------------------|------------------|-------------------------------|
| 3 | soil & clay | 3 |
| 30 | lime | 33 |
| 6 | shale | 39 |
| 20 | lime | 59 |
| 5 | shale | 64 |
| 5 | lime | 69 |
| 2 | shale | 71 |
| 8 | lime | 79 |
| 2 | shale | 81 |
| 6 | lime | 87 |
| 20 | shale | 107 |
| 4 | sand | 111 |
| 8 | shale | 119 |
| 5 | sand | 124 |
| 62 | shale | 186 |
| 2 | lime | 188 |
| 43 | shale | 231 |
| 7 | lime | 238 |
| 13 | shale | 251 |
| 2 | lime | 253 |
| 1 | shale | 254 |
| 10 | lime | 264 |
| 5 | shale | 269 |
| 8 | lime | 277 |
| 6 | shale | 283 |
| 3 | sand | 286 |
| 21 | shale | 307 |
| 1 | coal | 308 |
| 18 | shale | 326 |
| 1 | coal | 327 |
| 4 | shale | 331 |
| 4 | lime | 335 |
| 3 | oil sand | 338 lite brown, lite bleeding |
| 8 | lime | 346 |
| 13 | shale | 359 |
| 4 | lime | 363 |
| 32 | shale | 395 |
| 4 | lime | 399 |

RECEIVED

APR 01 2011

KCC WICHITA

| | | |
|------|----------|---------------------|
| 10 | shale | 409 |
| 10 | lime | 419 |
| 15 | shale | 434 |
| 2 | lime | 436 |
| 42 | shale | 478 |
| 4 | sand | 482 grey, no oil |
| 19 | shale | 501 |
| 2 | lime | 503 |
| 13 | shale | 516 |
| 1 | coal | 517 |
| 23 | shale | 540 |
| 1 | coal | 541 |
| 26 | shale | 567 |
| 2 | coal | 569 |
| 11 | shale | 580 |
| 1 | coal | 581 |
| 5 | shale | 586 |
| 4 | lime | 590 |
| 2 | shale | 592 |
| 1 | coal | 593 |
| 16 | shale | 609 |
| 1 | coal | 610 |
| 25 | shale | 635 |
| 6 | lime | 641 |
| 10 | shale | 651 |
| 6 | sand | 657 grey, no oil |
| 3 | lime | 660 |
| 4 | sand | 664 grey, no oil |
| 25 | shale | 689 |
| 3 | sand | 692 grey, no oil |
| 34.6 | oil sand | 726.6 good bleeding |
| 2.4 | coal | 729 |
| 3.5 | shale | 732.5 |
| 1.5 | coal | 734 |
| 44 | shale | 778 |
| 6 | oil sand | 784 |
| 16 | lime | 800 oil show |
| 40 | lime | 840 TD |

Drilled a 12 1/4" hole to 22'

Drilled a 7 7/8" hole to 840'

Set 21.6' of 8 5/8" surface with 8 sacks of cement.

RECEIVED
APR 01 2011
KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 28818

LOCATION EUREKA

FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY | | | | | | | | | | | | | | | | |
|--|------------|--------------------|--|----------|-------|--------|---------|--------|---------|--------|-----|--------|--|--|-----|---------|--|--|---------|-----|--|--|
| 6-2-10 | 1828 | LANHAM B3-1 | 35 | 21S | 22E | LINN | | | | | | | | | | | | | | | | |
| CUSTOMER <u>Colt Energy, Inc.</u> | | | <table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>Justin</td> <td></td> <td></td> </tr> <tr> <td>479</td> <td>ALLEN B</td> <td></td> <td></td> </tr> <tr> <td>452 T63</td> <td>Jim</td> <td></td> <td></td> </tr> </tbody> </table> | | | | TRUCK # | DRIVER | TRUCK # | DRIVER | 445 | Justin | | | 479 | ALLEN B | | | 452 T63 | Jim | | |
| TRUCK # | DRIVER | TRUCK # | | | | | DRIVER | | | | | | | | | | | | | | | |
| 445 | Justin | | | | | | | | | | | | | | | | | | | | | |
| 479 | ALLEN B | | | | | | | | | | | | | | | | | | | | | |
| 452 T63 | Jim | | | | | | | | | | | | | | | | | | | | | |
| MAILING ADDRESS <u>P.O. Box 388</u> | | | | | | | | | | | | | | | | | | | | | | |
| CITY <u>IOIA</u> | | | | | | | | | | | | | | | | | | | | | | |
| STATE <u>Ks</u> | | | | | | | | | | | | | | | | | | | | | | |
| ZIP CODE <u>66749</u> | | | | | | | | | | | | | | | | | | | | | | |

