

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 32461  
Name: Tailwater, Inc.  
Address 1: 6421 Avondale Dr., Ste. 212  
Address 2: \_\_\_\_\_  
City: OKC State: OK Zip: 73116 + \_\_\_\_\_  
Contact Person: Christian L. Martin  
Phone: ( 405 ) 810-0900  
CONTRACTOR: License # 8509  
Name: Evans Energy Development Inc.  
Wellsite Geologist: n/a  
Purchaser: Pacer Energy

Designate Type of Completion:

New Well       Re-Entry       Workover

Oil       WSW       SWD       SLOW

Gas       D&A       ENHR       SIGW

OG       GSW       Temp. Abd.

CM (Coal Bed Methane)

Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD

Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled      Permit #: \_\_\_\_\_

Dual Completion      Permit #: \_\_\_\_\_

SWD      Permit #: \_\_\_\_\_

ENHR      Permit #: \_\_\_\_\_

GSW      Permit #: \_\_\_\_\_

7/12/10      7/13/10      9/1/10  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 003-24858-0000

Spot Description: \_\_\_\_\_  
SW se se.nw sw Sec. 15 Twp. 20 S. R. 20  East  West  
1485 1446 Feet from  North /  South Line of Section  
1155 4508 Feet from  East /  West Line of Section  
GPS-KCC-Dlg

Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW

County: Anderson  
Lease Name: West Wittman Well #: 6-T

Field Name: Garnett Shoestring  
Producing Formation: Squirrel

Elevation: Ground: 965 est Kelly Bushing: n/a  
Total Depth: 761' Plug Back Total Depth: n/a

Amount of Surface Pipe Set and Cemented at: 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 0

feet depth to: 23" w/ 5 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Steve P. Martin  
Title: Office Mgr Date: 4-1-11

**KCC Office Use ONLY**

Letter of Confidentiality Received      **RECEIVED**  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_ **APR 04 2011**  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**KCC WICHITA**  
ALT  I  II  III Approved by: Dlg Date: 4/8/11

Operator Name: Tailwater, Inc. Lease Name: West Wittman Well #: 6-T  
 Sec. 15 Twp 20 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

|   |   |
|---|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>(Attach Additional Sheets)<br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>(If no, Submit Copy)<br><br>List All E. Logs Run:<br><b>Gamma Ray/Neutron</b> | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br>Name Datum<br><br><b>Driller's Log attached</b> |
|---|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| surface   | 9 7/8"            | 7"                        |                   | 21'           | Portland       | 5            |                            |
| completion  | 5 5/8"            | 2 7/8"                    |                   | 751.6'        | Portland       | 104          | 50/50 POZ                  |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |              |                            |
|--|------------------|----------------|--------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |              |                            |
|  |                  |                |              |                            |

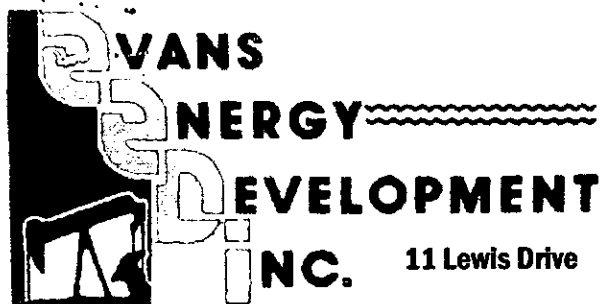
| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 2              | 664' - 674' (21 perfs)  | 75 gal. 15% HCL   |       |
|                |   | 30 sx sand - 135 bbl H2O  |       |
|                |   |   |       |
|                |   |   |       |

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|   |                    |
|---|--------------------|
| TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>751.6'</u> Packer At: _____ Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No | <b>KCC WICHITA</b> |
|---|--------------------|

|  |  |
|--|--|
| Date of First, Resumed Production, SWD or ENHR:<br><b>9/1/10</b> | Producing Method:<br><input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |
| Estimated Production Per 24 Hours                                | Oil Bbls. <b>10</b> Gas Mcf <b>0</b> Water Bbls. <b>n/a</b> Gas-Oil Ratio _____ Gravity _____  |

|  |   |  |
|--|---|--|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br>(If vented, Submit ACO-18.) | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5)<br><input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL:<br>_____<br>_____ |
|--|---|--|



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**

Tailwater, Inc.

