

15-009-14170-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Barton

County. Sec. 34 Twp. 18S Rge. 15W (E) (W)

Location as "NE/CNW&SW" or footage from lines SW NW SE

Lease Owner Chas. E. Gould

Lease Name Gleissner Well No. 3

Office Address 5828 N. Broadway, Wichita, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Abandoned oil well

Date well completed October 10, 1948 19

Application for plugging filed May 20, 1953 19

Application for plugging approved May 20, 1953 19

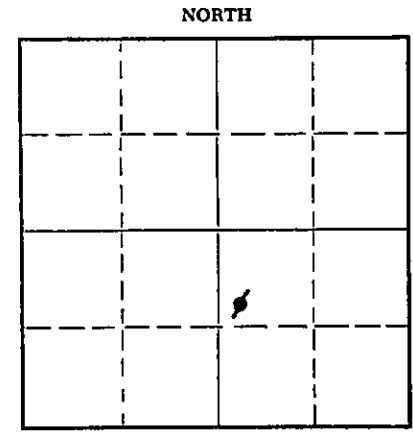
Plugging commenced June 14, 1953 19

Plugging completed June 17, 1953 19

Reason for abandonment of well or producing formation oil depleted

If a producing well is abandoned, date of last production _____ 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well C. D. Stough

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3520 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	909'	
				5-1/2"	3528'	2080

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged hole back to 3450 feet. Dumped 5 sacks of cement. Plugged back to 2450 feet at 3450 feet. Shot off and pulled the 5-1/2 inch casing. Pumped in 25 sacks of heavy mud. Plug and 75 sacks of cement filling hole from 250 feet to the surface with cement.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Miller Casing Pulling Company
Address Great Bend, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.
Chas. E. Gould (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Charles E. Gould

5828 N. Broadway, Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 25th day of July, 19 53

Helen F. Williams
Notary Public.

My commission expires _____

24-7566-6 3-53-20M

PLUGGING
FILE SEC 34 T 18 R 150
BOOK PAGE 102 LINE 29

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JUL 27 1953
CONSERVATION DIVISION
Wichita, Kansas

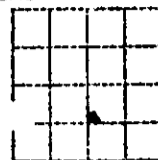
WELL LOG BUREAU KANSAS GEOLOGICAL SOCIETY
412 Union National Bk. Bldg., Wichita, Kansas

Company - VEEDER SUPPLY & N. APPELMAN CO.
Farm - Gloissner No. 3

SEC. 34 T. 18 R. 15W
SW NW SE

Total Depth. 3518' D.F.
Comm. 9-23-48 Comp. 10-10-48
Shot or Treated. Shot
Contractor. Veeder Supply Co.
Issued. 1-1-49

County. Barton
KANSAS



CASING:
8-5/8" 909' Cem. W/100 Sx.
5-1/2" 3528' Cem. W/100 Sx.

Elevation. _____

Production. 30 BO & 4 BW

Figures Indicate Bottom of Formations.

surface soil	60
shale	165
sand shale	200
sand rock shale	280
shale	445
Dakota sand	485
shale	570
sand pyrite	590
red bed	615
shale	655
red bed	770
shale pyrite	795
shale	885
chalk	898
anhydrite	930
red bed	1220
shale shells	1370
salt	1445
shale shells	1635
lime shale	1710
lime	1820
shale shells	2045
shells shale	2150
lime brkn	2215
lime shale	2880
lime	3465
conglomerate	3472
gorham sand	3485
reagen	3518
Total Depth D.F.	

3514 to 3517.
Placed 90' sand on shot for tamp - filled hole w/water did not damage casing.
Shots did not seem to increase volume of oil - well making about 2 bbls. per hr of oil with 4 or 5 BW.
Fluid head before tubing ran 850' in 7 hrs.
Ran 3490 2" EUE seamless tubing w/regular 2" x 8' regular Hough steel working barrel 3' perforation 20' 2" tubing anchor, 19' 3/4" gas anchor - set 2' off bottom on Oct. 30th, 1948.
Put in 1 1/2" x 8 National steel Insert working barrel.

Tops:
Gorham Sand 3470
Reagen sand 3495

Set casing at 3512.5' off bottom

Rotary T.D. - 3516' RDF
5 1/2" casg. run & cem. w, 100 sx. at 3511 RDF
Moved in Musyrus #2 on Oct. 15th to complete well.
Well cleaned out to 3516 w/showing of oil, & trace of water.
Drilled 3516 to 3520 in sand without increase in wtr - well swabbing about 2 BPH of oil & trace of wtr.
Oct. 22nd - shot well 3/10 qts. solidified glycerin from 3516 1/2 to 3520'
Put 100' sand on tops shot for tamp & filled hole w/wtr.
Shot damaged casg at about 3495, but was able to run bit dressed to 4 1/4" & 4 3/4" sand pump to bottom.
Oct. 27th - shot w/bazooka shell w/5 qts. nitro-glycerin (soup)

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