JOB TYPE Longstring 0 HOLE SIZE 7 7/8 HOLE DEPTH 840' CASING SIZE & WEIGHT 5 1/2 17" New
 CASING DEPTH 839' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL 40 BBL WATER gal/sk _____ CEMENT LEFT in CASING 3'
 DISPLACEMENT 19.8 BBL DISPLACEMENT PSI 600 MAX PSI 1100 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up Wash Head to 5 1/2 Casing. Break Circulation w/ 20 BBL Fresh water. Pump 4 sks Gel Flush. Circulate w/ Pit water. Wash down 20' Casing. Brought Gel to Surface. Shut down. Rig up Cement Head. Pump 5 BBL Dye water. Mixed 105 sks o/wc Cement w/ 40% Silica Flour 200 @ 13.2"/gal, yield 2.10. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 19.8 BBL Fresh water. Final Pumping Pressure 600 PSI. Bump Plug to 1100 PSI. Wait 2 minutes. Release Pressure. Float Held. Good Cement Returns to Surface = 7 BBL Slurry to Pit. Job Complete. Rig down.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|-----------------|---------|
| 5401 | 1 | PUMP CHARGE | 900.00 | 900.00 |
| 5406 | 40 | MILEAGE | 3.55 | 142.00 |
| 1126 | 105 sks | OWC Cement | 16.50 | 1732.50 |
| 1139 | 3950 " | Silica Flour 40% | .44 " | 1738.00 |
| 1118 A | 200 " | Gel Flush | .17 " | 34.00 |
| 5407A | 6.9 tons | 40 miles BULK TRUCK | 1.20 | 331.20 |
| 5501 C | 5 Hrs | Water Transport | 108.00 | 540.00 |
| 1123 | 5800 gals | City water | 14.50/1000 | 84.10 |
| 4406 | 1 | 5 1/2 Top Rubber Plug | 60.00 | 60.00 |
| RECEIVED | | | | |
| APR 01 2011 | | | | |
| KCC WICHITA | | | | |
| | | | Job Total | 5561.80 |
| | | | SALES TAX | 193.37 |
| | | | ESTIMATED TOTAL | 5755.17 |

Ravin 3737

THANK YOU
M

234518

AUTHORIZATION Called By Rex Ashlock

TITLE Colt Energy Co. Rep.

DATE 6-2-10 CANNED

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



DUAL INDUCTION LL3/GR LOG

| | | |
|--|--|---|
| Company COLT ENERGY INC. Well LANHAM # B3-I Field CRITZER County LINN State KANSAS | Company COLT ENERGY INC. Well LANHAM # B3-I Field CRITZER County LINN State KANSAS | |
| | Location: API #: 15-107-24180-0000 SW SE SW SW 295 FSL & 685 FWL SEC 35 TWP 21S RGE 22E | Other Services CDL/SWN |
| | Permanent Datum GL Elevation 982 est Log Measured From GL Drilling Measured From GL | Elevation K.B. --- D.F. --- G.L. 982 est |

| | | | |
|------------------------------|---------------|-------|--|
| Date | 6-01-2010 | | |
| Run Number | ONE | | |
| Depth Driller | 840 | | |
| Depth Logger | 837 | | |
| Bottom Logged Interval | 835 | | |
| Top Log Interval | SURFACE | | |
| Casing Driller | 8 5/8" @ 20 | | |
| Casing Logger | 8 5/8" @ 20 | | |
| Bit Size | 7 7/8" | | |
| Type Fluid in Hole | WATER | | |
| Density / Viscosity | | | |
| pH / Fluid Loss | | | |
| Source of Sample | | | |
| Rm @ Meas. Temp | | | |
| Rmf @ Meas. Temp | | | |
| Rmc @ Meas. Temp | | | |
| Source of Rmf / Rmc | | | |
| Rm @ BHT | | | |
| Time Circulation Stopped | | | |
| Time Logger on Bottom | | | |
| Maximum Recorded Temperature | | | |
| Equipment Number | OW2 | | |
| Location | CLEVELAND, OK | | |
| Recorded By | LOWERY | WOODS | |
| Witnessed By | MR. STEGEMAN | | |