West Wittman #6-T

API# 15-003-24,858

July 12 - July 13, 2010

| <u>Thickness of Strata</u> | <u>Formation</u> | <u>Total</u>                |
|----------------------------|------------------|-----------------------------|
| 14                         | soil & clay      | 14                          |
| 82                         | shale            | 96                          |
| 33                         | lime             | 129                         |
| 20                         | shale            | 149                         |
| 7                          | lime             | 156                         |
| 22                         | shale            | 178                         |
| 20                         | lime             | 198                         |
| 6                          | shale            | 204                         |
| 30                         | lime             | 234                         |
| 2                          | shale            | 236                         |
| 2                          | lime             | 238                         |
| 7                          | shale            | 245                         |
| 23                         | lime             | 268                         |
| 5                          | shale            | 273                         |
| 19                         | lime             | 292                         |
| 160                        | shale            | 452                         |
| 3                          | lime             | 455                         |
| 2                          | shale            | 457                         |
| 3                          | lime             | 460                         |
| 6                          | shale            | 466                         |
| 7                          | lime             | 473 oil show                |
| 16                         | shale            | 489                         |
| 5                          | sand             | 494 lite green, no oil      |
| 8                          | shale            | 502                         |
| 1                          | coal             | 503                         |
| 3                          | shale            | 506                         |
| 8                          | oil sand         | 514 lite brown, ok bleeding |
| 1                          | shale            | 515                         |
| 1                          | coal             | 516                         |
| 8                          | shale            | 524                         |
| 14                         | lime             | 538                         |
| 7                          | shale            | 545                         |
| 3                          | lime             | 548                         |
| 24                         | shale            | 572                         |
| 10                         | lime             | 582                         |
| 14                         | shale            | 596                         |
| 7                          | lime             | 603                         |

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West Wittman #6-T

Page 2

|    |          |                          |
|----|----------|--------------------------|
| 61 | shale    | 664                      |
| 11 | oil sand | 675 brown, good bleeding |
| 3  | shale    | 678                      |
| 5  | oil sand | 683 brown, lite bleeding |
| 78 | shale    | 761 TD                   |

Drilled a 9 7/8" hole to 21'  
Drilled a 5 5/8" hole to 761'

Set 21' of 7" surface casing with 5 sacks of cement.

Set 751.6' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe and 1 clamp.

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**CONSOLIDATED**  
OIL AND GAS SERVICES, LLC

TICKET NUMBER 26980  
LOCATION Ottawa KS  
FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

| DATE  | CUSTOMER #       | WELL NAME & NUMBER | SECTION                       | TOWNSHIP | RANGE | COUNTY |
|---|------------------|--------------------|-------------------------------|----------|-------|--------|
| 7/13/10                                       | 7806             | Wittman # 6T       | SW 15                         | 20       | 20    | AN     |
| CUSTOMER<br>Tailwater Inc                     |                  |                    | TRUCK # DRIVER TRUCK # DRIVER |          |       |        |
| MAILING ADDRESS<br>6421 Avondale DR. Ste 212  |                  |                    | 506 Fred                      |          |       |        |
| CITY STATE ZIP CODE<br>Oklahoma City OK 73116 |                  |                    | 368 Ken                       |          |       |        |
|   |                  |                    | 369 Derek                     |          |       |        |
|   |                  |                    | 580 Arlan                     |          |       |        |
| JOB TYPE                                      | HOLE SIZE        | HOLE DEPTH         | CASING SIZE & WEIGHT          |          |       |        |
| Long string                                   | 5 7/8            | 770'               | 2 7/8" EUE                    |          |       |        |
| CASING DEPTH                                  | DRILL PIPE       | TUBING             | OTHER                         |          |       |        |
| 752'  |                  |                    |                               |          |       |        |
| SLURRY WEIGHT                                 | SLURRY VOL       | WATER gal/sk       | CEMENT LEFT in CASING         |          |       |        |
|   |                  |                    | 2 1/2' Plug                   |          |       |        |
| DISPLACEMENT                                  | DISPLACEMENT PSI | MIX PSI            | RATE                          |          |       |        |
| 4.4 BBLs                                      |                  |                    | 4 BPM                         |          |       |        |

REMARKS: Check casing depth w/wireline. Mix & Pump 100# Premium Gel flush. Mix + Pump 106 SKS 50/50 Poz Mix Cement 2% Gel. Cement to surface. Flush pump + lines clean. Displace 2 1/2" Rubber Plug to casing TD. w/ 4.4 BBLs Fresh water. Pressure to 700# PSI Release pressure to Set Float Valve. Shut in casing.

Evans Energy Dev. Inc. Fred Maden

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL              |
|--------------|-------------------|------------------------------------|------------|--------------------|
| 5401         | 1                 | PUMP CHARGE Cement Pump            |            | 925 <sup>00</sup>  |
| 5406         | 1/2 of 25 mi      | MILEAGE Pump Truck                 |            | 45 <sup>00</sup>   |
| 5402         | 752'              | Casing Footage                     |            | N/C                |
| 5407         | 1/2 minimum       | Ten Miles                          |            | 157 <sup>50</sup>  |
| 5502C        | 2 hrs             | 80 BBL Vac Truck                   |            | 200 <sup>00</sup>  |
| 1124         | 104 SKS           | 50/50 Poz Mix Cement KCC WICHITA   |            | 1023 <sup>36</sup> |
| 1118B        | 278*              | Premium Gel                        |            | 55 <sup>60</sup>   |
| 4402         | 1                 | 2 1/2" Rubber Plug                 |            | 23 <sup>00</sup>   |
|              |                   |                                    |            | 8593               |
|              |                   |                                    |            | 7.8%               |
|              |                   |                                    |            | SALES TAX          |
|              |                   |                                    |            | ESTIMATED          |
|              |                   |                                    |            | TOTAL              |

AUTHORIZATION TITLE \_\_\_\_\_ DATE 2/5/16.04

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.