RECEIVED
APR 01 2011
KCC WICHITA

>>> Fold Here <<<



MIDWEST SURVEYS
 LOGGING - PERFORATING - CONSULTING SERVICES
 P.O. Box 68, Osawatomie, KS 66064
 913 / 755 - 2128

GAMMA RAY / NEUTRON / CCL

| | | | | |
|-------------------------------------|---------|------------------------------------|----------------|--|
| File No. API # 15-107-24,180 | Company | Colt Energy, Inc. | | |
| | Well | Lanham No. B3-1 | | |
| | Field | Critzler | | |
| | County | Linn | State | Kansas |
| Location | | 295' FSL & 685' FWL SW-SE-SW-SW | | Other Services Perforate Bridge Plug |
| Sec. 35 | | Twp. 21s | Rge 22e | Elevation |
| Permanent Datum | | GL | Elevation 982' | K.B. NA |
| Log Measured From | | GL | | D.F. NA |
| Drilling Measured From | | GL | | G.L. 982' |

| | |
|------------------------|----------------|
| Date | 6-22-2010 |
| Run Number | One |
| Depth Driller | 840.0 |
| Depth Logger | 834.8 |
| Bottom Logged Interval | 833.8 |
| Top Log Interval | 20.0 |
| Fluid Level | Full |
| Type Fluid | Water |
| Density / Viscosity | NA |
| Salinity - PPM Cl | NA |
| Max Recorded Temp | NA |
| Estimated Cement Top | 0.0 |
| Equipment No. | 107 |
| Location | Osawatomie |
| Recorded By | Steve Windisch |
| Witnessed By | John Amerman |

RECEIVED
APR 01 2011
KCC WICHITA

| BORE-HOLE RECORD | | | | CASING RECORD | | | |
|------------------|--------|------|-------|---------------|------|------|------|
| RUN | BIT | FROM | TO | SIZE | WGT. | FROM | TO |
| No. | | | | | | 0.0 | 20.0 |
| One | 12.25" | 0.0 | 20.0 | 8.625" | | 0.0 | T.D. |
| Two | 7.875" | 20.0 | 840.0 | 5.50" | | | |

Fold Here



HIGH RESOLUTION COMPENSATED DENSITY SIDEWALL NEUTRON LOG

Company COLT ENERGY INC.

Well LANHAM # B3-I

Field CRITZER

County LINN

State KANSAS

Company COLT ENERGY INC.

Well LANHAM # B3-I

Field CRITZER

County LINN State KANSAS

Location: API #: 15-107-24180-0000

Other Services

SW SE SW SW
295 FSL & 685 FWL

DIL

SEC 35 TWP 21S RGE 22E

Elevation

Permanent Datum GL Elevation 982 est
Log Measured From GL
Drilling Measured From GL

K.B. ---
D.F. ---
G.L. 982 est

| | | | |
|------------------------------|---------------|-------|--|
| Date | 6-01-2010 | | |
| Run Number | ONE | | |
| Depth Driller | 840 | | |
| Depth Logger | 837 | | |
| Bottom Logged Interval | 835 | | |
| Top Log Interval | SURFACE | | |
| Casing Driller | 8 5/8" @ 20 | | |
| Casing Logger | 8 5/8" @ 20 | | |
| Bit Size | 7 7/8" | | |
| Type Fluid in Hole | WATER | | |
| Density / Viscosity | | | |
| pH / Fluid Loss | | | |
| Source of Sample | | | |
| Rm @ Meas. Temp | | | |
| Rmf @ Meas. Temp | | | |
| Rmc @ Meas. Temp | | | |
| Source of Rmf / Rmc | | | |
| Rm @ BHT | | | |
| Time Circulation Stopped | | | |
| Time Logger on Bottom | | | |
| Maximum Recorded Temperature | | | |
| Equipment Number | OW2 | | |
| Location | CLEVELAND ,OK | | |
| Recorded By | LOWERY | WOODS | |
| Witnessed By | MR. STEGEMAN | | |

RECEIVED
APR 01 2011
KCC WIGHITA

^^^ Fold Here >>>